

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month November, 2021					Day : Wednesday		Date : 10.11.21					
Probable Maximum Demand : 10500 MW					Probable Maximum Generation : 14185 MW							
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 103.06 ft.		Today = 102.96 ft.					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.11.21 (Yesterday)		10.11.21 (Today)		09.11.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
(A) Plants in operation:												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		Under maint.	
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	20	20	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	137	142	200	200	218	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	401	377	400	400	35		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	300	335	335	335			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	290	120	150	150			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.06+1x11.3	55	55	30	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	24	25	25			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	102	102	102			
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	20	20	20	21			
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x6.73	80	80	53	43	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	30	33	33			
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	11	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	50	105	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	16	149	149			
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	163	250	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300			
28	Bramhangan: 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurahi: 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
30	Nababganj 55 MW PP (Southern powe	HFO (IPP)	3x19.3	55	55	35	55	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	68	104	104	104			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	33	0	30	0				
Dhaka Zone Total				5717	5560	2241	2460	3102	3473	836	695	
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	115	113	115	115	40	Unit 2 under overhauling	
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	110	110	120	120	70	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0			
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	7	25	25			
39	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	19	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	4	39	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	93	105	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval	
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	304	304	300	300			
45	Julidah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	5	80	80	90			
46	Julidah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90			
47	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	66	51	100			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment issue	
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	20	21			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	7	10	15			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	36	90	90			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	38	54	54	54			
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	101	110	110	110			
53	Julidah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
54	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	0	40	116	116			
Chattogram Zone Total				2442	2382	997	1282	1461	1511	250	415	
55	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	110	80	90	55		Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	29	29	29			
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	202	180	200	220			
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	315	305	320	330			
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	360	330	330	330			
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	15	15	15			
61	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage	
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	43	133	130	132			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50			
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	137	138	136	137			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	1	62	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	0	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	32	43	43			
71	Cumilla 52 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	22	22	22	22			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+8x1.015+1x1.085	200	200	0	0	0	200			
73	Feni 11.4 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	52	114	114			
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	31	95	100	106			
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
**	Impoort (Tripura)	India		160	160	104	120	138	164			
Cumilla Zone Total				3094	3034	1484	1716	2051	2324	505	0	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	109	120	150	150	82	Gas Shortage	
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	22	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. : 8MW	
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	21	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	82	200	200	200			
81	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	53	0	50	0			
83	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	0	11	22	22			
Mymensingh Zone Total				717	622	246	374	561	509	82	0	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.11.21 (Yesterday)		10.11.21 (Today)		09.11.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT1 Load gear problem		
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60			
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	53	50	50					
87	Kushira 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	2	11	11	11					
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	62	60	65	4		Gas Shortage		
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	72	100	160	258		Gas Shortage		
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	80	80	80	80					
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	219	219	220	220					
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18	20		Gas Shortage		
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	24	24					
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	290	341	341					
97	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	402	402	324	400					
98	Bibiyan South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0					
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	80	100	100		Under project work		
Sylhet Zone Total						2422	2377	1380	1446	1541	1702	282	100	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
101	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	55	285	280	280					
102	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30			Line Overload		
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload		
104	Khulna 225 MW CCPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	220					
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100					
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	28	105	105	105					
107	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	100			Line Overload		
**	Bheramara (HVDC) India			1000	1000	741	736	750	750					
Khulna Zone Total						2133	2129	824	1126	1185	1625	0	0	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			Line Overload		
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	21	28	30					
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	91	93	90	92		101	Gas Shortage		
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	12	12					
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	310	330	620	620		914	Line Overload		
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150					
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	200	200	220	220					
Barishal Zone Total						2046	2046	615	644	1080	1234	0	1015	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	25	50	50					
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30					
119	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	12	25	25					
120	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	71	95	95					
121	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	16	0	40					
122	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	8	0	42					
123	Santalhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	27	20	30					
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Under Maint.		
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	3	190	190	217		Gas Shortage		
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	176	162	200	200					
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	417	422	400	400					
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	20	22	22					
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	0	11	11					
130	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	0	24	52	52					
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	70	95	113	113					
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	65	113	113	113					
133	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0					
Rajshahi Zone Total						2179	2179	751	998	1527	1613	598	0	
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	82	80	81	3		Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.		
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	100	113	113					
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
139	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0					
Rangpur Zone Total						685	605	88	182	201	194	3	359	
Sub-total: Plants in operation						21435	20934	8626.0	10228	12709	14185	2556	2584	
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						8467	10040	12475	13924					
(B) Plants under long term maintenance/ contract expired														
140	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired		
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
144	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
145	Meghnaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021		
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021		
Sub-Total: Plants under long term maintenance/ contract expired						596	0	0	0	0				
Gross Total						22031	20934	8626	10228	12709	14185	2556	2584	
(C) Actual data of 09.11.21 (Yesterday) Tuesday :														
01.	Max. Demand at eve. peak (Generation end)	:	10228.00	MW,	at =	18:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	10040.00	MW,	at =	18:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	10228.00	MW,	at =	18:00 hrs	Dhaka	3822	3822	0	Mymensingh	756	756	0
04.	Minimum Generation (Generation end)	:	6601.00	MW,	at =	5:00 hrs	Chattogram	1348	1348	0	Sylhet	386	386	0
05.	Day-peak Generation (Generation end)	:	8626.00	MW,	at =	12:00 hrs	Khulna	1094	1094	0	Barisal	245	245	0
06.	Evening-peak Generation (Generation end)	:	10228.00	MW,	at =	18:00 hrs	Rajshahi	925	925	0	Rangpur	618	618	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	18:00 hrs	Cumilla	846	846	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	6738.00	MW,	at =	5:00 hrs								
09.	Generation shortfall at evening peak due to :	:												
	a) Gas limitation	:	2553	MW			13.	Fuel cost :	(a) Gas = 139348745 Taka	(c) Coal = 50023233 Taka				
	d) Coal supply Limitation	:	3	MW				(b) Oil = 284567555 Taka	Total = 473939533 Taka					
	b) Low water level in Kaplai lake	:	0	MW										
	c) Plants under shut down/ maintenance	:	2584	MW			14.	Maximum Temperature in Dhaka was :	31.6° C					
10.	Total Energy (Generation + India Import)	:	202.40	MKWh			15.	Export through East-West interconnections :						
	By Gas = 129.930 MKWh							At evening peak-hour	: 56	MW,	at 18:00 hrs			
	By Coal = 10.664 MKWh							Maximum	: -262	MW,	at 7:00 hrs			
	By Solar= 0.823 MKWh							Energy	: 0.3015	MKWh				
11.	Total Gas Supplied	:	992.41	MMCFD										
(D) Forecast of 10.11.21 (Today) Wednesday :														
01.	Maximum Demand	:	10500	MW	(Generation end)		04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	14185	MW	(Generation end)		05.	Total Generation	:	207.78	MKWh			
03.	Maximum Shortage	:	-3685	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :	:	29.2° C				

* Captive Power ** Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation