			POWER GRID COMPANY NATIONAL LOAD DE DAILY RI	SPATCH			Poporting Data	QF-LDC-08 Page -1
Fill now the maximum gener	ration is : -	13792.)		20:		Reporting Date : pr-21	28-Apr-21
The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) :			tion & Demand Hour : Hour : Hour :	12:00 20:00 20:00		Today's Actual Min Gen. & F Min. Gen. at Available Max Generation Max Demand (Evening):		Demand 10603 MW 15398 MW 14100 MW
Maximum Generation : Fotal Gen. (MKWH) :		13792.0 MW 295.4	Hour : System Load Factor	20:00 : 89.24%		Reserve(Generation end) Load Shed		1298 MW 0 MW
		EXPORT / IMPORT	THROUGH EAST-WEST INTERC			40.00	-	MANAID
Export from East grid to West gri mport from West grid to East gri Water Level of Kaptai La	id :- Maximum	28-Apr-	-	0 MW MW	at at	19:30	Energy Energy	MKWHR. - MKWHR.
Actual :		Ft.(MSL),	Rule curve	:	82.60	Ft.(MSL)		
Gas Consumed :	Total =	1314.00 MMCF).	Oil Cons	sumed (PDB)	HSD	± :	Liter Liter
Cost of the Consumed Fuel (PDE	B+Pvt) :	Gas : Coal :	Tk168,710,633 Tk94,309,642		Oil	: Tk786,973,470	Total : Ti	<1,049,993,746
	<u>L</u>	oad Shedding & Other Inform	ation_					
Area	Yesterday					Today		
N	MW	0.00	Estimated Demand (S/S end) MW			Estimated Shedding (S/S end MW	(C	Rates of Shedding On Estimated Demand)
Dhaka Chittagong Area	0	0:00 0:00	5073 1733				0	0% 0%
Khulna Area	0	0:00	1554				0	0%
Rajshahi Area	0	0:00	1405				0	0%
Cumilla Area Mymensingh Area	0	0:00	1269 1024				0	0%
Sylhet Area	0	0:00	562				0	0%
Barisal Area	Ō	0:00	263				Ō	0%
Rangpur Area	0	0:00	790				0	0%
Total	0		13676				0	
	Information of the G	enerating Units under shut dow	1.					
Planr	ned Shut- Down				Shut- Down			
				2) Ghor 3) Ashu 4) Kapta 5) Raoz				
Addit	tional Information o	of Machines, lines, Interruption	n / Forced Load shed etc.					
a) Sikalbaha GIS-Dohazari 132 k b) Barapukuria-Saidpur 132 kV C c) Barapukuria 230/132 kV TR-1 maintenance at 132 kV bushin d) Ashugani #05 tripped at 12-42 c) Shahijhazar 330 MW GT-12 c) Haripur EGCB 412 MW GT wa d) Bagura-Sherpur 132 kV Ctt-1 b) Sreemangal 132/33 kV Tt-1 Sreemangal 132/33 kV Tt-1	Ckt-1 tripped at 09:50 transformer was und g. 8 DCS system fault. were synchronized at is synchronized at 13 was under shut dow	O showing dist relay and was sw der shut down from 12:03 to 13 : 13:09 ,18:22 respectively. 3:18. In from 11:04 to 18:22 for D.W.	itched on at 09:58. 37 for red hot			About 26 MW power interrupti	on occurred under	Sreemangal S/S
switched on at 15.02. Khulna 225 MW GT was synchronized at 19:30 and was shut down at 00:41due to Low demand. Naogaon-Joypurhat 132 kV Ckt tripped at 22:11 from Naogaon end showing dist 3 phase Z1 and was switched on at 22:35. Shahjibazar 303 MW GT-1 tripped at 03:25 due to fuel flow out of range.						areas from 14:57 to 15:02. About 60 MW power interruption occurred under Jo areas from 22:11 to 22:35.		
) Rajshahi old-Rajshahi new 132 n) Chattak-Sunamganj 132 kV C was switched on at 07:32(28-0) Barapukuria 230/132 kV TR-2	kV Ckt-2 was under Ckt tripped at 07:20(2 04-2021).	r shut down since 07:10(28-04- 28-04-21) from Sunamganj end	showing dist relay and			About 12 MW power interrupti areas from 07:20 to 07:32.	ion occurred under	Sunamganj S/S
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