				POWER GRID COMPANY OF NATIONAL LOAD DESP		ID.			O	F-LDC-08
				DAILY REPO					Ų	Page -1
				2,42. 112.0	-			ing Date :	26-Aug-21	
Till now the maxir	imum gener	ation is : -	13792.0			20:0				
The Summary of Day Peak Generation		25-Aug-21 11048	Generation & D	Hour:	- 1	2:00	Today's Actual Min Gen Min. Gen. at	. & Proba 7:00	ble Gen. & Demand 9513 MW	
Evening Peak Gener		12919.		Hour :		9:30	Available Max Generation		14669 MW	
E.P. Demand (at ger		12919.		Hour :		9:30	Max Demand (Evening) :		13000 MW	
Maximum Generatio	on :	12919.	0 MW	Hour :	1	9:30	Reserve(Generation end)		1669 MW	
Total Gen. (MKWH)		273.		System Loa		8.11%	Load Shed :		0 MW	
			EXPORT	/ IMPORT THROUGH EAST-WEST INTERCON	NNECTOR					
Export from East grid	d to West gri	d :- Maximum			-400 N		1:00	Energy		
Import from West gri					N	/IW at	·	Energy	- MKWHR.	
el of Kaptai Lake at Actual :	94.30	Ft.(MSL),	26-Aug-21		Rule curve :	97.02	Ft.(MSL)			
Actual .	54.50	Ft.(WOL),			Rule curve .	97.02	Ft.(WISE)			
Gas Consumed	Total =	1103.6	1 MMCFD.		c	il Consumed (PDB):			
							HSD	:	Liter	
							FO	:	Liter	
Cost of the Consume	ed Fuel (PDE		:	Tk142,330,207						
:		Coal	:	Tk74,020,832		Oil	: Tk673,837,064	Total :	Tk890,188,103	
		Load Shodding	& Other Informa	tion						
		Load Siledding	a Ouler Illionna	<u>.1011</u>						
Area	Yesterd	av					Today			
		,		Estimated Demand (S/S end)			Estimated Shedding (S/S	end)	Rates of Shedding	
	MW			MW (c/c cha)			MW	,	(On Estimated Demand)	
Dhaka	0	0:00		4601				0	0%	
Chittagong Area	0	0:00		1569				0	0%	
Khulna Area	0	0:00		1407				0	0%	
Rajshahi Area	0	0:00		1272 1149				0	0% 0%	
Cumilla Area Mymensingh Are	0	0:00		1149 927				0	0%	
Sylhet Area	0	0:00		512				0	0%	
Barisal Area	0	0:00		239				0	0%	
Rangpur Area	0	0:00		715				0	0%	
Total	0			12391				0		
	Information	of the Generatin	ng Units under shut	down.						
Plai	nned Shut- [Down				orced Shut- I				
) Barapukuria \$) Ghorasal-3,4	51: Unit-1,2			
					2) Ashuganj-3,4				
					l d) Rantaganj-o,4 .) Banhahari₌71	MW & 100 MW			
					5) Bhola 225 M\	W GT-2			
) Sirajganj unit				
) Raozan #2				
) Sylhet 225 M				
					9) Shahjinazar 8	8.89			
	disia			undian / Farrand I and about ada						
Add	uitionai inioi	mation of watch	imes, imes, interru	ption / Forced Load shed etc.						
a) Ashuganj-Ghorasa	al 132 kV Ck	t-2 was under sh	ut down from 09:0	4 to 14:58 for D/W						
				9:51 to 11:04 due to R/H maintenance.						
c) Aminbazar 400/23	30 kV ATR-0	3 transformer wa	s under shut down	from 10:52 to 16:37 for D/W.						
				0:01 to 10:59 for C/M.						
e) Tongi-Bashundhar							1			
f) Naogaon 132/33 k	kV T3 transfo	rmer was under:	shutdown from 12:	i0 to 14:55 for C/M.						
	3 kV Bus-1 w	as under shutdo	wn from 11:09 to 1	3:55 due to 33 kV Fokirhat PBS feeder				ruption oc	curred under Gopalganj(Old)	S/S
fault.							area from 11:09 to 13:55.			
h) Raihari-Rheramar	ra 132 kV Ck	t ₌ 2 tripped at 20:	25 from Raihari en	d showing Dist.Z1 and was						
switched on at 21:2		ppou at 20.		g 5.6.E. and mad						
i) Ghorasal-Narshing	gdi 132 kV Cl	ct-2 was under sh	nut down from 15:0	5 to 17:33 for D/W.						
j) Ishwardi-Bheramar	ıra 132 kV CI	t-1&2 tripped at	22:25 from Ishward	di end showing O/C and were						
switched on at 22:3										
		mer tripped at 2	2:25 from 33 kV sid	de due to 33 kV Muladuli feeder fault				ruption oc	curred under Ishwardi S/S	
and was switched of	on at 22:45.						area from 22:25 to 22:45.			
							1			
Sub Divisional Engin	neer		Executive En	gineer			8	Superinten	dent Engineer	
Sub Divisional Engin Network Operation D			Executive En Network Operat						ident Engineer patch Circle	