				POWER GRID COMPANY OF BANGL NATIONAL LOAD DESPATCH DAILY REPORT								QF-LDC-08 Page -1		
				DAILY REPORT					Repor	ting Date :	30-Aug-21	rage -1		
Till now the maxing The Summary of N	num generati Yesterdav's	ion is : - 29-Aug-21	13792.0 Generation	n & Demand			20:0			r-21 & Probab	le Gen. & Demar	nd		
Day Peak Generation	n :	10869.0	MW	Hour :		12:00		Min. Gen. at		8:00	9622	MW		
Evening Peak General		12893.0		Hour :		21:00		Available Max G		:	14234			
E.P. Demand (at gen	end) :	12893.0		Hour :		21:00		Max Demand (E			13000			
Maximum Generation Total Gen. (MKWH)	n :	12893.0 269.7	MVV	Hour : System Load Facto		21:00 : 87.15%		Reserve(Gener Load Shed	ation end)		1234	MW MW		
Total Gen. (WIKWT1)		200.1	EXP	ORT / IMPORT THROUGH EAST-WEST INTERCONNECTO)R	. 07.1070		Load Orled				WW W		
Export from East grid					-304	1 MW	at	24:00		Energy		MKWHR.		
Import from West grid	d to East grid :	- Maximum		•		MW	at	-		Energy	-	MKWHR.		
evel of Kaptai Lake at Actual:	96.58	Ft.(MSL).	30-Aug-21	Bula	curve	: 98.	24	Ft.(MSL)						
Actual .	30.30			Nuic	cuive .	. 30.	J-T	T.C.(WOL)						
Gas Consumed :	Total =	1107.03	MMCFD.			Oil Cons	umed	(PDB):	HSD FO	:		Liter Liter		
Cost of the Consume	d Fuel (PDB+	Gas : Coal :		Tk141,774,779 Tk74,248,559		c	Dil	: Tk730,749,760		Total :	Tk946,773,099			
		Load Shedding	& Other Info											
Area	Yesterday	,						Today						
Area	Yesterday	/		Estimated Demand (S/S end)				Estimated Shed	Idina (S/S	end)	Rates of Shedd	ina		
	MW			MW				_sundica one	MW		(On Estimated D			
Dhaka	0	0:00		4553						0	0%			
Chittagong Area	0	0:00		1553						0	0%			
Khulna Area Raishahi Area	0	0:00 0:00		1392 1258						0	0% 0%			
Cumilla Area	0	0:00		1137						0	0%			
Mymensingh Are	ő	0:00		917						0	0%			
Sylhet Area	0	0:00		507						0	0%			
Barisal Area	0	0:00		236						0	0%			
Rangpur Area Total	0	0:00		708 12261						0	0%			
		of the Generating	Units under											
Pla	nned Shut- Do	own				Forced	Shut-	Down						
							anj-3, abari-7 225 N inazar	4 ['] 1 MW & 100 MW IW GT-2 8 & 9						
Add	ditional Inform	nation of Machin	es, lines, In	nterruption / Forced Load shed etc.										
at 00:47(30/8/21).				to GBC maintenance and was synchronized										
b) Aminbazar 400/23(c) Srinagar 132/33 k)				r to 16:57 for D/W. n 10:07 to 14:04 for oil filling.										
d) Tongi 132/33 kV T-2 transformer was shut down at 10:02 for C/M. e) Sherpur(Bogura) 132/33 kV T-1 & T-2 transformers tripped at 11:07 due to 33 kV Mohipur feeder CB CT									About 35 MW power interruption occurred under Sherpur S/S area					
burnout and were switched on at 16:25 & 11:45 respectively.									1:45.					
f) Bogura(O) 132/33 kV T-2 transformer & 33 kV Bus were shut down at 10:46 due to red hot maintenance at 33 kV Bus coupler and were switched on at 12:47.										uption occ	urred under Bogur	ra(O) S/S area		
g) Dohazari-Cox/sbazar 132 kV Ckt-1 was under shut down from 12:23 to 15:09 for D/W.									2:47.					
h) Mymensing RPCL-Mymensing S/S 132 kV Ckt-2 was under shut down from 10:24 to 12:52 due to red hot										rruption oc	curred under Mym	ensing S/S area		
maintenance at Y-phase DS. ii) Panchaghar 132/33 kV T-3 transformer tripped at 11:44 due to PRD and was switched on at 13:05.									2:52.					
				from 15:02 to16:24 due to red hot maintenance				About 15 MW r	ower inter	untion occ	urred under Biyani	ihazar S/S area		
at 33 kV Bus couple		Office was dide:	Shut down ii	10.02 to 10.24 due to red not maintenance				from 15:02 to 1	6:24	uption occ	urred urider biyarii	ibazai 3/3 alea		
k) Hathazari 230 kV E	Bus-1 was und	er shut down from	n 14:30 to 16	6:58 for D/W.										
I) Khulna-225 MW CC	CPP GT was sy	ynchronized at 18	:40 and shut	it down at 02:53(30/8/21).										
				wing dist.R-phase and was switched on at 15:52.										
switched on at 21:2		rmer tripped at 10	b:45 snowing	g winding temperature high and was										
o) Siddirganj 230/132 kV T-2 transformer was under shut down from 16:41 to 17:59 for C/M.														
p) Bhola Natun Bidyu	p) Bhola Natun Bidyut GT-2 is shut down at 01:02(30/8/21).													
q) Siddirganj-335 MW CCPP ST & GT were shut down at 06:38 & 06:47(30/8/21) respectively for filter clean.														
	r) Rangpur confidence-Mithapukur 132 kV Ckt-2 was under shut down from 02:39 to 08:02(30/8/21) for													
SF6 filling at P/S end. s) Manikganj-Kabirpur 132 kV ckt-2 is under shut down since 07:31(30/8/21) for D/W.														
Is maningary-enumy in 2x x vice: a united structured in the 07-3 (30/02/1) to Driv. 15 (William) (1) 132/3 kV T-3 & T-4 transformers tripped at 15:09 showing O/C & E/F relays and was switched on at 15:38 & 15:37 respectively.									About 95 MW power interruption occurred under Cumilla(N) S/S area from 15:09 to 15:37.					
Sub Divisional Engine Network Operation D				ve Engineer peration Division							dent Engineer oatch Circle			