			POWER GRID NATION	COMPANY C AL LOAD DES DAILY REF	SPATCH C		D.			QF-LDC-08 Page -1
									Reporting Date :	9-May-21
Till now the maximum generation The Summary of Yesterday's	is : - 8-Ma	1379	2.0 eration & Demand				20:0	00 Hrs on 27- Today's Actual Min Gen.	Apr-21	Domand
Day Peak Generation :	O-IVIA	9510.0 MW	ration & Demand	Hour :	12:00			Min. Gen. at	7:00	8936 MW
Evening Peak Generation :		12734.0 MW		Hour :	21:00			Available Max Generation	:	15780 MW
E.P. Demand (at gen end):		12734.0 MW		Hour:	21:00			Max Demand (Evening) :		13000 MW
Maximum Generation :		12734.0 MW		Hour :	21:00			Reserve(Generation end)		2780 MW
Total Gen. (MKWH) :		250.6	System Lo	ad Factor	: 81.98%			Load Shed :		0 MW
Export from East grid to West grid :- N	/avimum	EXPORT / IMP	ORT THROUGH EAST-W	EST INTERCO	5 MW	ĸ at		19:00	Energy	MKWHR.
Import from West grid to East grid :- N			-		MW	at		-	Energy	- MKWHR.
Water Level of Kaptai Lake at 6		9-Ma	y-21							
Actual: 75	.98 Ft.(MSL),			Rule curve	:	80.48		Ft.(MSL)		
Gas Consumed :	Total =	1290.42 MMC	-FD		0:10	sumed (PE	ND) :			
Gas Consumed :	rotar =	1290.42 MINIC	FD.		Oil Cons	sumea (PL) i	HSI	n ·	Liter
								FO		Liter
Cost of the Consumed Fuel (PDB+Pvt):	Gas :	Tk169,274,835							
:		Coal :	Tk84,884,828				Oil	: Tk369,605,890	Total : Tk	:623,765,553
	Load Shede	ding & Other Infor	<u>mation</u>							
Area Yes	sterday							Today		
	•		Estimated Demand (S	S/S end)				Estimated Shedding (S/S e		Rates of Shedding
Dhaka (W	00	MW 4607					MW	<u>' (O</u>	n Estimated Demand) 0%
Chittagong Area		00	4607 1572						0	0%
Khulna Area (00	1409						0	0%
Rajshahi Area (00	1273						Ö	0%
Cumilla Area		00	1151						0	0%
Mymensingh Area (0:	00	928						0	0%
Sylhet Area (00	513						0	0%
Barisal Area (00	239						0	0%
Rangpur Area (00	716						0	0%
Total)		12408						U	
Inform	nation of the Generating l	Jnits under shut do	wn.							
Planned Sh	nut- Down					Shut- Dov				
						i-2	Unit-2			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
a) Aminbazar-Agargaon 230 kV Ckt-1 b) Bogura 230/132 kV T1 transformer c) Bogura 132/33 kV T3 transformer is d) Chowmulhuri 132/33 kV T2 transfor e) Fenchuganj 132 kV Bus-1 twas unde f) Gopalgani(N)-Madaripur 132 kV Ckt-1 d) Haltazar-Baroiathat 132 kV Ckt-1 h) Rajshahi 132/33 kV T3 transformer i) Rampura 132 kV Bus-1 is under shul j) Stlalakha 132/33 kV T3 transformer k) Sreemangal-Fenchuganj 132 kV Ckt-1 k) Keraniganj 230/132 kV ATR1 transformer m) Narail 132/33 kV T2 transformer is d) Raozan Unit-1 was tripped at 14:15 o) Barapukuria-Saidpur 132 kV Ckt-2 v g) Bogura 132/33 kV T1 transformer is q) Netrokona 132/33 kV T1 transformer r) Gopalganj-Madaripur 132 kV Ckt-2 v	tripped at 09:25 showing under shut down since 1 mer was under shut down from 08:40 1-1 was under shut down from 08:40 1-1 was under shut down from was under shut down from the down since 10:07 for ID ir is under shut down since 11:1 was under shut down since 10:07 for ID was under shut down since 10:07 for ID was under shut down from due to Boiler trip and was under shut down from under shut down from under shut down from under shut down since Cer is under shut down since Ce	lockout and was 20:20 for C/M. 1 from 08:48 to 10:0 o 20:25 for D/W. 0 20:25 for D/W. 1 from 08:15 to 11:1-1 o 19:24 to 15:21 for m 12:05 to 16:20 f W. 1 from 08:29 to 16:30 from 08:29 to 18:30 from 10:45 to 14:15 to 15:30 for C/M. 1 from 08:29 to 18:30 from 10:45 to 1 for 09:20 for 0	witched on at 09:45. 48 for C/M. 4 for C/M. or C/M. or protection test. 7 for D/W. 1:41 for oil leakage mainten: C/M. 4:53. 1) to 02:48(09/05/2021) for to C/M. 1) for C/M.					About 52 MW power intern since 07:01(09/05/2021).	uption has been runn	ing under Bogura S/S area
Sub Divisional Engineer Network Operation Division			kecutive Engineer ork Operation Division						Superintendent En Load Despatch Ci	