				POWER GRID NATIONA	COMPANY C AL LOAD DES DAILY REI	SPATCH						QF-LDC-0 Page -
Till 4b			42700.0					20.0	00 11 07	Reporting Date	: 15-Jul-21	l
Till now the maximum gene The Summary of Yesterday		14-Jul-21	13792.0 Generation & De	mand				20:0	00 Hrs on 27- Today's Actual Min Gen.	Apr-21	& Domand	
Day Peak Generation :	3	10846.0		manu	Hour :	12:00			Min. Gen. at	8:00		10230 MW
Evening Peak Generation :		13077.0			Hour:	21:00			Available Max Generation	3.00		15387 MW
E.P. Demand (at gen end) :		13077.0			Hour :	21:00			Max Demand (Evening) :	•		13700 MW
Maximum Generation :		13165.0	MW		Hour :	23:00			Reserve(Generation end)			1687 MW
Total Gen. (MKWH) :		276.8	3	System Loa	ad Factor	: 87.62%	5		Load Shed :			0 MW
		EXPORT	/IMPORT THRO	UGH EAST-WI		ONNECT	OR					
Export from East grid to West g					-47	78 MW	at		21:00	Energ		MKWHR.
Import from West grid to East g	grid :- Maximum		-			MW	at		-	Energ	у	- MKWHR.
Water Level of Kaptai L			15-Jul-21		Б.		00.04		F: (140)			
Actual :	82.06	Ft.(MSL),			Rule curve	:	86.24		Ft.( MSL )			
Gas Consumed :	Total =	1193 00	MMCFD.			Oil Cor	sumed (F	DDB) ·				
ous consumou :	7000	1100.00	· ····································			0 00.	oamou (i	55).	HSI FO	D :		Liter Liter
Cost of the Consumed Fuel (PE	OB+Pvt):	Gas		Tk160,146,726								
:		Coal	:	Tk69,869,742				Oil	: Tk620,292,436	Total	: Tk850,308,904	
		Load Shedding & Othe	r Information									
Area	Yesterday		Estima	ted Demand (S	/S end)			-	Today Estimated Shedding (S/S e		Rates of Shed	
	MW			MW					MW		(On Estimated	Demand)
Dhaka	0	0:00		4857						0	0%	
Chittagong Area	0	0:00		1658						0	0%	
Khulna Area Rajshahi Area	0	0:00 0:00		1487 1344						0	0% 0%	
Cumilla Area	0	0:00		1214						0	0%	
Mymensingh Area	0	0:00		980						0	0%	
Sylhet Area	0	0:00		539						Ö	0%	
Barisal Area	Ö	0:00		252						ō	0%	
Rangpur Area	Ö	0:00		756						Ö	0%	
Total	0			13088						0		
Pla	Information of the	Generating Units under s	hut down.			Force	Shut- D	own				
						2) Gho 3) Ashu 4) Kapi 5) Rao 6) Bhol 7) Cha	rasal-3,4, uganj-4 ai-2	MW ST				
Add	litional Information	n of Machines, lines, Inte	erruption / Forced	Load shed etc	<b>.</b>							
a) Mymensingh-Netrokona 132 b) Annihazar 230/132 kV T3 tr c) Jashore 132/33 kV T1 transf, and was switched on at 08:2-0 ki Kishoregan 132/33 kV T1, transf, and was switched on at 08:2-0 ki Kishoregan 132/33 kV T3 tr d) Kodda-Rajendrapur 132 kV T3 tr f) Kodda-Rajendrapur 132 kV T3 tr ki Kishoregan 132/33 kV T3 transji Hansinsan 132 kV Cl ki Kishoregan 132/33 kV T1 transji Kishoreg	ansformer was und ormer & 33 kV Bus 4. 2 transformers & 33 kV Bus 4. 2 transformers & 33 kV Bus 4 transformer was under kkt-1 was under shu kt-1 was under shu kt-1 was under shu kt-1 was under shu kt-1 was under shu kt-2 w	er shut down from 09:12 tripped at 08:17 showing 3 kV Bus tripped at 08:17 showing 3 kV Bus tripped at 08:17 showing 18 kV Bus tripped at 08:17 should not 10:46 to 15: shut down from 10:46 to 15: shut down from 99:07 to shut down from 99:33 to it down from 98:25 to 17: shut down from 12:25 to r shut down from 12:25 to r shut down from 16:28 to 40 at 16:46. ned on at 16:47. 3:43. 3:43. 4:49 due to gas shortage.	o 17:59 for C/M. E/F relay & 33 kV showing O/C relay o 09:55 for C/M. 46 for C/M. 13:27 for C/M. 12:06 for C/M. 18:07 for C/M. 16:24 for C/M. 17:58 due to spar	at 33 kV					About 40 MW power intern from 08:17 to 08:24. About 80 MW power intern from 11:40 to 14:46.			
Sub Divisional Engineer Network Operation Division			Executive Eng Network Operation							Superintenden Load Despato		