				NATIONAL L	MPANY OF BANGLADES OAD DESPATCH CENT AILY REPORT							QF-LDC-0 Page -1	
				-					Reporting		11-Sep-21		
Till now the maxin			13792.0				20:00		27-Apr-				
The Summary of N Day Peak Generation		10-Sep-21 10074.0	Generation & Dema	Hour :		12:00		Min. Gen. at	8:		able Gen. & Demand 9207 MW		
Evening Peak Gener		12581.0		Hour:		21:00		Available Max G			14324 MW		
E.P. Demand (at gen		12581.0		Hour :		21:00		Max Demand (E			13300 MW		
Maximum Generatio		12750.0		Hour :		22:00		Reserve(Genera			1024 MW		
Total Gen. (MKWH)		266.8	3		System Load Factor	: 87.189	6	Load Shed			0 MW		
			EXPORT / IM	PORT THROUGH EAST-WEST	INTERCONNECTOR					_			
Export from East grid mport from West grid			_		-5	54 MW MW	at at	22:00		Energy Energy	MKWHR. - MKWHR.		
evel of Kaptai Lake a		Waximum	11-Sep-21				at			Literay	- MICWING		
Actual :	105.25	Ft.(MSL),			Rule curve	e: 10	1.30	Ft.(MSL)					
Gas Consumed	Total =	1070 21	MMCFD.			Oil Co	neumar	I (PDB):					
Ods Consumed	rotal –	1013.21	WINIOI D.			011 001	ilouille	((DD) .	HSD :		Liter		
									FO :		Liter		
Cost of the Consume	ed Fuel (PDB+I	Gas :		Tk139,861,659						_			
		Coal :		Tk73,830,949		(Dil	Tk658,998,846		Total :	Tk872,691,454		
		Load Shedding &	Other Information										
Area	Yesterday							Today					
	storddy			Estimated Demand (S/S e	end)			Estimated Shed	dding (S/S e	end)	Rates of Shedding		
	MW			MW					MW	-	(On Estimated Demand)		
Dhaka	0	0:00		4689					(0%		
Chittagong Area	0	0:00		1600					(0%		
Khulna Area	0	0:00		1434					(0% 0%		
Rajshahi Area Cumilla Area	0	0:00 0:00		1296 1171					(0%		
Mymensingh Are	0	0:00		945					(0%		
Sylhet Area	Ö	0:00		522					Ò		0%		
Barisal Area	0	0:00		243					(0%		
Rangpur Area	0	0:00		729					()	0%		
Total	0			12630)			
	Information of	the Generating Un	its under shut down.										
Plar	nned Shut- Dov	vn						- Down					
	1) Barapukur												
2) Ghorasal- 3) Ashuganj													
								71 MW & 100 MV	M				
								MW GT-2					
							hjinaza						
						'	,						
Add	litional Informa	ition of Machines,	lines, Interruption / F	orced Load shed etc.									
a) Faridpur 132/33 k\	V T-2 transform	er was under shut o	down from 10:16 to 10	57 for C/M.									
				09:28 due to R/H maintenance.									
				38 due to R/H maintenance.									
				16:10 due to R/H maintenance.									
e) Satknira 132/33 KV	V 1-1 transform	er was under snut o	10wn from 08:17 to 11	35 for CT replacement.				from 08:17 to 1		uption of	ccurred under Satkhira S/S area		
f) Cumilla(S)-Trinura	132 kV Ckt-2 w	as under shut down	n from 12:31 to 17:18	due to R/H maintenance at				110111 08:17 10 1	1.30.				
Tripura end.	. 32 N. OKI-Z W	andor shut dOWI											
	napole 132/33 k	V T-1 & T-2 transfo	rmers tripped at 17:02	showing O/C and were				About 10 MW power interruption occurred under Benapole S/S area					
switched on at 17:4								from 17:02 to 17:40.					
				own from 14:18 to 16:27 for D/W.				l					
i) 33 kV Side of Jhenaidah 132/33 kV T-1 & T-2 transformers tripped at 18:16 showing O/C, E/F and were								About 75 MW power interruption occurred under Jhenaidah S/S area					
switched on at 18:27. j) Kishoreganj 132/33 kV T-1 & T-2 transformers tripped at 19:42 due to 33 kV Y-phase Bus PT got burst								from 18:16 to 18:27. About 90 MW power interruption occurred under Kishoreganj S/S area					
			1 03:03(11/09/2021).	r-phase Bus P1 got burst				from 19:42 to 0		upuon od	ccurred under Kisnoreganj 5/5 ai	ea	
				VIA of auxilian/transformer						interrunt	tion occurred under Kicheregani		
 k) Kishoreganj 132/33 kV T-3 transformer tripped at 22:40 due to burst of 33 kV LA of auxiliary transformer while charging 132/33 kV T-2 and was switched on at 01:32(11/09/2021). 									About 48 MW more power interruption occurred under Kishoreganj S/S area from 22:40 to 01:32.				
I) Khulna 225 MW CPP tripped at 21:27 due to tripping of Demi-water pump and GT was synchronized at								o, o ai oa ii oiii z		· -			
22:27 & ST at 00:5			Famp	. ,									
		t-1 is under shutdo	wn since 06:39(11/09/	2021) for D/W.						uption ha	as been running under Matarbari	S/S area	
								since 06:39(11/	09/2021).				
				n ends showing Dist. Z1, R-phase	:								
			and was switched on										
				owing O/C at 33 kV side &							ption occurred under Sherpur		
no relay at 132 kV side and were switched on at 04:30(11/09/2021). p) Ullon 132/33 kV T-1, T-2 & T-3 transformers tripped at 04:40(11/09/2021) showing O/C at 33 kV side &									S/S area from 02:59(11/09/2021) to 04:30(11/09/2021). About 53 MW more power interruption occurred under Ullon				
no relay at 132 kV											o 05:30(11/09/2021).		
			n since 07:05(11/09/22	021) for D/W.									
			18(11/09/22021) for C					About 80 MW p	ower intern	uption ha	as been running under Natore S/S	S area	
,			,,					since 07:18(11/			5		
s) Chuadanga 132 k\	V main Bus is u	nder shutdown sinc	e 07:05(11/09/22021)	for D/W.				About 50 MW p	ower intern	uption ha	as been running under Chuadang	a S/S area	
								since 07:05(11/			v		
				2021) due to LT CT oil leakage.									
			own since 07:17(11/09							,		0.00	
v) Cumilla(N) 132/33 at 33 kV PBS feed		mer is under shutde	own since 07:30(11/09	/22021) due to R/H maintenance				About 50 MW power interruption has been running under Cumilla(N) S/S area					
at 33 KV PBS 18806	101.							since 07:30(11/	U3/ZUZ7).				
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Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division