				POWER GRID COMPAN NATIONAL LOAD I DAILY	DESPATCH CI		υ.					QF-LDC-08 Page -1
				DAILT	LI OILI				Reporting Da	ite: 12	2-Jun-21	r age -1
Till now the max			13792.0				20:0	00 Hrs on	27-Apr-21			
The Summary of Day Peak Generation		11-Jun-21 9153.0	Generation & Demand	Hour :		12:00		Min. Gen. at	7:00	Probable	Gen. & Demand 8472 MW	
Evening Peak General		11584.0		Hour :		21:00		Available Max G			15539 MW	
E.P. Demand (at ge		11584.0		Hour:		21:00		Max Demand (E			13700 MW	
Maximum Generati		11653.0		Hour :		1:00		Reserve(Genera	ation end)		1839 MW	
Total Gen. (MKWH)) :	241.8	EYPORT / IMPORT TH	System Lo: ROUGH EAST-WEST INTER	ad Factor	: 86.46%	0	Load Shed			0 MW	
Export from East gr	rid to West grid :- I	Maximum	EXI ORI 7 IIII ORI TI	INCOON LACT-WEST INTE		6 MW	at	20:00	Ene	ergy	MKWHR.	
Import from West g	rid to East grid :- I	Maximum	-			MW	at	-	Ene	ergy	- MKWHR.	
Level of Kaptai Lak Actual :	e at 6:00 A M on 73.97	Ft.(MSL).	12-Jun-21		Rule curve	. 7	8.67	Ft.(MSL)				
Actual .	13.91	Ft.(IVIOL),			Rule Cuive	. //	0.07	Ft.(NOL)				
Gas Consumed	Total =	1216.15	MMCFD.			Oil Con	sumed	(PDB):				
									HSD :		Liter Liter	
									FO :		Liter	
Cost of the Consum	ned Fuel (PDB+P	Gas :		Tk165,042,214								
:		Coal :		Tk58,180,526			Oil	: Tk357,209,194	Tot	al : Tk580	0,431,934	
		oad Shoddin	g & Other Information									
		Load Sileddiii	g & Other information									
Area	Yesterday							Today				
	MW		Es	timated Demand (S/S end) MW				Estimated Shed	lding (S/S en MW	d) Rate	es of Shedding	
Dhaka	0 MW	0:00		MW 4852					MW 0	(On E	stimated Demand)	
Chittagong Area	0	0:00		1657					0		0%	
Khulna Area	0	0:00		1485					0		0%	
Rajshahi Area	0	0:00		1343					0		0%	
Cumilla Area Mymensingh Are	0	0:00 0:00		1213 979					0		0%	
Sylhet Area	ő	0:00		539					0		0%	
Barisal Area	0	0:00		252					0		0%	
Rangpur Area Total	0	0:00		755 13074					0		0%	
Total	U			13074								
	Information of t	he Generating	Units under shut down.									
	101.15					F	Shut-					
	lanned Shut- Down					1) Bara	nukuria	ST: Unit-1,2				
							rasal-3,4					
						3) Ashu	ıganj-4					
						4) Kapt 5) Raoz						
							zan #2 a 225 M'	W GT-2				
						7) Harip	pur 412 l	MW				
Ad	ditional Informat	ion of Machine	es, lines, Interruption / Fe	orced Load shed etc.								
a) Savar 132/33 kV	T3 transformer wa	as under shut d	lown from 08:29 to 17:26 f	or D/W								
a) Savar 132/33 kV T3 transformer was under shut down from 08:29 to 17:26 for DW. b) Madunaghat 33 kV Bus-1 was under shut down from 10:38 to 11:31 due to R/H maintenance.												
c) Madanganj 132 kV reserve Bus was under shut down from 09:24 to 16:28 for D/W.												
d) Hasnabad-Kamrangichar 132 kV Ckt was under shut down from 11:30 to 12:14 for D/W.												
e) Haripur-Ullon 132 kV Ckt tripped at 10:39 from both end showing Diff. Z-1 B-phase relays and was switched on at 15:05.												
f) Halishar 132/33 kV T1 transformer was under shut down from 08:26 to 11:50 for C/M.												
g) Gopalganj(New)-Payra 400 kV Ckt-2 was under shut down from 09:03 to 11:50 for C/M.												
h) Gopalganj(New) 400/132 kV T02 transformer was under shut down from 10:51 to 11:43 for C/M. i) Gopalganj(New) 400/132 kV T01 transformer was under shut down from 09:13 to 11:45 for C/M.												
) Gopalganj(New) 400/132 kV 101 transformer was under shut down from 09:13 to 11:45 for C/M.) Kamrangichar 132/33 kV GT-1 transformer was under shut down from 13:04 to 14:03 for D/W.												
k) Lalbag-Kamrangi	ichar 132 kV Ckt	was closed at 1	11:06.									
nashugani (S)-Ghorashal 230 kV Ckt-2 tripped at 18:59 from both ends showing Dist. Z1 at Ashugani (S) end & Dist. Z1, A,B at Ghorashal end and was switched on at 20:10. At the same time Ashugani Midland 150 MW												
Dist. Z1, A,B at G tripped and was s			n at 20:10. At the same tir	ne Ashuganj Midland 150 MW								
m) Kamrangichar 1	32/33 kV GT-2 & 0	GT-3 transform	er were under shut down f	rom 15:03 to 15:38 for test.								
n) Bheramara HVD	C Pole-1 was bloc	ked at 06:16(12	2/06/2021) due to valve co	oling strainer maintenance.								
o) Dohazari-(Matart	bari)-Cox's Bazar 1	32 kV Ckt is ur	nder shut down since 05:5	0(12/06/2021) for D/W.				About 14 MW po since 05:50(12/0		tion has be	een running under Matarl	oari S/S area
n) Rihiyana-Kaliakoi	ir 400 kV Ckt-2 wa	s under shut de	own from 06:23/12/06/202	1) to 08:32(12/06/2021) for D/	N			since 05:50(12/0	J6/2021).			
q) Hathazari-Khulsh	i 132 kV Ckt is und	der shut down s	since 06:50(12/06/2021) for	or D/W.								
			own since 06:50(12/06/20)									
s) Natore 33 kV Bus	s of 132/33 kV T1	& T2 transform	ers is under shut down si	nce 06:27(12/06/2021) for D/W				About 50 MW po since 06:27(12/0		tion has be	een running under Natore	e S/S area
t) Shernur(Mvm.) 13	32/33 kV T1 transf	ormers along w	ith 33 kV Rus is under sh	rt down since 06:52/12/06/202	I) for D/W					tion has he	een running under Sherp	ur S/S area
t) Sherpur(Mym.) 132/33 kV T1 transformers along with 33 kV Bus is under shut down since 06:52(12/06/2021) for D/W.								since 06:27(12/0	06/2021).			
u) Mymensingh 132	2/33 kV T1 transfor	mers along witl	h 33 kV Bus was under sh	ut down since 07:14(12/06/202	1)						ed under Mymensingh S	/S area
to 08:27(12/06/20	U21) for C/M.							from 07:14(12/0	16/2021) to 0	8:27(12/06	v2021).	
Cut District			Formation Francisco						•		Fasiana	
Sub Divisional Engi Network Operation			Executive Engineer Network Operation Divisi	nn						rintendent d Despatch		
Lisersony Obergroup	DIVISION		INCOMOR Operation DIVISI	211				1	LUa	- Despatei		