POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 8-May-21 Till now the maximum generation is : -13792.0 Hrs 27-Apr-21 1 Generation & Demand 9641.0 MW The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00 8185 MW Available Max Generation : 15773 MW 7-May-21 Hour 12:00 11125.0 MW 21:00 Hour: E.P. Demand (at gen end) Maximum Generation 11125.0 MW Hour 21:00 Max Demand (Evening) : Reserve(Generation end) 12000 MW 11204.0 MW Hour 22:00 Total Gen. (MKWH) 240.2 System Load Factor : 89.33% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed 0 MW Export from East grid to West grid :- Maximum -30 MW MKWHR. 18:30 Energy Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR. 8-May-21 Ft.(MSL) Rule curve 80.67 Ft.(MSL) 76.00 Actual : Gas Consumed : Total = 1248.50 MMCFD Oil Consumed (PDB): HSD Liter FΩ Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk158,968,624 Gas Tk82,630,662 Oil : Tk361,803,473 Total: Tk603,402,759 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MM 0:00 Dhaka 4312 0% 0 Chittagong Area Khulna Area Rajshahi Area 0% 0% 0% 0:00 0:00 0 1469 0 1317 0 0:00 1190 0 0% 0% 0% 0:00 0:00 1075 868 Cumilla Area 0 Mymensingh Area Svlhet Area 0:00 482 0 Rarisal Area 0.00 223 n 0% Rangpur Area 0:00 Total 11605 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 2) Ghorasal-3,4,7 3) Ashuganj-3,4 4) Kaptai-2 5) Raozan #2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Sirajganj unit-4 was shut down at 08:27 due to bay maintenance and was synchronized at 19:01. b) Fenchuganj 132 kV Bus-2 was under shut down from 08:15 to 18:41 for D/W. c) Fenchuganj 132/33 kV T1 transformer was under shut down from 08:14 to 18:41 for D/W. d) Aminbazar 230/132 kV T-01 transformer was under shut down from 10:34 to 17:44 due to red hot maintenance at 132 kV end. e) Sirajganj unit-4 P/P-Sirajganj 230 kV S/S 230 kV Ckt was under shut down from 08:47 to 13:20 due to bay maintenance. f) Lalbag-Kamrangirchar 132 kV Ckt was under shut down from 11:20 to 14:33 due to red hot maintenance at 33 kV end. g) Fenchuganj-Srimongal 132 kV was under shut down from 12:09 to 19:44 for D/W. h) Keraniganj 230/132 kV Tr-03 transformer was switched on at 12:08. i) Sylhet 225 MW CCPP was tripped at 16:35 and was synchronized at 19:52. j) Haripur 412 MW CCPP GT was synchronized at 17:17. k) Ashuganj-B.Baria 132 kV both Ckt tripped at 15:20 showing Dist. A,C relay at Ashuganj end and was switched on at 15:59. Purbasadipur-Saidpur 132 kV Ckt-1 tripped at 15:44 from both end showing Dist. Z1,A,C-Phase relay and was switched on at 16:51. and was switched on a 16.31. My Ashuganj(S)-Ghorasal 230 kV Ckt-1 tripped at 15:02 showing Dist. Z1 3-phase relay at Ashuganj end &Dist. A-N relay at Ghorasal end and was switched on at 11:37(08-05-2021) n) Feni-Choumohani 132 kV Ckt-2 tripped at 16:41 showing Dist. Z11 Z2, 3-phase relay at Feni end and was switched on at 16:49. o) Tangail-RPCL 132 kV Ckt-1 tripped at 20:23 showing Dist. Z1 B-phase relay at RPCL end and was switched on at 20:38. p) Bogura-Sherpur(Bogura) 132 kV Ckt-1 tripped at 18:18 showing Dist. Z1,O/C R-phase relay at Bogura end and was switched on at 18:51. q) Bogura-Bogura Confidance-1 132 kV Ckt tripped at 18:18 showing Dist. Z1,O/C R-phase relay at Bogura end and was switched on at 18:36. r) Saidpur-Barapukuria 132 kV Ckt tripped at 06:23(08-05-2021) showing Dist. Z1,C-phase relay at Saidpur end and was switched on at 06:30(08-05-2021). u) Bagerhat 132/33 kV T-3 transformer was shut down at 07:23(08/05/2021) due to R/H maintenance at 132 kV Y-phase CT connector.

Superintendent Engineer

Load Despatch Circle

Executive Engineer

Network Operation Division

Sub Divisional Engineer

Network Operation Division