

POWER GRID COMPANY OF BANGLADESH LTD.						QF-LDC-08	
NATIONAL LOAD DESPATCH CENTER						Page -1	
DAILY REPORT						Reporting Date : 25-Jun-21	
Till now the maximum generation is :- <b>13792.0</b>						20:00 Hrs on 27-Apr-21	
<b>The Summary of Yesterday's</b> 24-Jun-21 <b>Generation &amp; Demand</b>				<b>Today's Actual Min Gen. &amp; Probable Gen. &amp; Demand</b>			
Day Peak Generation :	10725.0 MW	Hour :	12:00	Min. Gen. at	8:00	3074 MW	
Evening Peak Generation :	12604.0 MW	Hour :	21:00	Available Max Generation		15711 MW	
E.P. Demand (at gen end) :	12604.0 MW	Hour :	21:00	Max Demand (Evening) :		11800 MW	
Maximum Generation :	12604.0 MW	Hour :	21:00	Reserve(Generation end)		3911 MW	
Total Gen. (MKWH) :	266.7	System Load Factor	: 88.15%	Load Shed	:	0 MW	
<b>EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR</b>							
Export from East grid to West grid :- Maximum				-158 MW at 21:00		Energy MKWHR.	
Import from West grid to East grid :- Maximum				-		Energy - MKWHR.	
Level of Kaptai Lake at 6:00 A.M on 25-Jun-21							
Actual : 75.44 Ft.(MSL) :		Rule curve :		82.38 Ft (MSL)			
Gas Consumed : Total = 1270.77 MMCFD.				Oil Consumed (PDB) :			
				HSD :		Liter	
				FO :		Liter	
Cost of the Consumed Fuel (PDB- Gas : Tk168,718,308				Oil : Tk484,882,374 Total : Tk723,548,452			
: Coal : Tk69,947,769							
<b>Load Shedding &amp; Other Information</b>							
Area		Yesterday		Today			
		Estimated Demand (S/S end)		Estimated Shedding (S/S end)		Rates of Shedding (On Estimated Demand)	
		MW		MW		MW	
Dhaka	0	0:00	4180	0	0%		
Chittagong Area	0	0:00	1423	0	0%		
Khulna Area	0	0:00	1275	0	0%		
Rajshahi Area	0	0:00	1152	0	0%		
Cumilla Area	0	0:00	1041	0	0%		
Mymensingh Area	0	0:00	840	0	0%		
Sylhet Area	0	0:00	468	0	0%		
Barisal Area	0	0:00	216	0	0%		
Rangpur Area	0	0:00	648	0	0%		
<b>Total</b>	<b>0</b>		<b>11244</b>	<b>0</b>			
Information of the Generating Units under shut down.							
Planned Shut- Down				Forced Shut-Down			
				1) Barapukuria ST: Unit-1,2			
				2) Ghorasal-3,4			
				3) Ashuganj-4			
				4) Kaptai-2			
				5) Raozan #2			
				6) Bhola 225 MW GT-2			
				7) Chandpur-150 MW ST			
<b>Additional Information of Machines, lines, Interruption / Forced Load shed etc.</b>							
<p>a) Bogura-Naogaon 132 kV Ckt-2 was shut down from 06:36 to 13:03 for DW.</p> <p>b) Naogaon-Shantaha 132 kV Ckt-1 was shut down from 10:25 to 13:05 for C/M.</p> <p>c) Tongi-Kabirpur 132 kV Ckt-2 was shut down from 10:28 to 15:50 for C/M.</p> <p>d) Lalmonirhat 132/33 kV T-1 transformer was under shut down from 12:29 to 15:05 for tan delta test.</p> <p>e) Gallamari 132/33 kV T-1 transformer was under shut down from 08:23 to 09:59 for C/M.</p> <p>f) Noapara 132/33 kV T-1 &amp; T2 transformers were under shut down from 10:24 to 11:13 for C/M.</p> <p>g) Bakulia-Sikalbaha 132 kV Ckt-1 tripped at 14:50 showing Dist. Z1 relay ar Bakulia end and was switched on at 15:14.</p> <p>h) Baghabari 71 MW was synchronized at 20:30.</p> <p>i) Sikalbaha 225 MW CAPP STG was shut down at 00:38(25-06-2021) for maintenance work.</p> <p>j) Chandpur 132 kV Bus-A was shut down at 07:11(25-06-2021) for DW.</p> <p>k) Tongi-Kabirpur 132 kV Ckt-1 was shut down at 06:32(25-06-2021) for DW.</p> <p>l) Chandpur-Kachua 132 kV Ckt-1 was shut down at 06:43(25-06-2021) for DW.</p> <p>m) Lalbag-Kalyanpur 132 kV Ckt-1 &amp; 2 were shut down at 07:35(25-06-2021) for DW.</p> <p>n) Siddhirganj 335 MW CAPP GT was at 00:53(25-06-2021) due to internal fault and was synchronized at 02:08(25-06-2021).</p>						About 19 MW power interruption occurred under Naogaon S/S area from 10:24 to 11:13.	
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division		Superintendent Engineer Load Despatch Circle			