			POWER GRID COMPANY OF BANGL NATIONAL LOAD DESPATCH (DAILY REPORT			Po	porting Date :	18-Sep-21	QF-LDC-0 Page -1
Till now the maxim	um generation	is : - 13792.0			20:00		Apr-21	10-3ep-21	
The Summary of Ye		17-Sep-21 Generation &	& Demand			oday's Actual Min G		le Gen. & Demand	i i
Day Peak Generation		8941.0 MW	Hour :	12:00		in. Gen. at	7:00	8939 N	
Evening Peak General		11735.0 MW	Hour :	21:00		vailable Max Genera		14577 N	
E.P. Demand (at gen e Maximum Generation		11735.0 MW 12082.0 MW	Hour : Hour :	21:00 1:00		ax Demand (Evening eserve(Generation e		12800 N 1777 N	
Total Gen. (MKWH)		247.9	System Load Facto			bad Shed		0 N	
			RT / IMPORT THROUGH EAST-WEST INTERCONNECTO					•	
Export from East grid f				-382 MW		8:30	Energy		MKWHR.
Import from West grid		aximum	•	MW	at -		Energy	- N	MKWHR.
evel of Kaptai Lake at Actual :		18-Sep-21 .(MSL),	Rule	curve : 102	2 0 1	Ft.(MSL)			
Picitizai :	100.71 11	.(MOE),	Ruc	Curve . 102	2.01	T a(MOE)			
Gas Consumed :	Total =	1127.91 MMCFD.		Oil Con	nsumed (F		D:	I	.iter
			71 / 10 507 010			FC	:	I	liter
Cost of the Consumed	d Fuel (PDB+I	Gas : Coal :	Tk146,507,016 Tk58,559,959	0	Dil : TI	k487,501,627	Total :	Tk692,568,602	
	Loa	ad Shedding & Other Inforn	nation						
Area	Yesterday					oday			
			Estimated Demand (S/S end)		E	stimated Shedding (Rates of Sheddin	
Dhalia	MW	0.00	MW			M		On Estimated Der	mand)
Dhaka Chittagong Area	0 0	0:00 0:00	4556 1554				0 0	0% 0%	
Khulna Area	0	0:00	1393				0	0%	
Rajshahi Area	õ	0:00	1259				0	0%	
Cumilla Area	0	0:00	1137				0	0%	
Mymensingh Area	0	0:00	918				0	0%	
Sylhet Area Barisal Area	0	0:00 0:00	508 236				0	0%	
Rangpur Area	0	0:00	230 708				0	0% 0%	
Total	ő	0.00	12267				0	070	
	Information of	the Generating Units under sl	hut down.						
Pla	anned Shut- Dow	n		Forced	d Shut- D	own			
1) Barapukuri 2) Gharasal-3 3) Ashugan-3									
						-3,4,5			
					hjinazar 8				
					zan #02				
				8) Fend	chuganj 3,	4			
Ado	ditional Informat	ion of Machines, lines, Inte	rruption / Forced Load shed etc.						
		vas under shut down from 12							
		ler shut down from 08:49 to 1 was under shut down from 0							
		r was switched on at 09:12.	8:19 to 12:28 tor C/M.						
			owing Dist. Z1,T at Tongi end and						
Dist.Z1,T,PD-3,DTW									
		Ckt 1 and 2 were shut down	at 08:40 for D/W and were switched on						
at 14:58 and 15:30 re		Ckt 1 and 2 wore shut down	at 08:27 for D/W and were switched on						
at 14:55 and 15:29 re		CKL I dilu 2 wele silut uowii	at 00.27 for D/W and were switched off						
h) Jashore-Jhenaidah	132 kV Ckt 1 and	2 were shut down at 13:32 f	or D/W and were switched on at 14:01.			bout 490 MW power			
						oapara,Khulna(S),G			ole,Bagerha
i) Kantai Chuadanga 1	132 kV/ Ckt 1 tripp	od at 15:01 chowing Dict 71	and was switched on at 15:10.		M	longla S/S area from	13:48 to 14:01		
i) Jashore-Jhenaidah 1	132 kV Ckt-1 inpp 132 kV Ckt 1 was	under shut down from 16:17	to 23:01 for D/W.						
k) Jashore-Jhenaidah	132 kV Ckt 2 was	s shut down at 16:18 for D/W							
		down at 19:01 due to gas sho							
m) Goalpara 33 kV Bu 16:03 to 16:59 for C/		a 132/33 kV T-5 & T-6 transf	ormers was under shut down from			bout 7 MW power int	erruption occu	rred under Goalpar	a S/S area
n) Bhola 225 MW GT		l at 19:55				om 16:03 to 16:59.			
			21) showing Dist Z2 at Noapara end		A	bout 125 MW power	interruption oc	curred under Jasho	ore and Bena
and were switched or					S	/S area from 01:28(1	8/9/2021) to 0	1:37.	
		nd 2 shut down at 07:33(18/9							
			15:55(18/9/2021)to 09:50 for C/M. I on at 22:55 and 22:58 respectively.						
			16(18/9/2021) to 09:52 for C/M.						
			and tripped at 01:28(18/9/2021) due						
to Breaker problem a									
		Ckt was shut down at 08:01(1 kt-2 was shut down at 08:02(
v) Polasnoari-Monasth	angam 132 KV C	ki-∠ was shui down at U8:02(10/9/2021) 10F G/M.						
Sub Divisional Engineer		Executive E					Superintende		
Network Operation Divis	sion	Network Operation	ation Division				Load Despat	tch Circle	
1					I				