				POWER GRID COMPANY OF BAN NATIONAL LOAD DESPATO				QF-LD
				DAILY REPORT			December Determine	Pa
ill now the maxir	num gen	eration is : -	13792.0		20:00) Hrs o	Reporting Date : n 27-Apr-21	24-Oct-21
he Summary of			Generation & D		40.00		al Min Gen. & Probab	
Day Peak Generation Evening Peak Gener			0.0 MW 7.0 MW	Hour : Hour :	12:00 19:00	Min. Gen. at Available Max	7:00 Generation :	7831 MW 14773 MW
			7.0 MW 7.0 MW	Hour :	19:00 19:00	Max Demand		14773 MW 12600 MW
E.P. Demand (at ger Maximum Generatio			7.0 MW	Hour :	19:00	Reserve(Gene		2173 MW
rotal Gen. (MKWH)		21		System Load F		Load Shed	ration end)	0 MW
otal GCII. (WIRWYTI)		21		/IMPORT THROUGH EAST-WEST INTERCONNE		Load Office	· · · · · · · · · · · · · · · · · · ·	O MW
xport from East grid					-100 MW at	21:00	Energy	MKWHR.
mport from West gri of Kaptai Lake at 6:			24-Oct-21		MW at	-	Energy	- MKWHR.
Actual :	104.92	Ft.(MSL),		F	ule curve : 108.20	Ft.(MSL)		
Gas Consumed :	Total =	= 1161.	.08 MMCFD.		Oil Consume	d (PDB):		
						` ,	HSD :	Liter
							FO :	Liter
Cost of the Consume	ed Fuel (Pl	D Gas	:	Tk155,813,165				
	,	Coal		Tk54,216,685	Oil	: Tk294,178,94	1 Total : 1	rk504,208,790
		Load Shedding	& Other Information	n				
Araa	Vool					Todov		
Area	res	terday		Estimated Demand (S/S end)		Today Estimated She	dding (S/S end)	Rates of Shedding
	MW			MW			MW (On Estimated Demand)
Dhaka	0	0:00		4531			0	0%
Chittagong Area	0	0:00		1545			0	0%
Chulna Area	0	0:00		1385			0	0%
Rajshahi Area	0	0:00		1252			0	0%
Cumilla Area	0	0:00		1131			0	0%
Mymensingh Area	0	0:00		913			0	0%
Sylhet Area	0	0:00		505			0	0%
Barisal Area	0	0:00		235			0	0%
Rangpur Area	0	0:00		704			0	0%
otal	0			12201			0	
	Informa	ation of the Genera	iting Units under shu	t down.				
	lanna - C'	urt Down				4 D		
PI	Planned Shut- Down Forced S 1) Barapul							
					Ghorasal-3 Ashuganj-			
						+,5 -71 MW & 100 N	AVA/	
						330 Mw GT-2		
					6) Raozan #0			
					o) Rauzan #U	, <u>,</u>		
Ad	ditional I	nformation of Mad	chines, lines, Interr	uption / Forced Load shed etc.				
a) Barguna 132/33 k	V T-1 tran	sformer was under	shut down from 08.	13 to 17:51 for A/M.				
b) Barguna 132/33 k								
				n from 11:28 to 12:26 for A/M.				
				21 to 13:45 due to C/M.		1		
				from 08:28 to 12:38 for C/M.		1		
) Hathazari-Rampur						1		
				m 08:46 to 17:25 for A/M.		1		
n) Jaldhaka 132/33 k						1		
		ansformer was und	ler shut down from 0	9:42 to 17:38 due to 33 kV		1		
end L/A installation.						1		
				n 09:32 to 15:01 for C/M.		1		
				05 to 17:21 for A/M.				
			shut down from 08:2					
				:30 to 13:44 for A/M.		1		
) Shyampur-APR 23						1		
			n at 08:29 for D/W			1		
) Siddirganj-335 MV								
				27 to 15:35 for A/M.				
) Siddirganj-335 MW								
) Siddirganj 210 MV								
				m 15:02 to 16:57 for A/M.				
/) Hathazari-Rampur	230 kV C	kt-2 bay was unde	r shut down from 14:	29 to 15:51 for D/W.		1		
w) Norsingdi 132/33	kV T-3 tra	nsformer was unde	er shut down from 20	:28 to 21:08 for C/M.		1		
				30(24/10/21) for C/M.		1		
				B(24/10/21) for C/M.		1		
				07:58 to 17:25 for A/M.				
			down since 07:22(2					
Sub Divisional Engin			Executive En					ent Engineer
letwork Operation D	Division		Network Operat	ion Division		1	Load Despa	atch Circle