

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 9564667, 9551095

Month April, 2021						Day : Thursday				Date : 22.04.21							
Probable Maximum Demand :						13000	MW	Probable Maximum Generation :						15545	MW	Rule Curve =	
Water Level of Kaptai Lake at 06:00 AM						Yesterday =	78.75	ft	Today =				78.60	ft	83.80		ft
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.04.21 (Yesterday)		22.04.21 (Today)		21.04.21 (Yesterday)		22.04.21 (Today)		21.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Machines shut down (MW)		Description/ Remarks		Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW								
(A) Plants in operation:																	
1	a) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under Repowering				
	b) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under Repowering				
	c) Ghorasal TPP Unit-5	Gas (PDB)	1x 210	210	190	190	190	190									
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			365	Under maint.				
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	100	103	104	104								
4	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105	CB Problem				
5	Hairpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			20	Under Maint.				
6	Hairpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	271	282	360	360	78			Gas Shortage				
7	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280	170			Gas Shortage				
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling				
9	Hairpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412			Dirt in gas				
10	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	185	140	150	200	70			Gas Shortage				
11	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	200	192	0	220			143	ST under maint.				
12	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	100	100	100								
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	265	240	285	285	65			dirt in gas				
14	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	71	91	100	100								
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55								
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	100	80	100								
17	Gagnagar 102 MW PP (Digital Power)	HFO (SIIP)	12x8.924	102	102	50	102	100	100								
18	Narshingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	22	22	22	22								
19	Summit Power,(Madhabdi+Ashulia)	Gas (SIIP, REB)	6x3.57+1x7.73	80	80	43	49	50	50								
20	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x3.75	33	33	33	33	33	33								
21	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x3.75	33	33	25	33	33	33								
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	35	41	52	52								
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	104	103	105	105								
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	147	149	149								
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0								
26	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54								
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	35	267	300	300								
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	135	149	149	149								
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300								
30	Branthangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.999	100	100	0	30	50	100								
31	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.999	100	100	0	95	100	100								
32	Nababganj 55 MW PP (Southern po	HFO (IPP)	3x19.3	55	55	55	54	55	55								
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	35								
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0								
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104								
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	162	162	162								
37	Manikganj 35MW Solar PP (Inspect	Solar (IPP)	1x35	35	35	31	0	30	0								
Dhaka Zone Total						6026	5829	3638	3253	3387	3897	795	1098				
38	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	35	35	35	35	195			Low Water Level				
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.				
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.				
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0								
41	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	17	17								
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0								
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	18	45	50	50								
44	Sikalbaha 105 MW PP (Baraka Sika	HFO (IPP)	6x18.415	105	105	105	105	100	100								
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	130	130	130	130								
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	206	204	220	220								
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	0	0	300	300								
48	Judish 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	20	100	100	100								
49	Judish 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90								
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	66	66	66								
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0								
52	Barabkunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	17	21	22	22								
53	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			4	28	11	21								
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	64	84	84	84								
55	Sikalbaha 54 MW Power Plant(Jodiad Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54								
56	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110								
57	Judish unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100								
58	Chattogram 116 MW PP (Anlima En	HFO (IPP)	6x21.06	116	116	35	35	116	116								
Chattogram Zone Total						2442	2382	918	1114	1630	1615	195	360				
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	135	100	100	100	35			Gas Shortage				
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129			Gas Shortage				
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134			Gas Shortage				
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26								
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+175	221	221	208	0	225	225								
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	280	295	310	310								
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	275	310	340	340								
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	1574	55	55	25	46	50	55								
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187			Gas shortage				
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0	51			Line fault				
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0								
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50								
69	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	88	88	90	90	75			ST Under maint.				
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	197	197	180	200								
71	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	20	21	22	22								
72	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11								
73	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33								
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52								
75	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	20	20	20	20								
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+5x1.05+15x1.08	200	200	0	30	100	200								
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	64	114	114								
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	55	113	113	113								
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	37	37	37	37								
**	Import (Tripura)	India		160	160	150	154	156	184								
Cumilla Zone Total						3094	3034	1620	1655	1987	2190	485	126				
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	165	160	160	160								
81	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	17	20	20	20								
82	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	73	73	74	74								
83	Jamalpur 115 MW PP (United)																

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.04.21 (Yesterday)		22.04.21 (Today)		21.04.21 (Yesterday)		21.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date		
						Day	Evening	Day	Evening						
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	39	40	40	40			30	GT-1 Load gear problem		
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	42	42	43			48	Under maint.		
89	Fenchugonj 51 MW PP (Barakatulla)	Gas (RPP)	19x2.90	51	51	53	53	51	51						
90	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163						
91	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	2	11	11	11						
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	20	32	33	33			34	Under maint.		
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	333	332	330	330						
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	76	75	75	75						
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x69	231	231	135	136	135	150						
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18						
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	8	10	10						
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	8	16	16						
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	290	341	341						
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	375	366	400	400						
101	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	395	370	400	400						
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0						
Sylhet Zone Total						2422	2377	1966	1944	2065	2081	0	112		
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16						
104	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	395	405	400	400						
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	20	20	20						
106	Gopalgarj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	4	0	60	60						
107	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	220						
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	83	99	99	99						
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	98	50	100						
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	8	32	32	33						
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	92	90	92						
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	100	100						
**	Bheramara (HVDC)	India		1000	1000	835	604	851	851						
Khulna Zone Total						2288	2284	1399	1350	1702	1991	0	0		
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	96	110	110						
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	33	33	33						
115	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	64	65	65	65	129	GT-2 & STG Under maint.				
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	15	96	95	95						
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	490	520	622	622						
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	50						
Bhola Nutan Biddu BD LTD						Gas/HSD	108	107	109	110					
Barisal Zone Total						1826	1826	698	917	1034	1085	0	129		
119	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage				
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage				
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	50	50	50						
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200						
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	40	35	40						
123	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0						
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	80	100	100						
125	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	31	30	31						
126	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	43	43						
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	22	0	30						
128	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	100	144	144	110	Gas Shortage				
129	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	196	141	180	200						
130	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	188	170	200	200						
131	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	410	412	400	400						
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	20	22	22						
133	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11						
134	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	49	50	50						
135	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	90	113	113	113						
136	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	82	113	113	113						
Rajshahi Zone Total						2173	2173	1096	1395	1691	1747	281	0		
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	76	73	75	75	12	Coal Shortage				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage				
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	149	150	150	150	124	Coal Shortage				
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	8	10	10						
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	107	113	113	113						
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
142	Majpara, Tatula 8 MW Solar PP (Sympa Po)	Solar (IPP)	1 x 8	8	8	4	0	8	0						
Rangpur Zone Total						685	605	336	344	356	348	221	0		
Sub-total: Plants in operation						21673	21219	11129.0	12542	14495	15545	1977	1825		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss								10593	11938	13797	14796				
(B) Plants under long term maintenance/ contract expired															
143	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0				Contract Expired on 08/01/2021		
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0						
145	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0				Contract Expired on 14/02/2021		
146	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0				Contract Expired on 04/01/2020		
147	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020		
Sub-Total: Plants under long term maintenance/ contract expired						294	0	0	0	0	0				
Gross Total						21967	21219	11129	12542	14495	15545	1977	1825		
(C) Actual data of 21.04.21 (Yesterday) Wednesday :															
01.	Max. Demand at eve. peak (Generation end)	:	12542.00	MW, at =	19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	:	11938.00	MW, at =	19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	12542.00	MW, at =	19:30 hrs	Dhaka	4343	4343	0	Mymensingh	1049	1049	0		
04.	Minimum Generation (Generation end)	:	10015.00	MW, at =	8:00 hrs	Chattogram	1280	1280	0	Sylhet	515	515	0		
05.	Day-peak Generation (Generation end)	:	11129.00	MW, at =	12:00 hrs	Khulna	1553	1553	0	Barisal	356	356	0		
06.	Evening-peak Generation (Generation end)	:	12542.00	MW, at =	19:30 hrs	Rajshahi	851	851	0	Rangpur	815	815	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	19:30 hrs	Cumilla	1176	1176	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8089.00	MW, at =	5:00 hrs										
09.	Generation shortfall at evening peak due to :	:								Total	11938	11938	0		
	a) Gas limitation	:	1561	MW											
	d) Coal supply Limitation	:	221	MW											
	b) Low water level in Kaptai lake	:	195	MW											
	c) Plants under shut down/ maintenance	:	1825	MW											
10.	Total Energy (Generation + India Import)	:	267.91	MKWh		13.	Fuel cost :	(a) Gas = 159414915 Taka	(c) Coal = 86597770 Taka						
	By Gas = 150.822 MKWh			By Oil = 76.070 MKWh			(b) Oil = 564730518 Taka	Total = 810743203 Taka							
	By Coal = 18.194 MKWh			By Hydro = 0.848 MKWh		14.	Maximum Temperature in Dhaka was : 36.5° C								
	By Solar= 0.753 MKWh					15.	Export through East-West interconnections :								
							At evening peak-hour	:	250	MW, at	19:30 hrs				
							Maximum	:	-372	MW, at	24:00				
							Energy	:	-7266.092	MKWh					
11.	Total Gas Supplied	:	1174.30	MMCFD											
(D) Forecast of 22.04.21 (Today) Thursday :															
01.	Maximum Demand	:	13000	MW	(Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	:	15545	MW	(Generation end)	05.	Total Generation : 277.65 MKWh								
03.	Maximum Shortage	:	-2545	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka : 38.6° C								

* Captive Power ** Imported Power
#Remarks: Highest Generation 13380 MW on 15-04-2021 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation