			POWER GRID	COMPANY	F BANGI	ADESHIT	D.				
			NATIONAL	L LOAD DES	SPATCH C	ENTER					QF-LDC-
				DAILY RE	PORT				Reporting Date :	18-May-21	Page
Till now the maximum gene	ration is : -	13792.0					20:00	Hrs on 27-A	Apr-21	18-Iviay-21	
The Summary of Yesterday	S	17-May-21 Generatie	on & Demand					Today's Actual Min Gen.	& Probable Gen. &		
Day Peak Generation :		9442.0 MW		Hour :	12:00			Min. Gen. at	7:00		8788 MW
Evening Peak Generation : E.P. Demand (at gen end) :		11192.0 MW 11192.0 MW		Hour : Hour :	21:00 21:00			Available Max Generation Max Demand (Evening) :	:		5278 MW 3000 MW
Maximum Generation :		11491.0 MW		Hour :	23:00			Reserve(Generation end)			2278 MW
Total Gen. (MKWH) :		239.4	System Loa		: 86.80%			Load Shed :			0 MW
		EXPORT / IMPORT	THROUGH EAST-WE								
Export from East grid to West g				-16	58 MW	at		1:00	Energy		MKWHR.
Import from West grid to East gr Water Level of Kaptai La	rid :- Maximum	18-May-2	-		MW	at		-	Energy		- MKWHR.
Actual :		t.(MSL),	1	Rule curve		78.77		Ft.(MSL)			
, lotdar .	10.01	a(moz);		rtaio ourro		10.11		10(1002)			
Gas Consumed :	Total =	1265.78 MMCFD.			Oil Cons	umed (PD	B):				
								HSE			Liter
								FO	:		Liter
Cost of the Consumed Fuel (PD	R+Pvt) ·	Gas :	Tk167.044.053								
:		Coal :	Tk71,884,821				Oil :	Tk326,176,580	Total : Tk	565,105,454	
	Lo	ad Shedding & Other Informat	on								
Area	Yesterday							Today			
nica	resteruay		Estimated Demand (S/	S end)				Estimated Shedding (S/S e	nd) F	Rates of Shedd	ina
	MW		MW	'				MW		n Estimated D	
Dhaka	0	0:00	4627						0	0%	
Chittagong Area	0	0:00	1578						0	0%	
Khulna Area Rajshahi Area	0	0:00 0:00	1415 1279						0 0	0% 0%	
Cumilla Area	0	0:00	1279						0	0%	
Mymensingh Area	0	0:00	933						0	0%	
Sylhet Area	õ	0:00	515						õ	0%	
Barisal Area	0	0:00	240						0	0%	
Rangpur Area	0	0:00	719						0	0%	
Total	0		12462						0		
	Information of the Ge	nerating Units under shut down.									
Plan	ned Shut- Down				Forced	Shut- Dow	'n				
					1) Barap 2) Ghora 3) Ashug 4) Kapta 5) Raoza	janj-3,4 i-2	Unit-1,2				
Addi	tional Information of	Machines, lines, Interruption /	Forced Load shed etc.								
a) Kabirpur 132/33 kV T-3 trans	former along with 33 k	V Bus were under shut down from	n 12:39 to 14:29					About 20 MW power interru	uption occurred unde	r Kabirpur S/S	area
and was switched on at 16:28 c) Ishward-Ghorasal 230 kV d) Bhward-Ghorasal 230 kV d) Bheramara-Faridpur 132 kV and was switched on at 19:07 e) Tangail 132/33 kV T-1 & T2 t feeder CT blast. f) Mymensing RPCL CCPP ST synchronized at 00:41. g) Chatak 132/33 kV T-3 transfc 33 kV Sylhet (PDB) feeder fau h) Fenchugan-Beanibazar-Sylh relay and was switched on at 0 i) Fenchugan JS-S-enchugan JF relay and was switched on at 0 j) Fenchugan JS-S-enchugan JF Fenchugan JS-S-enchugan JF relay and was switched on at 0 j) Fenchugan JS-S-enchugan JF relay and was switched on at 0 j) Fenchugan JS-S-enchugan JF Vadda-Joydevpur 132 kV Ckt-	L1 tripped at 15:35 shu ckt-2 tripped at 15:35 l ransformers along with was shut down at 23:0 ymer tripped at 05:00(it and was switched on t132 kV Ckt 11tpped 132 kV Ckt 11tpped 19:132 kV Ckt 11tpp 19:132	a at 05:30(18-05-2021). at 06:20(18-05-2021) from both e ed at 06:42(18-05-2021) from bo ed at 06:42(18-05-2021) showing nj P/P end. 07:23(18-05-2021) for C/M.	nd and was phase relays to Kechuadanga and was elay at 33 kV end & nd showing Dist. Z1 he end showing Dist. Z1 Dist. Z1 relay at acing work.					from 12:39 to 14:29. About 5 MW power interrup from 05:00(18-05-2021) to About 7 MW power interrup from 06:20(18-05-2021) to	05:30(18-05-2021). otion occurred under		
Sub Divisional Engineer Network Operation Division								Superintendent Engineer Load Despatch Circle			