## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date : 24-Apr-21 Fill now the maximum generation is : -13380.0 Hrs 15-Apr-21 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's 23-Apr-21 Generation & Demand 12:00 7962 MW Day Peak Generation 9072.0 MW Hour Min. Gen. at 6:00 Evening Peak Generation 11853.0 MW Hour: 21:00 Available Max Generation 15828 MW 13300 MW E.P. Demand (at gen end) 11853.0 MW Hour: 21:00 Max Demand (Evening) 11853.0 MW 2528 MW Maximum Generation Hour: 21:00 Reserve(Generation end) Total Gen. (MKWH) Load Shed 348.9 System Load Factor : 122.66% 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 18:30 MKWHR. Export from East grid to West grid :- Maximum -60 MW Energy Import from West grid to East grid :- Maximum MW - MKWHR. Energy Water Level of Kaptai Lake at 6:00 A M on 24-Apr-21 Ft.(MSL) Ft.( MSL ) Actual : Rule curve 83.40 78.34 Gas Consumed : Total = 1253.30 MMCFD. Oil Consumed (PDB) HSD Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk166,723,779 Coal Tk549,023,071 : Tk342,833,786 Total : Tk1,058,580,636 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW (On Estimated Demand) 0:00 4721 Dhaka Chittagong Area 0:00 1611 0% 0 Khulna Area 0:00 1445 0% 1306 0% Rajshahi Area 0:00 1180 0% Cumilla Area 0:00 Mymensingh Area 0:00 952 0% Sylhet Area 0:00 525 0% , Barisal Area 0:00 245 0% Rangpur Area 0:00 734 0% 12719 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 2) Ghorasal-3.4.7 3) Ashuganj-4,5 4) Kaptai-2 5) Raozan #2 6) Siddirganj-335 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Hathazari-Madunaghat 132 kV Ckt was under shut down from 08:42 to 16:48 for project work. b) Barapukuria 230/132 kV T01 transformer was under shut down from 11:49 to 13:54 for C/M. c) Barapukuria S/S-Barapukuria P/S 230 kV Ckt-1 was under shut down from 08:30 to 11:30 for C/M. d) Khulna 132/33 kV T-3 transformer was under shut down from 08:36 to 11:20 for C/M. e) Mymensingh-Netrokona 132 kV Ckt-1 was under shut down from 09:04 to 11:38 for C/M. f) Rajshahi 132/33 kV T-2 transformer and its Bus were under shut down from 07:17 to 08:52 for R/H maint. g) Feni 132/33 kV T-1 transformer was under shut down from 09:20 to 10:50 for R/H maintenance at 33 kV isolator. h) Sylhet 225 GT was synchronized at 14:46. i) Dohazari-Matarbari-Cox'sbazar 132 kV Ckt was under shut down from 14:03 to 15:45 for D/W. About 30 MW power interruption occurred under Matarbari S/S area from 14:03 to 15:45. j) Halishahar-Khulshi 132 kV Ckt-2 tripped at 13:56 showing Dist. A,E/F relay at Halishahar end and Dist. Z1 trip-1,2 at Khulshi end and was switched on at 21:15. k) Khulshi-Rampur 132 kV Ckt-1 tripped at 13:56 showing Dir. E/F, Inst. E/F relay at Khulshi end and was switched on at 14:41. I) Khulna(c) 132/33 kV T-3 transformer was under shut down from 15:15 to 15:42 for C/M. About 15 MW power interruption occurred under Khulna(c) S/S area from 15:15 to 15:42. m) Kurigram 132/33 kV T-1 transformer was under shut down from 21:15 to 22:51 for R/H maintenance at About 10 MW power interruption occurred under Kurigram S/S area LT bushing. from 21:15 to 22:51. n) Mithapukur 132/33 kV T-2 transformer tripped at 06:55(24/4/2021) showing O/C,E/F relay at both sides About 10 MW power interruption occurred under Mithapukur S/S area from 06:55(24/4/2021) to 07:30. and was switched on at 07:30.

Superintendent Engineer

Load Despatch Circle

Fenchuganj 230/132 kV AT-2 transformer was shut down at 07:27(24/4/2021) for C/M.

Executive Engineer

Network Operation Division

Sub Divisional Engineer

Network Operation Division