Till now the maximum ger The Summary of Yesterday Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) :	y's 21-0	Oct-21	13792.0 Generation & Demand		REPORT				Reporting Date :	22-Oct-21	Page
The Summary of Yesterday Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation :	y's 21-0	Oct-21	13792.0 Generation & Demand								
Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation :							20:00	Hrs on	27-Apr-21	Can 8 Daman	
Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation :		9930.0		Hour :		12:00		Min. Gen. at	Min Gen. & Probable 8:00	7573	MW
E.P. Demand (at gen end) : Maximum Generation :		11874.0		Hour :		19:00		Available Max Ge		14404	MW
Maximum Generation :		11874.0		Hour :		19:00		Max Demand (Ev		11000	
Total Gen. (MKWH) :		11874.0	MW	Hour :		19:00		Reserve(Generati	on end)		MW
		246.1		Syste	em Load Factor	: 86.379	6	Load Shed	:	0	MW
Export from East grid to West			EXPORT / IMPOR	T THROUGH EAST-WEST INT	ERCONNECTOR -84	I MW	at	20:00	Energy		MKWHR.
Import from West grid to East er Level of Kaptai Lake at 6:00	A M on		22-Oct-21			MW	at	-	Energy	· · · · ·	MKWHR.
Actual: 104.	,				Rule curve		18.00	Ft.(MSL)			
Gas Consumed :	Total =	1197.66	MMCFD.			Oil Co	nsumed	(PDB) :	HSD : FO :		Liter Liter
Cost of the Consumed Fuel (P		Gas :		Tk160,085,497							
:		Coal :		Tk59,539,433			Oil :	Tk441,410,930	Total : 1	Tk661,035,859	
		nedding 8	Other Information								
	esterday			Estimated Demand (S/S end)				Today Estimated Sheddi		Rates of Shedd	
Dhaka 0		:00		MW 3891					MW (On Estimated D 0%	emand)
Chittagong Area 0		:00		1323					0	0%	
Khulna Area 0		:00		1185					0	0%	
Raishahi Area 0		:00		1071					Ö	0%	
Cumilla Area 0		:00		968					0	0%	
Mymensingh Area 0	0:	:00		781					0	0%	
Sylhet Area 0		:00		437					0	0%	
Barisal Area 0		:00		201					0	0%	
Rangpur Area 0 Total 0		:00		602 10459					0	0%	
				10459					U		
	Shut- Down	nerating C	Jnits under shut down.			F	d Shut- I	D			
						3) Ash 4) Bag 5) Sha	rasal-3,4 uganj-4,5 habari-71 jibazar 33 zan #02				
Additiona	al Information of	Machine	s, lines, Interruption / F	orced Load shed etc.							
a) Sonargaon-Daudkandi 132. b) Thakurgaon 132/33 kV T2 tract) b) Thakurgaon 132/33 kV T2 tract) c) Sirajganj 132/33 kV T2 tract) d) Chapainawabganj 132/33 kV T2 tract) d) Mymensinjan-Netrokona 132 kJ jadinaka 132/33 kV T1 trans g) HVDC Bheramara-Jhenadda h) Purbasadipur 132/33 kV T3 PBS feeder fault and was svi ja Aminibazar-Agargaon 132 kV jo Aminibazar-Agargaon 132/3 kV Tat on at 17:50. k) Kehoreganj 132/33 kV Tat on at 17:50. k) Tongi-Kabiripur 132 kV Ckt-switiched on at 11:44. jo Madunaghat-Chandraghona m) Biblyana #03 ST tripped at n) HVDC filter 20DF23 was uno jakaliakoir 400 kV bus CB we n) HVDC filter 20DF23 was uno jakaliakoir 400 kV bus CB we n) HVDC filter SWM ST was uno jine leakage maintenance. q) Hasnabad 230/152 kV T02 r) Pabna-Shajadpur 132 kV T02 r)	ransformer was under former was under V T3 transformer k V Ckt-2 was sho former was under former was under transformer transformer Ckt-1 was under ansformer tripped 1 tripped at 11:30 132 kV Ckt-1 was 10:31 and was sy der shut down fror sunder shut down fror sunder shut down fror was switched on a e was switched on & T3 transformer 17 the T3 trip at 2	inder shutdow was under was under shutdown fir shutdown dat 09:46 showing of showing of showing of showing firm 11:45 to at 20:06. In by bus or tripped at 20:08 due 0-21) for 2-21) for 2-21) for 2-21, for	Jown from 08:34 to 15:25 in from 08:14 to 15:25 for shutdown from 08:16 to 15:25 for non 09:20 to 16:52 for A in from 09:40 to 15:20 for under shut down from 37 instantaneous E/F reliam from 10:14 to 16:27 for showing O/C, E/F relay dist Z1,13 B-phase, O/C but down at 12:07 for A/M da 12:00. o 13:38 A/M. 34 to 12:12 for A/M. o 02:44(22:10:21) for aux outplet breaker as main 1 at 21:45 due to 33 kV fet to same case and were condenser cleaning.	5 for AM. r r AM. 15:28 for AM. M. 15:28 for AM. M. 125:10 15:31 for AM. y due to 33 kV r A/M. and was switched relay and was t. kiliary cooling water breaker is some problem.				S/S area from 05 About 30 MW pox S/S area from 05 About 64 MW pox S/S area from 21	ver interruption occur :46 to 17:50.	red under Kishor	eganj ahar

Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division