

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month October, 2021					Day : Saturday		Date : 23.10.21						
Probable Maximum Demand : 11500 MW					Probable Maximum Generation : 14460 MW				Rule Curve = 108.10 ft.				
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 104.70 ft.		Today = 104.90 ft.		22.10.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.10.21 (Yesterday) Actual Peak Generation (MW)		23.10.21 (Today) Probable Peak Generation (MW)		22.10.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening					
(A) Plants in operation:													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work		
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170	20	Gas Shortage		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		Under maint.		
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	22	22	100	100	86	Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	20	CB Problem		
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	332	337	300	330	23	Gas Shortage		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200	Gas Shortage		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling		
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	379	393	390	412	19			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	186	95	100	100	115	Gas Shortage		
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0				
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	280	290	300	300				
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.06+1x11.3	55	55	30	55	55	55				
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	50	50				
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	102	102				
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	15	21	21	21				
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	35	54	55	55				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	30	33	33				
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	51	51				
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	105	105				
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54				
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	145	250	300				
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	56	60	149	149				
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300				
28	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
29	Aurabahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
30	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	55	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	104	104	104				
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	108	162	162				
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	1	0	30	0				
Dhaka Zone Total					5717	5560	1854	2348	3373	3695	464	679	
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	161	162	165	165	40	Unit 2 under overhauling		
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	115	115	115	65	Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage		
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0				
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25				
39	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	19	0	20	0				
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50				
41	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	105	105	105				
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.		
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval		
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	195	304	300	300				
45	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	80	100				
46	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	30	90	90	90				
47	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	51	100				
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment issue		
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	18	18	18				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			15	38	10	30				
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	90	90				
51	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	36	54				
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	68	110	110				
53	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	35	100	100	100				
54	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	17	116	116	116				
Chattogram Zone Total					2442	2382	607	1218	1486	1568	245	415	
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	105	105	105	105	30	Gas Shortage		
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage		
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage		
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	29	30	30				
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	142	144	140	145				
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0				
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	355	285	330	330				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	52	56	55	55				
61	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	26	26	26	26	169	Gas shortage		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	51	51				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	127	130	130				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50				
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	140	138	138	138				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	85	200	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	7	7	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	8	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	20	52				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	18	18	18				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+4x1.015+1x1.085	200	200	0	0	0	200				
73	Feni 11.4 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114				
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	57	97	100	100				
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
**	Impoport (Tripura)	India		160	160	96	132	138	164				
Cumilla Zone Total					3094	3034	1124	1339	1728	1991	462	0	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	191	205	200	200	-3	Gas Shortage		
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21				
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	8	8	8	8		Dependable cap. : 8MW		
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	45	115	115	115				
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	80	190	190				
81	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
82	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	51	0	50	0				
83	Tangail 22 MW PP(PGGL)	HFO (IPP)	4x6.7	22	22	0	0	22	22				
Mymensingh Zone Total					717	622	316	427	608	556	-3	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.10.21 (Yesterday)		23.10.21 (Today)		22.10.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43		27	GT1 Load gear problem	
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42		48		
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	27	44	50				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	61	60	5		Gas Shortage	
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	108	110	110	220		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	78	84				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	220	219	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	2		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	24	24				
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	315	341				
97	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	323	322	321				
98	Bibiana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	320	320	320				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0		100	Under project work	
Sylhet Zone Total					2422	2377	1723	1747	1817	1822	227	75
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0				
101	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	360	385	400				
102	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0			Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0			Line Overload	
104	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	120	225				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0			Line Overload	
**	Bheramara (HVDC)	India		1000	1000	714	712	727				
Khulna Zone Total					2133	2129	1194	1217	1507	1730	0	0
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110			Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	25	33				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	65	65	65		129	Gas Shortage	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	18	17	42				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	310	440	622		804	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0		150		
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	220	224	220		220		
Barisal Zone Total					2046	2046	630	771	1092	1242	0	933
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0		71	Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0		100	Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	50		50		
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200		200		
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30		30		
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	42		42		
121	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	48	90		95		
122	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0		40		
123	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0		43		
124	Santalhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	17		35		
125	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	127	116	0		94	Gas Shortage	
126	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	198	183	210		37	Gas Shortage	
127	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x179	220	220	0	0	220		220		
128	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	412	375	400		400		
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22		22		
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11		11		
131	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	0	0	52		52		
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113		113		
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113		113		
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6		0		
Rajshahi Zone Total					2179	2179	770	981	1576	1676	302	0
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	80	77	80		8	Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0		85	Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0		274	Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0		0		
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	90	100		100		
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0		0		
141	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	2	0	8		0		
Rangpur Zone Total					685	605	82	167	188	180	8	359
Sub-total: Plants in operation					21435	20934	8300.0	10215	13375	14460	1705	2461
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							7987	9830	12871	13915		
(B) Plants under long term maintenance/ contract expired												
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0		0		
143	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0		0		
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0		0		
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0		0		
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0		0		
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0		0		
148	Khulna 115 MW PP (KPLCL-2)	HFO (QRPP)	7x17	115	0	0	0	0		0		
Sub-Total: Plants under long term maintenance/ contract expired					596	0	0	0	0	0		
Gross Total					22031	20934	8300	10215	13375	14460	1705	2461
(C) Actual data of 22.10.21 (Yesterday) Friday :												
01.	Max. Demand at eve. peak (Generation end)	:	10215.00	MW, at =	19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :					
02.	Max. Demand at eve. peak (Sub-station end)	:	9830.00	MW, at =	19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW
03.	Highest Generation (Generation end)	:	10215.00	MW, at =	19:30 hrs	Dhaka	3423	3423	0	Mymensingh	793	793
04.	Minimum Generation (Generation end)	:	7486.00	MW, at =	9:00 hrs	Chattogram	1154	1154	0	Sylhet	441	441
05.	Day-peak Generation (Generation end)	:	8300.00	MW, at =	12:00 hrs	Khulna	1206	1206	0	Barisal	284	284
06.	Evening-peak Generation (Generation end)	:	10215.00	MW, at =	19:30 hrs	Rajshahi	978	978	0	Rangpur	587	587
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	19:30 hrs	Cumilla	964	964	0			
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7677.00	MW, at =	5:00 hrs					Total	9830	9830
09.	Generation shortfall at evening peak due to :	:										0
a)	Gas limitation	:	1697	MW		13.	Fuel cost :	(a) Gas = 153425191 Taka	(c) Coal = 55168245 Taka			
b)	Coal supply Limitation	:	8	MW			(b) Oil = 283422386 Taka	Total = 492015822 Taka				
c)	Low water level in Kapta lake	:	0	MW								
d)	Plants under shut down/ maintenance	:	2461	MW		14.	Maximum Temperature in Dhaka was :	32.2° C				
e)	Total Energy (Generation + India Import)	:	218.86	MKWh		15.	Export through East-West interconnections :					
	By Gas = 144.821 MKWH			By Oil = 37.720 MKWh			At evening peak-hour	:	-52	MW, at	19:30 hrs	
	By Coal = 11.858 MKWH			By Hydro = 3.863 MKWh			Maximum	:	-178	MW, at	18:30 hrs	
	By Solar= 0.620 MKWH						Energy	:	0.151	MKWh		
11.	Total Gas Supplied	:	1144.50	MMCFD								
(D) Forecast of 23.10.21 (Today) Saturday :												
01.	Maximum Demand	:	11500	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)	
02.	Maximum Generation	:	14460	MW	(Generation end)	05.	Total Generation	:	246.39	MKWh		
03.	Maximum Shortage	:	-2960	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	30.8° C			

* Captive Power ** Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation