POWER GRID COMPANY OF BANGLADESH LTD.													
				NATIONAL LO	AD DESPATCH CEN								QF-LDC-08
				DAI	LY REPORT					Reportin		7-Nov-21	Page -1
Till now the maximum ge The Summary of Yesterda		- 6-Nov-21	13792.0 Generation & Demand	4			20:00		on Actual N	27-Apr-21		e Gen. & Demand	
Day Peak Generation :	ay s	7845.0		Hour :		12:00		Min. Gen.		5:0		6465 MW	
Evening Peak Generation :		9659.0		Hour :		19:00		Available I			:	14099 MW	
E.P. Demand (at gen end) : Maximum Generation :		9659.0 9659.0		Hour : Hour :		19:00 19:00		Max Dema Reserve(0				10400 MW 3699 MW	
Total Gen. (MKWH) :		187.9	10100		em Load Factor	: 81.05%		Load She		:		0 MW	
			EXPORT / IMPORT	THROUGH EAST-WEST I	NTERCONNECTOR			10.00			-		
Export from East grid to Wes Import from West grid to East			-		-140	MW MW	at at	18:30 -			Energy Energy	MKWHR. - MKWHR.	
ater Level of Kaptai Lake at 6:	:00 A M on	Ft.(MSL),	7-Nov-21		Rule curve		8.40	Ft.(MSL	L)				
Gas Consumed :	Total =	1020.24	MMCFD.			Oil Con	sumed	(PDB) :		HSD :		Liter	
		_		TI 4 40 000 005						FO :		Liter	
Cost of the Consumed Fuel (I	PDB+Pvt) :	Gas : Coal :		Tk140,099,935 Tk47,449,558			Oil	: Tk168,924	4,700		Total : 1	Tk356,474,194	
Load Shedding & Other Information													
	Yesterday			Estimated Demand (S/S end	i)			Today Estimated	l Sheddi	ing (S/S end		Rates of Shedding	
	0	0:00		MW 3701						MW 0		(On Estimated Demand) 0%	
Chittagong Area	0	0:00		1257						0		0%	
Khulna Area Raishahi Area	0	0:00 0:00		1126 1017						0		0% 0%	
Cumilla Area	0	0:00		1017 919						0		0%	
Mymensingh Area	0	0:00		742						0		0%	
	0	0:00		417						0		0%	
	0	0:00 0:00		191 572						0		0% 0%	
	0			9942						0			
Infe	ormation of the	e Generating Un	its under shut down.										
Planned	d Shut- Down					Forced	Shut-	Down		1			
						2) Ghor 3) Ashu 4) Bagh	ganj-4,5 nabari-7 ibazar 3 zan #02		D MW				
			lines, Interruption / Fo										
 a) Aminibazar 230/132 kV T-5 b) Baghabari-Bhangura 132 k c) Baghabari-Bhangura 132 k d) Barapukuria 230/132 kV T-9 e) Barisal S/S-Barisal Summi f) Bhutla-Hanjour 230 kV Ckt. g) Chapai-Rajshahi 132 kV Ck h) Hathazari-Baraulia 132 kV (Xi) h) Kabingur-Kodda 132 kV (Xi) j) Khuna(S) 230/132 kV T-2 k) Madunaghat-Sikalabah 133 i) Maniknagar-Siddhirgan 230 m) Meghnaghat-Curnilla(N) 2 n) Maghanghat-Sikalabah 132 i) Maniknagar-Siddhirgan 230 m) Meghnaghat-Curnilla(N) 2 n) Maghanghat-Curnilla(N) 2 n) Magnaghat-Sikathabah 132 i) Rangpur-Rangpur Conf. P p) Norail 132/33 kV T-1 transi q) Satkhira 132/33 kV T-1 transi q) Satkhira 132/33 kV T-1 transi q) Satkhira 132/33 kV T-1 transi q) Sathajang-Sherpur 132 kV Qs-A w) Ashuganj-Shahjibazar 132 hot spot at Ashuganj end. w) Bibiyana(South) 400 MW (X) k) Halishahar 132/33 kV T-2 transi 	(V Ck1-1 was t V Ck1-2 was t V Ck1-2 was t V Ck1-2 was t V Ck1-2 was t V Ck1-32 kV V Ck1-32 kV V Ck1-4 was under S V Ck1-4	under shut down under shut down was under shut Ckt was under s hut down from 0 shut down from 0 shut down from 1 shut down from 0 shut down from 0 sunder shut do under shut down from 09:44 under shut down shut down from 09:44 under shut down	from 08:14 to 17:51 for down from 07:56 to 16: hut down from 07:56 to 16: hut down from 08:36 to 16: but down from 08:36 to 8:25 to 17:14 for A/M. D8:01 to 16:21 for A/M. wn from 09:30 to for A/ 11:33 to 16:16 for A/M. wn from 09:31 to 17:05 from 08:21 to 13:14 for m from 08:37 to 18:48 f wn from 08:37 to 18:48 f wn from 08:37 to 18:49 f wn from 09:32 to 15:59 for A/M. from 09:32 to 14:59 for A/M from 09:32 to 14:59 for A/M from 09:32 to 15:59 for A/M from 07:38 to 09:5 0 to 15:58 for back feed n from 20:36 to 10:46(0 2:18 due to DP high.	C/M. C/M. C/M. To for A/M. 17:00 for A/M. M. for A/M. A/M. 5:48 for A/M. 5:48 for A/M. M. A/M. 3 for A/M. A/M. 3 for A/M. 4. A/M. 3 for A/M. 5 dor A/M. 5 d						About 25 area from		er interruption occurred under 09:53.	Natore S/S
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Divi	sion							erintendei id Despat	nt Engineer ch Circle	