_				DOMED CON COM	ANY OF BANGLADESH	LTD				
				NATIONAL LOA	ANY OF BANGLADESH D DESPATCH CENTE! Y REPORT					QF-LDC-08 Page -1
						_		Reporting Date :	20-Aug-21	
Till now the maximum The Summary of Yeste	generation is	19-Aug-21	13792.0 Generation & Demand			2	0:00 Hrs o	n 27-Apr-21 al Min Gen. & Prob	ahla Gan & Da	mand
Day Peak Generation	· ·	10634.0		Hour :		12:00	Min. Gen. at	8:00	8456	
Evening Peak Generation		12531.0		Hour :		21:00	Available Max		14924	
E.P. Demand (at gen end)		12531.0		Hour :		21:00	Max Demand (	Evening) :	12200	
Maximum Generation	· :	12531.0	MW	Hour :		21:00	Reserve(Gene		2724	MW
Total Gen. (MKWH)	1	263.9		Sy	stem Load Factor :	87.74%	Load Shed	:	0	MW
		*	EXPORT / IMPO	RT THROUGH EAST-WEST IN			00.00			
Export from East grid to W					-620		20:00	Energy		MKWHR. MKWHR.
Import from West grid to E ater Level of Kaptai Lake a	±asigno:-ivia: et6:00 Δ M on	umum	20-Aug-21			MW at	-	Energy		MKWHK.
Actual :	93.15	Ft.(MSL),	20 / kg 2 i		Rule curve :	95.08	Ft.( MSL )			
Gas Consumed :	Total =	1119.20	MMCED			Oil Consume	d (PDR) ·			
Gas Consumed .	Total =	1119.20	WIWICFD.			Oil Consume	a (FDB).	HSD : FO :		Liter Liter
Cost of the Consumed Fu	el (PDB+Pvt) :	Gas :		Tk145,799,442				10 .		Liter
:		Coal :		Tk67,241,839		Oil	: Tk588,297,25	) Total :	Tk801,338,532	
		Load Shedding & Ot	ther Information							
Area	Yesterday			Estimated Demand (S/S end)			Today Fetimated She	dding (S/S end)	Rates of Shed	dina
1	MW			MW Estimated Demand (5/5 end)			Estimated SHE		(On Estimated I	
Dhaka	0	0:00		4305				0	0%	
Chittagong Area	Ō	0:00		1467				ō	0%	
Khulna Area	0	0:00		1315				0	0%	
Rajshahi Area	0	0:00		1188				0	0%	
Cumilla Area	0	0:00		1073				0	0%	
Mymensingh Area	0	0:00		866				0	0%	
Sylhet Area	0	0:00		481				0	0%	
Barisal Area Rangpur Area	0	0:00 0:00		223 668				0	0% 0%	
Total	0	0.00		11587				0	076	
		the Commention I lains		11001						
		the Generating Units of	under snut down.							
Plan	ned Shut- Dowr	1				Forced Shu	ria ST: Unit-1,2			
						Barapukui     Ghorasal-				
						3) Ashuganj-				
							i-71 MW & 100 MW			
						5) Bhola 225				
						6) Sirajganj u				
						7) Raozan #2	2			
						, , , adozzan m				
Addit	tional Informat	tion of Machines, line	es, Interruption / Force	d Load shed etc.						
a) Faridpur 132/33 kV T-3	transformer wa	as under shut down fro	om 08:52 to 13:14 for C	M.						
b) Ramganj 132/33 kV T-							About 20 MW	power interruption or	ccurred under R	amganj S/S
, , , , , , , , , , , , , , , , , , , ,							area from 09:2	2 to 15:56.		J , .
c) Haripur-412 MW CCPP										
d) Cumilla(N) 132/33 kV t-	-3 transformer v	was under shut down	from 10:50 to 16:20 for v	vinding temperature						
meter work.										
e) After maintenance Sylh	et-225 MW CC	PP ST was synchronia	zed at 14:03.							
f) After maintenance Ashu			chronized at 19:27.							
g) Khulna-225 MW CCPP			00.07 +- 10.01/05 ***	24) 4 0/14						
<ul> <li>h) Dhamrai 132/33 kV T-2</li> <li>i) Kabirpur 132/33 kV T-1</li> </ul>	transformer wa	as under shut down fro	om 06:53 to 10:04(20/8/	21) for C/M.						
j) Rampura-Gulshan 132 k										
bushing burst.	J		amoronia repna							
k) Mymensing 132/33 kV	T-2 transformer	& 33 kV Bus section	were shut down at 07:2	I(20/8/21) due to			About 30 MW	power interruption or	ccurred under M	lymensing S/S
high temperature feeder				•			since 07:21(20			
ı										
Sub Divisional Engineer			Executive Engineer					Cuporist	ndent Engineer	
Network Operation Divisio	n .		Network Operation Divis	sion					patch Circle	
								Load Des	pateri Oll GE	
							1			