			POWER GRID CO NATIONAL I E		SPATCH C						40.14	QF-LDC-08 Page -1
Till now the maximum g	onoration is :	13792	0				20:0	0 Hrs on	Rep 27-Apr-2	orting Date :	16-May-2	1
The Summary of Yesterd	fav'e		ation & Demand				20.0	Today's Actual M			& Demand	
Day Peak Generation :	.u, c	7607.0 MW	ation a Domaia	Hour:	12:00			Min. Gen. at		7:00	a Domana	7153 MW
Evening Peak Generation :		8766.0 MW		Hour:	21:00			Available Max Ger				15285 MW
E.P. Demand (at gen end) :		8766.0 MW		Hour:	21:00			Max Demand (Eve		•		11200 MW
Maximum Generation :		9208.0 MW		Hour:	23:00			Reserve(Generation				4085 MW
Total Gen. (MKWH)		190.2	System Load F		: 86.05%			Load Shed	on end)			0 MW
Total Gell. (WKWH) .			RT THROUGH EAST-WES			•		Load Stied	•			U IVI W
Export from East grid to We	et arid : Masimum	EXPORT / IMPO	KI IHROUGH EASI-WES			at		20:00		Energy		MKWHR.
Import from West grid to East				-5		at		20.00		Energy		- MKWHR.
Water Level of Kaptai		n 16-Ma	. 21		10100	uı				Liicigy		- MICWING
Actual :	75.26	Ft.(MSL),		Rule curve		79.34		Ft.(MSL)				
Actual .	10.20	T L(WICE) ,		rtuic curve		13.04		T C (WICE)				
Gas Consumed :	Total =	1141.58 MMCF	n.		Oil Consu	med (PDB):						
das donsumed .	rotal -	1141.00 WINIOI	<i>D</i> .		Oil Oolist	anica (i DD).			HSD :			Liter
									FO :			Liter
												Litter
Cost of the Consumed Fuel	(DDB+Dv#) ·	Gas :	Tk156,129,067									
	(FDB+FVI).	Coal :	Tk63,361,202				Oil	: Tk137,096,136		Total : T	Γk356,586,405	
*		Coai .	1805,501,202				Oil	. 18137,030,130		TOTAL . I	1 K330,300,403	
		Load Shedding & Other Inforn	nation									
Area	Yesterday							Today				
1			Estimated Demand (S/S	end)				Estimated Sheddir			Rates of Shed	
	MW		MW						MW		On Estimated	Demand)
Dhaka	0	0:00	3984							0	0%	7
Chittagong Area	0	0:00	1355							0	0%	
Khulna Area	0	0:00	1214							0	0%	
Rajshahi Area	0	0:00	1097							0	0%	
Cumilla Area	0	0:00	991							0	0%	
Mymensingh Area	0	0:00	800							0	0%	
Sylhet Area	0	0:00	447							0	0%	
Barisal Area	Ō	0:00	206							0	0%	
Rangpur Area	0	0:00	617							0	0%	
Total	0	0.00	10711							0	0.70	
	Information of the	Generating Units under shut dow	n.									
PI	lanned Shut- Down					Shut- Down						
					1) Barapi 2) Ghora 3) Ashug 4) Kaptai 5) Raoza 6) Sirajga	anj-3,4 -2 n #1,2	1,2					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
A) Haripur-Siddhirganj 230 k maintenance at Haripur en		hut down from 09:48 tom 10:50 d	ue to red hot									
b) Hasnabad-Shyampur 230 c) APR-Hasnabad 230 kV C Hasnabad end. d) Ishwardi-Ghorasal 230 kV e) Rampura-Mogbazar 132 kV	kV Ckt-1 was switch kt was under shut do Ckt-2 was switched kV Ckt-1 & 2 were under si kV Ckt was under si S end. hronized at 13:45.	own from 12:12 to 15:22due to pro	02 for D/W.									
i) Bibiyana South ST was sy j) Norsingdi 132/33 kv T-1 tr DS incoming maintenance k) Kishoreganj 132/33 kv T-1 switched on at 21:55. l) Ashuganj 132 kV Bus-1 w m) Ashuganj-Kishoreganj 13 n) Ashuganj-25 MW CCPP	Inchronized at 20:54 Inchronized at 20:55 Inchroniz	er shut down from 19:49 to 21:11 tripped at 21:45 due to 33 kV fee 0(16-05-2021) due to jumper mai down at 07:17(16-05-2021) due 1 at 00:42(16-05-2021) for mainten at 04:24(16-05-2021) for mainten	der fault and was ntenance. o maintenance work. nance work.					About 82 MW pow from 21:45 to 21:5	ver interruptior 55.	n occurred und	der Kishoregan	S/S area
Sub Divisional Engineer Network Operation Division			ecutive Engineer rk Operation Division							perintendent E ad Despatch (