			P	OWER GRID COMPANY			ΓD.					
				NATIONAL LOAD D	ESPATCH CE						QF-LDC-(Page -	
				DAILT	LFURI					ng Date : 29-Jul-21	rage -	
Till now the maximum g The Summary of Yesterd			13792.0 Generation & Demand				20:0		27-Apr-21	bable Gen. & Demand		
Day Peak Generation :	ay s	8068.0		Hour :		12:00		Min. Gen. at	8:00		927 MW	
Evening Peak Generation :		10400.0	MW	Hour:		21:00		Available Max Gener	ration	: 147	733 MW	
E.P. Demand (at gen end) :		10400.0		Hour :		21:00		Max Demand (Eveni			000 MW	
Maximum Generation : Total Gen. (MKWH) :		10487.0 212.1	MVV	Hour :	nd Eactor	22:00 84.26%	6	Reserve(Generation Load Shed	end)	47	733 MW 0 MW	
Total Gen. (WKVVTI) .		212.1	EXPORT / IMPORT THROUG	System Loa H EAST-WEST INTER	CONNECTOR		0	Load Siled	•		O WIW	
Export from East grid to We						MW 8	at	24:00		Energy	MKWHR.	
Import from West grid to Easter Level of Kaptai Lake at 6	st grid :- Maximum		- 29-Jul-21			MW	at	-		Energy	- MKWHR.	
	5:00 A M ON 84.69 Ft.(M:		29-Jul-2 I		Rule curve	: 8	8.49	Ft.(MSL)				
/totali .	7 1.00	, ,			rtaio darro		0.10	r t (moz)				
Gas Consumed :	Total =	1231.58	MMCFD.			Oil Cor	nsumed					
									HSD : FO :		Liter Liter	
									FU .		Liter	
Cost of the Consumed Fuel	(PDB+Pvt):	Gas :		60,513,154								
:		Coal :	Tk	57,806,072			Oil	: Tk174,276,695		Total : Tk392,595,922		
	Load S	Shedding & Other	Information									
Area	Yesterday							Today				
_	-		Estimated	Demand (S/S end)				Estimated Shedding	(S/S end)	Rates of Sheddin		
	MW			MW					MW	(On Estimated De	mand)	
Dhaka	0	0:00		3564					0	0%		
Chittagong Area Khulna Area	0	0:00 0:00		1209 1083					0	0% 0%		
Rajshahi Area	0	0:00		978					0	0%		
Cumilla Area	0	0:00		884					0	0%		
Mymensingh Area	0	0:00		713					0	0%		
Sylhet Area Barisal Area	0	0:00		402 184					0	0%		
Rangpur Area	0	0:00 0:00		550					0	0% 0%		
Total	0			9568					0			
	nformation of the Ge	enerating Units und	er snut down.									
Planne	ed Shut- Down						d Shut-					
							apukuria irasal-3,4	ST: Unit-1,2				
							uganj-4 8					
						4) Kap						
							zan #2					
							la 225 M					
							habari-7 ramara 4					
						O) Blic	ramara -					
A -1-154		f Markinsa linas	l-4	4-4-								
			Interruption / Forced Load she	eu etc.								
a) Sylhet CCPP ST was und			ling tower. 09:24 to 18:12 due to energy me	ter								
maintenance.	ansionner was unde	or other GOWII HOM (JO. 27 TO TO. 12 GUE TO ETIETRY ME	101								
c) Bagerhat 132/33 kV T2 tra												
d) Bagerhat 132/33 kV T3 tr								1				
e) Jhenaidah-Chuadanga 13	2 KV Ckt was under	r snut down from 08	3:12 to 19:50 for D/W.					About 60 MW power from 08:12 to 12:33.		occurred under Jhenaidah S	S/S area	
f) Jhenaidah(O)-Jhenaidah(N	I) 132 kV Ckt was s	switched on at 12:3	3.					110111 00.12 10 12:33.				
g) Jhenaidah(N) 132 kV Bus												
h) Mymensing-Netrokona 13	2 kV Ckt-1 was und	der shut down from	08:27 to 17:57 for C/M.									
i) Purbasadipur 33 kV Bus &	132/33 kV T1 trans	sformer was under	shut down 08:15 10:12 for C/M.							occurred under Purbasadip	ur S/S	
j) Bhola CCPP GT-1 was sy	nchronized at 10.00							area from 08:15 10:12.				
			Z1, B-phase relay at Kabirpur er	id and								
was switched on at 12:32.		-										
I) Khulna(south)-Bheramara												
 m) Jhenaidah(N) 230/132 k\/r) Halishahar 132/33 kV T1 												
o) Jamalpur 132/33 kV T4 tr								About 20 MW power	rinterruntion	occurred under Jamalpur S	/S area	
,pur 102,00 KV 14 II								from 19:11 to 20:03.		oanoa anaoi vamaipul Oi	_ 0.00	
p) Niamatpur 132/33 kV T2 t												
q) Siddhirganj 335 MW STG												
 r) Madunaghat 132/33 T1 & T2 transformers tripped at 21:16 due to loop burned of 33 kV new was feeder and was switched at 21:39. 								About 43 MW power interruption occurred under Meghnaghat S/S area from 21:16 to 21:39.				
shu was swinche at 21.39. s s) Dohazari-Cox/sbazar 132 kV Ckt-2 tripped at 00:03(29-07-2021) showing dist.Z4 at Dohazari end and								Greation 21.10 to 2	L 1.00.			
was switched on at 00:23(2			· ·									
	insformers tripped a	at 21:56 due to of 3	3 kV feeder fault and was switch	ed								
on 00:10(29-07-2021). u) Mongla 132/33 T1 & T2 transformers tripped at 00:15(29-07-2021) due to of 33 kV feeder fault and								About 16 MW power	rinterruntion	occurred under Mongla S/S	area	
U) morigia 152/35 11 & 12 transformers intped at 00:15(29-07-2021) due to 01.33 kV feeder fault and was switched on 02:48(29-07-2021).								from 00:15(29-07-2021) to 02:48(29-07-2021).				
v) Coxsbazar 132/33 T1 & T2 transformers tripped at 23:29 due to of 33 kV feeder fault and was switched								About 40 MW power interruption occurred under Cox'sbazar S/S area				
on 00:02(29-07-2021).								from 23:29 to 00:02(29-07-2021).		
w) Bheramara CCPP ST was shut down at 00:18(29-07-2021) due to air filter replacement of GT. x) Bheramara CCPP GT was shut down at 00:34(29-07-2021) due to air filter replacement of GT.												
A) S.IOIGIIIGIG OOFF OT WE	onat down at 00.0	.,, due	to all filter replacement of GT.									
Sub Divisional Engineer			Executive Engineer						Quinori	intendent Engineer		
Network Operation Division			Network Operation Division							Despatch Circle		