			POWER GRID COMPANY OF NATIONAL LOAD DESF				QF-LD
			NATIONAL LOAD DESP DAILY REPO				Pag
ill now the maximum	gonoration is :	13792.0		20:0		eporting Date :	25-Oct-21
ne Summary of Yester		24-Oct-21 Generation 8	2 Demand	20.0	Today's Actual Min Ge		n & Demand
ay Peak Generation	:	9809.0 MW	Hour :	12:00	Min. Gen. at	6:00	7877 MW
vening Peak Generation		11618.0 MW	Hour:	19:00	Available Max Generation		15057 MW
P. Demand (at gen end)	:	11618.0 MW	Hour :	19:00	Max Demand (Evening)		12000 MW
laximum Generation	:	11618.0 MW	Hour:	19:00	Reserve(Generation end		3057 MW
otal Gen. (MKWH)	:	230.4	System Lo	ad Factor : 82.64%	Load Shed	<u> </u>	0 MW
			RT/IMPORT THROUGH EAST-WEST INTERCO				
xport from East grid to W				-48 MW at	24:00	Energy	MKWHR.
nport from West grid to E ater Level of Kaptai Lake		m 25-Oct-21	-	MW at	-	Energy	- MKWHR.
Actual :		t.(MSL),		Rule curve : 108.30	Ft.(MSL)		
Actual .	104.03	t.(WISE),		Tule curve . 100.50	T.(WOL)		
as Consumed :	Total =	1173.50 MMCFD.		Oil Consumed	(PDB):		
					HSD) :	Liter
					FO	:	Liter
ost of the Consumed Fue	el (PDB+Pvt) :	Gas :	Tk159,719,650				
		Coal :	Tk53,496,350	Oil	: Tk354,092,900	Total : Tk5	67,308,901
	1.0	oad Shedding & Other Informa	tion				
	LC	au Sheuunig & Other informa	<u>uon</u>				
rea	Yesterday				Today		
	,		Estimated Demand (S/S end)		Estimated Shedding (S/	S end) Ra	ates of Shedding
	MW		MW		MW	(On	Estimated Demand)
haka	0	0:00	4297			0	0%
hittagong Area	0	0:00	1464			0	0%
hulna Area	0	0:00	1312			0	0%
ajshahi Area	0	0:00	1186			0	0%
umilla Area	0	0:00	1071			0	0%
lymensingh Area	0	0:00	865			0	0%
iylhet Area Iarisal Area	0	0:00	480 223			0	0%
arisai Area langpur Area	0	0:00 0:00	667			0	0% 0%
otal	0	0.00	11564			0	U70
otui			11004				
	Information of the	Generating Units under shut do	own.				
Plar	nned Shut- Down			Forced Shut			
				1) Barapukuria			
				2) Ghorasal-3			
				3) Ashuganj-4			
				5) Shajibazar	71 MW & 100 MW		
				6) Raozan #0			
				0) Na02a11#02	-		
				•			
Addi	itional Informatio	n of Machines, lines, Interrupt	ion / Forced Load shed etc.				
\ Doguro 122/22 I// T 4 to	ranafarmar waa uu	der shut down from 08:06 to 15	15 for A/M				
		under shut down from 09:53 to 1					
		inder shut down from 11:09 to 1					
		as under shut down from 08:34					
		mer was under shut down from					
		nder shut down from 08:16 to 19					
		as under shut down from 08:45 t					
		der shut down from 09:58 to 11:					
		er shut down from 11:32 to 12:3					
		der shut down from 09:10 to 15					
		under shut down from 09:00 to 1	1:21 for A/M.				
Ashuganj 225 MW CCPF		nized at 11:42. under shut down from 08:31 to 1	3:46 for A/M				
1) Noapara 132/33 kV 1-2) Ashuganj 225 MW CCP			O.TO IOI AVIVI.				
) Chandpur 163 MW CCF							
) Chandpur 163 MW CCF							
Chandpur 163 MW CCP	P tripped at 14:40	due to problem with gas control	valve.				
) Payra unit-1 was shut do	own at 00:35(25-10	0-2021) for D/W.					
Khulna(S)-Gollamari 132	kV Ckt-1 & 2 were	e switched on at 23:51.					
		hed on at 04:30(25-10-2021).					
		under shut down since 06:20(25)					
		vere under shut down at 05:05(2					
		s shut down at 04:54(25/10/21)					
		were shut down at 05:58(25/10					
) wadunagnat 132/33 kV	1-1 transformer wa	as under shut down from 06:15(ler shut down since 03:09(25/10	20/10/21) to 07:53 for C/M.				
		shut down since 07:23(25/10/21 er shut down since 07:48(25-10					
э) о.вапа тэ2/33 KV Т-1	uansiormer is und	er snut down since 07:48(25-10	-2021) IOF G/M.				
Sub Divisional Engineer		Executive				Superintendent E	
etwork Operation Division	n		ration Division			Load Despatch C	Circle
					1		