					COMPANY OF BANGL LOAD DESPATCH DAILY REPORT									QF-LDC- Page
											Reporting		22-Aug-21	
Till now the maximum gene The Summary of Yesterday	eration is : -		13792.0 Generation & Demar	.4				20:00			27-Apr-2		le Gen. & Dem	and
Day Peak Generation :	/5 21-7	10166.0 M		Hour:			12:00		Min. Gen.	at at	7:0		96	76 MW
Evening Peak Generation :		12686.0 M		Hour :			21:00		Available					55 MW
E.P. Demand (at gen end) :		12686.0 M		Hour :			21:00		Max Dem					00 MW
Maximum Generation :		12686.0 M		Hour :			21:00		Reserve(55 MW
Total Gen. (MKWH) :		259.2		riour.	System Load Facto		85.139	6	Load She		:		20	0 MW
			EXPORT / IMPO	ORT THROUGH EAST-WE	ST INTERCONNECTO	OR .								
Export from East grid to West g Import from West grid to East g	grid :- Maximun	n	-			-370	MW MW	at at	3:00			Energy Energy		MKWHR MKWHR.
r Level of Kaptai Lake at 6:00 A Actual: 93.29			22-Aug-21		Rule	curve :	9:	5.72	Ft.(MS	L)				
Gas Consumed : T	Total =	1163.53 M	MMCFD.				Oil Cor	nsumed	(PDB):					
											HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PE		Gas : Coal :		Tk161,101,639 Tk67,111,205				Oil	: Tk450,63	4 048		Fotal · T	Fk678,846,892	
:			& Other Information	1807,111,200				Oil	. 11450,00	4,040		iotai . i	1070,040,032	
Area Yes	sterday								Today					
				Estimated Demand (S/S	end)				Estimated	Sheddir	ng (S/S er	nd)	Rates of Shedo	
MW				MW							MW		On Estimated E	Demand)
Dhaka 0		:00		4683							0		0%	
Chittagong Area 0		:00		1598							0		0%	
(hulna Area 0		:00		1432							0		0%	
Rajshahi Area 0 Cumilla Area 0		:00		1295 1170							0		0% 0%	
Mymensingh Area 0		:00		944							0		0%	
Sylhet Area 0		:00		521							0		0%	
Barisal Area 0		:00		243							0			
Rangpur Area 0 Total 0	0	:00		728 12613							0		0%	
						1) Barapikuria ST: Unit-1,2 2) Ghorasal-3 4 3) Ashuganj-3.4 4) Baghabari-71 MW & 100 MW 5) Bhola 225 MW GT-2 6) Strajganj unit-1 7) Raozan #2								
a) Ishwardi 132/33 kV T-1 trans b) Ishwardi 132/33 kV T-2 trans	sformer was un sformer was un	der shut do	own from 10:42 to 12: own from 12:11 to 14:	28 for R/H maintenance.	200									
c) Ramganj 132/33 kV T1 transformer along with 33 kV Bus were under shut down from 08:49 to 14:24 for D/W. d) Saidpur-Jaldhaka 132 kV Ckt-1 was under shut down from 09:50 to 14:26 for D/W. e) Shahjibazar 132/33 kV T-2 transformer was under shut down from 08:35 to 09:26 for R/H maintenance. f) Ashuganj-Sirajganj 230 kV Ckt-2 was under shut down from 10:14 to 11:35 for C/M. g) Sonargaon-Daudkandi 132 kV Ckt-2 was under shut down from 09:47 to 17:25 for CB inspection.									About 30 MW power interruption occurred under Shahjibazar S/S area from 08:35 to 09:26.					
 in) Sreemangal 132/33 kV T2 & T3 transformers tripped at 11:02 due to 33 kV feeder fault and were switched on at 11:20. ii) Bheramara HVDC-Bahrampur 400 kV Ckt-4 is under shut down since 11:43 for SAS work at India part. iii) Bogura(IV)-Naogaon 132 kV Ckt-1 was switched on at 15:26. 								About 17 MW power interruption occurred under Sreemangal S/S area from 11:02 to 11:20.						
(k) Bogura-Sirajganj 230 kV Ckt-1 was under shut down from 15:39 to 18:27 for C/M. (j) Thakurgaon-Panchagar 132 kV Ckt tripped at 16:35 showing Dist. Z1 and was switched on at 16:45. m) Halishahar-Khulsi 132 kV Ckt-1 tripped at 17:13 showing Dist. Z1, A,B-phases and was switched on at 17:31 and again tripped at 17:40 with 132/33 kV T-1,T-2&T-3/33 kV side) transformers of Halishahar end &								About 37 MW power interruption occurred under Panchagar S/S area from 16:35 to 16:45. About 74 MW power interruption occurred under Halishahar S/S area from 17:40 to 17:56.						
and again tripped at 17:40 were switched on at 17:56.) Barapukuria 230/132 kV T01 due to high temperature.					021)				area from	17:40 to	J 17:56.			
Sub Divisional Engineer Network Operation Division		1	Executive Engineer Network Operation Div										ent Engineer atch Circle	