

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel.: 9564667, 9551095

Month July, 2021				Day : Tuesday				Date : 27.07.21					
Probable Maximum Demand : 11500 MW				Probable Maximum Generation : 15430 MW				Rule Curve = 88.16 ft.					
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 84.58	Today = 84.60	27.07.21 (Yesterday)		27.07.21 (Today)		26.07.21 (Yesterday)	27.07.21 (Today)	Status of Machines under shut-down/ Maintenance	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening					
(A) Plants in operation:													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0		260	Under maint.	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under Repowering	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170				
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	22	95	90	95				
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Under Maint.	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	340	343	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	240	240	240	240	210		Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	354	392	360	412				
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	39	91	60	90	119		Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	270	326	335	335				
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	0	0				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	280	280	300	300				
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55				
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	80	80				
17	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	100	102				
18	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	19	18	20				
19	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	32	34	35	35				
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25				
21	Ruganaj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	24	24	20	24				
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	42	52	52				
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100				
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	32	150	150				
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	54	54				
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	270	270				
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	70	149	149				
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300				
30	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
31	Auralah 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
32	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	17	55	55				
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	17	55	55				
34	Bosila 108MW PP(RCLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	17	90	104				
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	17	162	162				
37	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	30	0	30	0				
Dhaka Zone Total				5976	5819	1859	2305	3665	3994	329	1045		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	122	121	120	121	109	Low Water Level		
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100				
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120				
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0				
41	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25				
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	5	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50				
44	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	17	105	105	105				
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	120	120	120	120				
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	200	300				
48	Judah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
49	Judah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	100	100	100				
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51				
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			42	42	30	42				
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	97	97				
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	51	110	110	110				
56	Judah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	0	50	100	100				
57	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	92	116	112	116				
Chattogram Zone Total				2442	2382	692	1064	1641	1733	109	225		
58	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	80	80	80	80	55	Gas Shortage		
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage		
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage		
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	23	20	23				
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	210	209	210	210				
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	335	310	360	360				
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	305	285	270	270	75	Under maint.		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	55	55	55				
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	36	8	8	8	187	Gas shortage		
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	10	43	42	43				
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	65	150	150				
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50				
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	138	138	136	130	136				
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	100	170	200				
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	25	33	33				
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	43	40	43				
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	21	22				
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+8x1.315+1x1.388	200	200	0	0	100	200				
76	Feni 11.4 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	17	113	113				
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	65	110	113	113				
78	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
**	Impport (Tripura)	India		160	160	108	138	138	162				
Cumilla Zone Total				3094	3034	1441	1718	2153	2321	505	75		
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	199	199	202	202				
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	21	21				
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8				
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	106	115	115				
83	Myemsensing 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	24	197	175	200				
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
85	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	39	0	50	0				
86	Tangail 22 MW PP(PPLG)	HFO (IPP)	4x6.7	22	22	0	24	22	22				
Myemsensing Zone Total				717	709	406	555	595	568	0	0		

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.07.21 (Yesterday)		27.07.21 (Today)		26.07.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	27.07.21 (Today) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening				
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	44	43	44		26	Under maint.	
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43		47	Under maint.	
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	14	47	51	51				
90	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		163	Under maint.	
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	60	60	60				
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	179	177	180	180				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	10	84	84	84				
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	219	219	225	225				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	16	16	16				
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	290	341	341				
100	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	373	382	400	400				
101	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	350	386	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
Sylhet Zone Total						2422	2377	1644	1787	1882	1883	0	236
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	390	400	360	400				
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	20				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	10	20	200	225				
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	105	105	105				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	794	791	801	801				
Khulna Zone Total						2133	2129	1194	1416	1616	1811	0	0
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	23	32	33	33				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0		194	Under maint.	
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	54	82	80	82				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	320	480	622	622				
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	90	90	90				
117	Bhola 220MW CCPP (Nutan Bidyut BL)	Gas/HSD (IPP)	2x75+1x70	220	220	218	220	220	220				
Barisal Zone Total						2046	2046	615	904	1155	1157	0	194
118	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	70	70	70	70		30	Gas Shortage	
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	50	50				
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	20	20				
122	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
123	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	92	95	95				
124	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	30				
125	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
126	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	34				
127	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	116	100	120		34	Gas Shortage, STG S/D	
128	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	200	192	200	200				
129	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	199	159	200	200				
130	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	388	405	400	400				
131	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11				
133	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	43	43	43				
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6x18.55	113	113	0	70	95	95				
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	90	90	90				
136	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
Rajshahi Zone Total						2179	2179	891	1337	1632	1680	135	0
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	75	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	147	155	150	150		119	Coal Shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7x16x 2'3	113	113	35	113	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
142	Majpara, Tatula 6 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 6	6	3	0	0	8	0				
Rangpur Zone Total						685	605	260	268	271	283	289	0
Sub-total: Plants in operation						21694	21280	9002.0	11354	14610	15430	1367	1775
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						8609	10858	13971	14756				
(B) Plants under long term maintenance/ contract expired													
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
Sub-Total: Plants under long term maintenance/ contract expired						337	0	0	0	0	0		
Gross Total						22031	21280	9002	11354	14610	15430	1367	1775
(C) Actual data of 26.07.21 (Yesterday) Monday :													
01.	Max. Demand at eve. peak (Generation end)	:	11354.00	MW, at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	10858.00	MW, at =	21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	11419.00	MW, at =	22:00 hrs	Dhaka	3149	3149	0	Mymensingh	1035	1035	0
04.	Minimum Generation (Generation end)	:	8322.00	MW, at =	8:00 hrs	Chattogram	921	921	0	Sylhet	533	533	0
05.	Day-peak Generation (Generation end)	:	9002.00	MW, at =	12:00 hrs	Khulna	1494	1494	0	Barishal	384	384	0
06.	Evening-peak Generation (Generation end)	:	11354.00	MW, at =	21:00 hrs	Rajshahi	1295	1295	0	Rangpur	812	812	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs	Cumilla	1235	1235	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8171.00	MW, at =	5:00 hrs					Total	10858	10858	0
09.	Generation shortfall at evening peak due to :	:				13.	Fuel cost :	(a) Gas = 170884319 Taka (b) Oil = 226758563 Taka	(c) Coal = 72544599 Taka Total = 470187481 Taka				
	a) Gas limitation	:	969	MW		14.	Maximum Temperature in Dhaka was :	35.2° C					
	d) Coal supply Limitation	:	289	MW		15.	Export through East-West interconnections :						
	b) Low water level in Kaptai lake	:	109	MW			At evening peak-hour	-206	MW, at	21:00 hrs			
	c) Plants under shut down/ maintenance	:	1775	MW			Maximum	-462	MW, at	3:00 hrs			
10.	Total Energy (Generation + India Import)	:	235.46	MKWh			Energy	5.299	MKWh				
	By Gas = 159.197 MKWh												
	By Coal = 15.200 MKWh												
	By Solar= 0.552 MKWh												
11.	Total Gas Supplied	:	1266.14	MMCFD									
(D) Forecast of 27.07.21 (Today) Tuesday :													
01.	Maximum Demand	:	11500	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	15430	MW	(Generation end)	05.	Total Generation	:	237.13	MKWh			
03.	Maximum Shortage	:	-3930	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	35.2° C				

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Fazul Islam Shaker)
Deputy Secretary, Generation