

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month November, 2021					Day : Wednesday				Date : 03.11.21				
Probable Maximum Demand : 10500 MW					Probable Maximum Generation : 14571 MW					Rule Curve = 108.80 ft.			
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 103.85 ft.				Today = 103.76 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.11.21 (Yesterday)		03.11.21 (Today)		02.11.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
(A) Plants in operation:													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work		
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		Under maint.		
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	87	96	90	100	12	Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem		
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	282	262	290	360	98	Gas Shortage		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200	Gas Shortage		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling		
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	356	395	350	412	17			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage		
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	300	335	335	335				
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	260	255	300	300				
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.06+1x11.3	55	55	43	48	45	45				
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	25	25	25				
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	64	64	102	102				
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	21	21	20	21				
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x4.73	80	80	48	51	55	55				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x4.73	33	33	33	33	33	33				
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x4.73	33	33	25	25	33	33				
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	8	51	51				
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	105	105				
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	35	54				
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	175	250	300				
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	117	117	149	149				
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300				
28	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
30	Nababganj 55 MW PP (Southern powe	HFO (IPP)	3x19.3	55	55	17	55	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	70	104	104				
33	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	88	162	162	162				
34	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	32	0	30	0				
Dhaka Zone Total					5717	5560	2204	2683	3333	3865	620	677	
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	103	103	103	40	Unit 2 under overhauling		
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120	60	Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage		
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0				
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25				
39	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	0	0	20	0				
40	Patenga 50MW PP (Baraka)	HFO (IPP)	6x8.89	50	50	25	25	50	50				
41	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	51	68	105	105				
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.		
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval		
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	303	305	300	300				
45	Julidah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	30	80	100				
46	Julidah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	40	90	90	90				
47	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	51	100				
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment issue		
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			7	10	5	15				
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	90	90				
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	35	54				
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	108	68	110	110				
53	Julidah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	10	80	100	100				
54	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	0	52	116	116				
Chattogram Zone Total					2442	2382	813	1102	1426	1499	240	415	
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	100	80	80	80	55	Gas Shortage		
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage		
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage		
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	26	29	29	29				
57	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	182	171	200	210				
58	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	310	340	320	340				
59	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	335	340	320	340				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	10	10	10				
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	20	100	135	135				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50				
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	138	138	138	138				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	85	200	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	43	43				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	22	20	22				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+4x1.015+1x1.086	200	200	0	0	0	200				
73	Feni 11.4 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	34	114	114				
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	17	70	100	100				
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
**	Impoort (Tripura)	India		160	160	84	116	138	164				
Cumilla Zone Total					3094	3034	1366	1677	2031	2314	505	0	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	156	147	170	170	55	Gas Shortage		
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22				
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	8	8		Dependable cap. : 8MW		
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	8	115	115				
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	70	170	200	200				
81	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
82	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	53	0	50	0				
83	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	0	24	22	22				
Mymensingh Zone Total					717	622	301	369	589	537	55	0	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.11.21 (Yesterday)		03.11.21 (Today)		02.11.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32-1x33	97	70	30	30	30	30		40	GT1 Load gear problem	
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35-1x35	104	90	30	30	30	30		60		
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	44	50	50	50				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	40	60	65	26		Gas Shortage	
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	117	132	131	132	198		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	80	81	84				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	205	218	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18	2		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	275	341	341				
97	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	322	322	324	324				
98	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	320	320	320	320				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
Sylhet Zone Total						2422	2377	1703	1690	1813	1822	226	100
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CCPP	Gas (NWPGLCL)	1 x 278+1 x 132	410	410	225	125	350	350				
102	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30			Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload	
104	Khulna 225 MW CCPP	HSD (NWPGLCL)	1 x 150+1x75	230	230	0	0	220	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGLCL)	6x18.415	105	105	0	0	0	100			Line Overload	
**	Bheramara (HVDC)	India		1000	1000	719	716	733	733				
Khulna Zone Total						2133	2129	944	946	1458	1678	0	0
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	21	28	30				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	50	67	65	65		127	Gas Shortage	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	21	22	30				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	250	430	620	620		814	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	220	221	220	220				
Barishal Zone Total						2046	2046	535	760	1065	1225	0	941
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	25	27				
121	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	95	95				
122	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	40				
123	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	40				
124	Santalhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	17	35				
125	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGLCL)	1x150+1x75	210	210	0	0	0	0	210		Under Maint.	
126	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGLCL)	1x150 + 1x75	220	220	153	123	0	0	97		Gas Shortage	
127	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGLCL)	1x141+1x79	220	220	196	130	210	210				
128	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	390	363	400	400				
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	16	20	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
131	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	0	25	52	52				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	70	113	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGLCL)	1x6	6	6	5	0	6	0				
Rajshahi Zone Total						2179	2179	803	855	1344	1438	478	0
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	79	80	80	6		Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	113	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
Rangpur Zone Total						685	605	88	192	201	193	6	359
Sub-total: Plants in operation						21435	20934	8757.0	10274	13260	14571	2130	2492
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						8364	9813	12665	13917				
(B) Plants under long term maintenance/ contract expired													
140	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
Sub-Total: Plants under long term maintenance/ contract expired						596	0	0	0	0			
Gross Total						22031	20934	8757	10274	13260	14571	2130	2492
(C) Actual data of 02.11.21 (Yesterday) Tuesday :													
01.	Max. Demand at eve. peak (Generation end)	:	10274.00	MW,	at =	19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :					
02.	Max. Demand at eve. peak (Sub-station end)	:	9813.00	MW,	at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply
03.	Highest Generation (Generation end)	:	10274.00	MW,	at =	19:00 hrs		MW	MW	MW		MW	MW
04.	Minimum Generation (Generation end)	:	6986.00	MW,	at =	5:00 hrs	Dhaka	3794	3794	0	Myrmensingh	727	727
05.	Day-peak Generation (Generation end)	:	8757.00	MW,	at =	12:00 hrs	Chattogram	1245	1245	0	Sylhet	384	384
06.	Evening-peak Generation (Generation end)	:	10274.00	MW,	at =	19:00 hrs	Khulna	1111	1111	0	Barishal	251	251
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:00 hrs	Rajshahi	899	899	0	Rangpur	563	563
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7085.00	MW,	at =	5:00 hrs	Cumilla	839	839	0			
09.	Generation shortfall at evening peak due to :	:									Total	9813	9813
a)	Gas limitation	:	2124	MW			13.	Fuel cost :	(a) Gas = 147537488	Taka	(c) Coal = 47951651	Taka	
c)	Coal supply Limitation	:	6	MW				(b) Oil = 216539742	Taka	Total = 412028880	Taka		
b)	Low water level in Kapati lake	:	0	MW									
c)	Plants under shut down/ maintenance	:	2492	MW			14.	Maximum Temperature in Dhaka was :	30.4° C				
10.	Total Energy (Generation + India Import)	:	206.75	MKWh			15.	Export through East-West interconnections :					
	By Gas =	144.681	MKWh	By Oil =	29.570	MKWh		At evening peak-hour	:	-228	MW,	at	19:00 hrs
	By Coal =	10.196	MKWh	By Hydro =	2.122	MKWh		Maximum	:	-334	MW,	at	18:30 hrs
	By Solar=	0.683	MKWh					Energy	:	0.48	MKWh		
11.	Total Gas Supplied	:	1091.12	MMCFD									
(D) Forecast of 03.11.21 (Today) Wednesday :													
01.	Maximum Demand	:	10500	MW	(Generation end)		04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)	
02.	Maximum Generation	:	14571	MW	(Generation end)		05.	Total Generation	:	211.30	MKWh		
03.	Maximum Shortage	:	-4071	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :	:	29° C			

* Captive Power ** Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation