| | | | POWER GRID COM | | | | | |
|---|--|---------------------------------------|--|--------------------------|--|---|---|----------------------|
| | | | NATIONAL LO | AD DESPATCH (| | | | QF-LDC-08 Page -1 |
| | | | DAI | LI KLFOKI | | | porting Date : 1-Nov- | |
| Till now the maximum ge The Summary of Yesterda | | 13792.0 31-Oct-21 Generation | & Demand | | 20:0 | 00 Hrs on 27-Apr Today's Actual Min Gen. & F | | |
| Day Peak Generation : | .y s | 9445.0 MW | | our: 12:00 | | Min. Gen. at | 6:00 | 7312 MW |
| Evening Peak Generation : | | 10779.0 MW | | our: 19:00 | | Available Max Generation | : | 14872 MW |
| E.P. Demand (at gen end) : Maximum Generation : | | 10779.0 MW 10779.0 MW | | our: 19:00 our: 19:00 | | Max Demand (Evening) : Reserve(Generation end) | | 11000 MW 3872 MW |
| Total Gen. (MKWH) | | 220.3 | System Load Fa | | | Load Shed : | | 0 MW |
| , | | | THROUGH EAST-WEST I | NTERCONNECTO | | | | |
| Export from East grid to Wes | | | | -150 MW MW | at | 20:00 | Energy | MKWHR. - MKWHR. |
| Import from West grid to East Water Level of Kaptai Lak | | 1-Nov-21 | - | IVIVV | at | <u> </u> | Energy | - MKWHK. |
| Actual : | | Ft.(MSL), | Ru | lle curve : | 109.00 | Ft.(MSL) | | |
| 0 0 | T-4-1 | 4440.07 1414050 | | 0:10 | | | | |
| Gas Consumed : | Total = | 1110.07 MMCFD. | | Oil Con | sumed (PDB): | HSD | : | Liter |
| | | | | | | FO | | Liter |
| | | | | | | | | |
| Cost of the Consumed Fuel (I | PDB+Pvt) : | Gas : Coal : | Tk151,696,961 Tk51,094,956 | | Oil | : Tk342,474,504 | Total : Tk545,266,4 | 20 |
| • | | | | | Oil | . 11342,474,304 | Total . 18343,200,4. | 20 |
| | ·- | oad Shedding & Other Information | <u>n</u> | | | | | |
| Area | Yesterday | | Estimated Demand (S/S end | 4/ | | Today Estimated Shedding (S/S end |) Rates of Sh | edding |
| | MW | | estimated Demand (S/S end | 4) | | Estimated Shedding (S/S end MW | (On Estimate | |
| Dhaka | 0 | 0:00 | 3944 | | | A114 | 0 0% | |
| Chittagong Area | 0 | 0:00 | 1341 | | | | 0 0% | |
| Khulna Area Rajshahi Area | 0 | 0:00 0:00 | 1202 1086 | | | | 0 0% 0 0% | |
| Cumilla Area | 0 | 0:00 | 981 | | | | 0 0% | |
| Mymensingh Area | 0 | 0:00 | 792 | | | | 0 0% | |
| Sylhet Area | 0 | 0:00 | 443 | | | | 0 0% | |
| Barisal Area | 0 | 0:00 | 204 | | | | 0 0% | |
| Rangpur Area Total | 0 | 0:00 | 611 10603 | | | | 0 0% | |
| | | | | | | | | |
| | Information of the G | Generating Units under shut down. | | | | | | |
| Planr | ned Shut- Down | | | Forced | Shut- Down | | | |
| | | | | 3) Ashu 4) Bagi | asal-3,4,7 ganj-4,5 nabari-71 MW & 100 bazar 330 Mw GT-2 ran #02 | | | |
| Addit | ional Information o | of Machines, lines, Interruption / Fo | orced Load shed etc. | | | | | |
| b) B Baria 132/33 kV T-3 trato; o Baghabari-Ishwardi 132 kV d) Bogura-Sherpur 132 kV c) Bodura-Sherpur 132 kV C) Dohazari-Cox'sbazar 132 f) Juldah-Shamirpur 132 kV T-1 b) Fenchuganj 132/33 kV T-2 traj J) Mymensingh-Kishoreganj 1 k) Namatpur 132/33 kV T-2 traj J) Mymensingh-Kishoreganj 1 k) Niamatpur 132/33 kV T-2 traj J) Palashbari 132/33 kV T-2 traj J) Palashbari 132/33 kV T-2 traj Sherpur 132/33 kV T-1 trangial-Mymensing RPCL was switched on at 22:28. S) Cantoment 132/33 kV T-1 and was switched on at 19 t) Shyampur (New)-Shyampur (New)-Shyampur (New)-Shyampur (New)-Shyampur (New)-Shyampur (New)-Shyampur (New)-Shyampur (New)-Shyampur 12/3 kV Mirpur-Aminbazar 230 | Instormer was under in the vas under shut kt 2 was under shut kt 2 was under shut kt 2 kt was under shut kt 2 kt was under shut kt 2 kt was under shut transformer was ur transformer was shut as 2 kt 2 kt 1 was under shut 2 kt 2 kt 1 was under shut 2 kt 2 | | C/M. be trimming. 1. for A/M. for A/M. or A/M. to 15:30 for A/M. w. w. w. w. d. 2/F relays and 33 kV end booth end showing | | | | | |
| Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division | | | | | | | Superintendent Engineer Load Despatch Circle | |