## POWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 13-Aug-21 13792.0 12-Aug-21 Generation & Demand 11313.0 MW Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : Hrs on 27-Apr-21 Today's Actual Min Gen. & Probable Gen. & Deman Min. Gen. at 8:00 8636 Available Max Generation 15044 20:00 Hour 12:00 12748.0 MW Hour 21:00 E.P. Demand (at gen end) 12748.0 MW Hour : 21:00 21:00 Max Demand (Evening) : Reserve(Generation end) 12800 Maximum Generation 12748.0 MW 2244 System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 275.6 90.09% Load Shed 0 Export from East grid to West grid :- Maximum -534 MW 22:00 Energy Export from West grid to Vest grid: - Maximum Import from West grid to East grid: - Maximum ater Level of Kaptai Lake at 6:00 A M on Actual: 90.04 Ft.(N 13-Aug-21 Ft.(MSL), Ft.( MSL ) Rule curve : 92.84 1188.65 MMCFD. Oil Consumed (PDB): Gas Consumed : Total = HSD FO Tk156.822.114 Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal Tk74,562,257 Oil : Tk651,064,971 Total : Tk882,449,342 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW 4530 1545 1385 (On Estimated Den 0:00 Dhaka Chittagong Area Khulna Area 0:00 0% 0:00 0% 0% 0% 0% 0% 0% 0% Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area Rangpur Area 1252 1131 913 505 235 704 0:00 0:00 0:00 0:00 0:00 0:00 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,4 2) Giordsar-0,4 3) Ashuganj-4 4) Baghabari-71 MW & 100 MW 5) Bhola 225 MW GT-2 6) Sirajganj unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bakulia-Kulshi 132 kV Ckt-2 tripped at 08:47 from both end showing dist ABC,Z1, SOTF and was a) Bakulia-Kulshi 132 kV Ckt-2 tripped at 08:47 from both end showing dist ABC,21, SOTF and was switched on at 16:16:49. b) Bakulia 13:2/33 kV T-3 transformer tripped at 09:36 from 132 kV side showing E/F relay and was switched on at 10:08. c) Jhenaidah(New)-Khulna(S) 230kV Ckt-1 was under shut down from 08:30 to 16:36 for D/W. d) Jhenaidah(New)-Khulna(S) 24:04 was under shut down from 08:34 to 16:36 for D/W. e) Jhenaidah(New)+TVDC 230 kV Ckt-1 was under shut down from 08:28 to 16:47 for D/W. f) Ramganj 13:2/33 kV T2 transformer was under shut down from 08:02 to 16:47 for D/W. f) Ramganj 13:2/33 kV T2 transformer was under shut down from 08:02 to 16:47 for D/W. About 30 MW power interruption occurred under Bakuliarea from 09:36 to 10:08. About 20 MW power interruption occurred under Ramg g) Khulna 225 MW GT was synchronized at 12:35 due to low voltage. h) Natore 132/33 kV T4 transformer was switched on at 18:45. l) Madanganj-Murshiganj 132 kV Ckt-2 was shut down from 14:26 to 17:34 for relay protection test. l) Rajshahi 13/33 kV T2 transformer was under shut down from 16:19 to 18:18 due to red hot maintenance at 33 kV isolator. k) Raozam 1802 was under shut down since 15:51 for maintenance work. l) Bibiyana south STG was synchronized at 21:18. m) Halishahar-Rampur-Kulshi 132 kV Ckt-1 was shut down from 06:08 to 07:54(13-08-21) for red hot maint at Halishahar erd . n) Faridpur-Rhabar at 32 kV Ckt-2 was under shut down since 07:08(13-08-21) for DIM. o) Faridpur-Rhabar-Ralbali 132 kV Ckt-1 was under shut down from 08:01 to 11:18(13-08-21) for DIM. area from 08:01 to 09:27. in reingen-pretainmen in 2x V CkE2 was under sinu down since 07.00 (15-00-21) for D/W. p) Fardpur-Rajbari 132 kV CkE1 was under shut down from 08.01 to 1148(13-08-21) for D/W. p) Rangpur 132/33 kV 12 transformer 33 kV bus sec-2 was under shut down since 06:15(13-08-21) due to 33 kV bbs maintenance work. About 60 MW power interruption occurred under Rangp area since 06:15 to till now.

Executive Engineer

Network Operation Division

Sub Divisional Engineer

Network Operation Division

Superintendent Engineer Load Despatch Circle QF-LDC-08
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