

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

QF-LDC-08  
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Reporting Date : 26-Jun-21

Till now the maximum generation is :- **13792.0**

**20:00** Hrs on **27-Apr-21**

The Summary of Yesterday's		25-Jun-21		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation	:	9590.0	MW	Hour :	12:00	Min. Gen. at	8:00	9213	MW	
Evening Peak Generation	:	12025.0	MW	Hour :	21:00	Available Max Generation	:	15598	MW	
E.P. Demand (at gen end)	:	12025.0	MW	Hour :	21:00	Max Demand (Evening)	:	12800	MW	
Maximum Generation	:	12105.0	MW	Hour :	23:00	Reserve(Generation end)	:	2798	MW	
Total Gen. (MKWH)	:	251.7		System Load Factor	:	86.64%	Load Shed	:	0	MW

**EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from East grid to West grid :- Maximum		-420	MW	at	20:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum			MW	at	-	Energy	- MKWHR.
Water Level of Kaptai Lake at 6:00 A M on	26-Jun-21			Rule curve :	82.65	Ft( MSL )	
Actual :	75.55	Ft.(MSL)					

Gas Consumed :	Total =	1305.53	MMCFD.	Oil Consumed (PDB) :		HSD :		Liter
						FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		Tk172,400,085	Oil :	Tk361,185,227	Total :	Tk595,686,621	
	Coal :		Tk62,101,309					

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand (S/S end)	Today		Rates of Shedding (On Estimated Demand)
	MW			MW		
Dhaka	0	0:00	4549	0	0%	
Chittagong Area	0	0:00	1551	0	0%	
Khuina Area	0	0:00	1391	0	0%	
Rajshahi Area	0	0:00	1257	0	0%	
Cumilla Area	0	0:00	1136	0	0%	
Mymensingh Area	0	0:00	916	0	0%	
Sylhet Area	0	0:00	507	0	0%	
Barisal Area	0	0:00	236	0	0%	
Rangpur Area	0	0:00	707	0	0%	
<b>Total</b>	<b>0</b>		<b>12250</b>	<b>0</b>		

Information of the Generating Units under shut down.

**Planned Shut- Down**

**Forced Shut- Down**

- 1) Barapukuria ST: Unit-1,2
- 2) Ghorasai-3,4
- 3) Ashuganj-4
- 4) Kaptai-2
- 5) Raozan #2
- 6) Bhola 225 MW GT-2
- 7) Chandpur-150 MW ST
- 8) Sikalaha-225 MW ST

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

- a) Dohazari-Cox'sbazar 132 kV Ckt-1 was shut down at 08:07 for project work.
- b) Savar 132/33 kV T-3 transformer was under shut down from 09:09 to 20:55 for D/W.
- c) Bagerhat 132/33 kV T-1 & T-2 transformer were under shut down from 07:57 to 08:46 due to LT bus-1 arming.
- d) Kaliakoir-Kodda-300 MW P/S 230 kV Ckt was under shut down from 09:02 to 10:22 due to CB gas leakage at Kodda end.
- e) Kabirpur 132/33 kV T-1 transformer with 3 kV Bus-1 was under shut down from 09:30 to 12:51 for C/M.
- f) Bogura-Sherpur 132 kV Ckt-2 was under shut down from 09:45 to 13:05 for D/W.
- g) Shyampur old 132/33 kV GT-2 transformer was under shut down from 11:23 to 11:59 due to red hot maintenance at HT CB Y-phase.
- h) Bogura-Naogaon 132 kV Ckt-1 is under shut down since 05:37(26/6/21) for D/W.
- i) Chandpur-Kachua 132 kV Ckt-2 is under shut down since 06:25(26/6/21) for D/W.
- j) Labagh-Kalyampur 132 kV Ckt-1 & 2 are under shut down since 06:39(26/6/21) for C/M.
- k) Matarbari-Cox'sbazar 132 kV Ckt is under shut down since 06:02(26/6/21) for D/W.

About 24 MW power interruption occurred under Bagerhat S/S area from 07:57 to 08:46.

About 17 MW power interruption occurred under Kabirpur S/S area from 09:30 to 12:51.

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superintendent Engineer  
Load Despatch Circle