				QF-LDC-0 Page -				
Till now the maximum generation is:-	13792.0			20:00	0 Hrs on 27	Reporting Date : -Apr-21	26-May-21	
The Summary of Yesterday's	25-May-21 Generation & Demand			20.00	Today's Actual Min Gen	. & Probable Gen.		
Day Peak Generation : Evening Peak Generation :	10365.0 MW 11907.0 MW		2:00 9:30		Min. Gen. at Available Max Generation	8:00	8403 I 15623 I	
E.P. Demand (at gen end) :	11907.0 MW		9:30		Max Demand (Evening) :		11500	
Maximum Generation :	11907.0 MW		9:30		Reserve(Generation end)		4123	
Total Gen. (MKWH) :	242.1 System EXPORT / IMPORT THROUGH EAST		4.73% JECTOR		Load Shed :		0 1	MW
Export from East grid to West grid :- Maximum	EXI ON 7 IIII ON THROOGH EACT	-10 N			4:00	Energy	1	MKWHR.
Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M	on 26-May-21	N	//W at		-	Energy	-]	MKWHR.
Actual: 73.51	Ft.(MSL) ,	Rule curve :	77.2	10	Ft.(MSL)			
Gas Consumed : Tota	al = 1244.54 MMCFD.	C	Oil Consumed	(PDB):	HS FC			Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Tk153,881,2 Coal : Tk63,767,64			Oil	: Tk389,280,028	Total :	Tk606,928,950	
	Load Shedding & Other Information							
Area Yesterday					Today			
Amar	Estimated Demand	d (S/S end)			Estimated Shedding (S/S		Rates of Shedding	d\
Dhaka 0	0:00 MW				M	0	(On Estimated Demand 0%	1)
Chittagong Area 0	0:00 1384					0	0%	
Khulna Area 0 Rajshahi Area 0	0:00 1240 0:00 1120					0	0% 0%	
Cumilla Area 0	0:00 1013					0	0%	
Mymensingh Area 0	0:00 817					0	0%	
Sylhet Area 0 Barisal Area 0	0:00 456 0:00 210					0	0% 0%	
Rangpur Area 0	0:00 630					Ö	0%	
Total 0	10937					0		
Information of	the Generating Units under shut down.							
Planned Shut- Down	n	F	orced Shut-	Down				
		5	i) Kaptai-2 i) Raozan #1,; i) Sylhet-225 M					
Additional Informat	ion of Machines, lines, Interruption / Forced Load shed	etc.						
a) Natore 132/33 kV T1 transformer was under sh	out down from 11:02 to 12:10 for C/M							
I) Tongi(O)-Tongi(N) 132 kV Ckt-1 was under sh m) Siddhirganj 210 MW GT-2 was shut down at 01 o) Sikalbaha 150 MW GT-2 was shut down at 01 o) Sikalbaha 150 MW GT was synchronized at 12 p) Shahjibazar 330 MW CCPP GT-1 tipped at 11 q) Natore-Bogura 132 kV Ckt-2 was under shut d r) Kabirpur 132/33 kV T1 transformer was under s) Kabirpur 132/33 kV T1 transformer was under t) Gopalganj 132/33 kV T1 & T2 transformers trip switched on at 18:26. u) GK-Bheramara 132 kV Ckt-1 was switched on w) GK 132/33 kV T3 transformer tripped at 17:05 x) Ashuganj unit-4 was synchronized at 18:04 and y) Tangail 132/33 kV T1 & T2 transformers tripped were switched on at 02:25,02:27(26-05-2021) re	shed on at 10.58. down from 10.04 to 10.57 for C/M. down from 10.04 to 10.57 for C/M. down from 10.04 to 10.57 for C/M. down from 12.25 to 13.36 for C/M. er shut down from 69.37 to 83.32 for C/M. er shut down from 06.37 to 83.32 for C/M. er shut down from 12.21 to 11.58 for C/M. ut down from 11.22 to 11.58 for C/M. ut down from 11.22 to 11.58 for C/M. sunder shut down from 06.37 to 13.42 for D/W. to 14.24 for D/W. to 10.25 for 10.45 for C/M. ut down from 10.45 to 16.48 for D/W. to 12.51 for C/M. at 09.21. down from 10.45 to 16.48 for D/W. at 09.21. down from 10.45 to 16.48 for D/W. at 09.21. down from 14.27 to 14.55 due to PBS work. shut down from 14.22 to 14.58 for C/M. shut down from 14.22 to 14.58 for C/M. shut down from 14.22 to 16.30 due to PBS work. shut down from 14.22 to 16.30 due to PBS work. shut down from 14.22 to 16.30 due to PBS work. shut down from 14.22 to 16.30 due to PBS work. shut down from 14.22 to 14.55 due to PBS work. shut down from 14.22 to 14.50 due to PBS work. shut down from 14.22 to 15.30 due to PBS work. down from 14.26 showing E/F relay at 33 kV end and was 11.7:07 due to flashing. at 17:05. due to 33 kV feeder fault and was switched on at 17:15. Itripped at 21:07.				About 50 MW power inter areas from 14:27 to 14:50 About 52 MW power inter areas from 18:26 to 18:30	i. ruption occurred un		
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division					Superintendent I Load Despatch		