				LOAD	DESPATCH CE						QF-LDC-08
				DAILY	REPORT						Page -1
Till now the maximu	um gonoration is : -		13380.0		21:00	Hrs on	15-Apr	Reporting Date :	20-Apr-21		
The Summary of Ye		19-Apr-21	Generation & Deman	d	21.00	Today's Actual Min			nand		
Day Peak Generation	:		8.0 MW	12:00		Min. Gen. at	5 0 G	7:00		9565 MW	
Evening Peak Generat	tion :		1.0 MW	21:00		Available Max Genera		:		15739 MW	
E.P. Demand (at gen e			1.0 MW	21:00		Max Demand (Evening				13300 MW	
Maximum Generation	:		1.0 MW	21:00		Reserve(Generation e	end)			2439 MW	
Total Gen. (MKWH)	•		3.3 stem Load Factor	: 84.659		Load Shed	_ :			0 MW	
Frank from Foot and t	to West grid :- Maximum	EXPORT / IMPOR	T THROUGH EAST-WES	ST INTE	at RCONNECTOR	20:00		Energy		MKWHR.	
	to East grid :- Maximum		-12	MW	at	20.00		Energy		- MKWHR.	
	Captai Lake at 6:00 A M on		20-Apr-21	10100	ut			Lifelgy		- MICWITC.	
Actual		Ft.(MSL),	Rule curve	:	84.20	Ft.(MSL)					
Gas Consumed :	Total =	1233	.87 MMCFD.	Oil Co	nsumed (PDB):						
							HSD	:		Liter	
							FO	:		Liter	
Cost of the Consumed	Free (DDD : Det)	Gas	: Tk160,972,343								
. Cost of the Consumed	ruei (PDB+PVI) :	Coal	: Tk83,465,823		Oil	Tk470,926,276		Total · T	k715,364,443		
		Jour	. 1800,400,020		Oil	11470,020,270		rotal . I	10,004,440		
		Load Shedding & O	ther Information								
Area	Yesterday		E			Today	/O/O				
	1.004		Estimated Demand (S/S	end)		Estimated Shedding (Rates of Shedd		
Dhaka	MW 0	0:00	MW 4773				MW	0	On Estimated Do 0%	emana)	
Chittagong Area	0	0:00	1629					0	0%		
Khulna Area	0	0:00	1461					0	0%		
Rajshahi Area	0	0:00	1320					0	0%		
Cumilla Area	0	0:00	1193					0	0%		
Mymensingh Area	0	0:00	963					Ö	0%		
Sylhet Area	0	0:00	531					0	0%		
Barisal Area	0	0:00	248					0	0%		
Rangpur Area	Ö	0:00	742					0	0%		
Total	Ö	0.00	12859					0	0,0		
	Information of the	Generating Units und	er shut down								
		Serierating Office und	er snut down.								
	Planned Shut- Down				d Shut-Down	_					
					apukuria ST: Uni	1-2 1					
					orasal-3,4,7						
					uganj-4,5						
				4) Kap	itai-∠ ozan #2						
					dirganj-335 MW 9 habari 100 & 71						
				/) bag	naban 100 & 71	IVIVV					
	Additional Information	of Machines, lines, l	Interruption / Forced Loa	d shed e	tc.						
a) Ashugani Kishore	anj 132 kV Ckt-2 was under	ebut down from 00-2	2 to 16:21 for C/M								
	anj 132 kV Ckt-2 was under 0 kV Ckt-3 was under shut										
	32 kV Ckt-1 was under shu										
	us was under shut down fro										
	IS Bus-1 was under shut do										
	ir 132 kV Ckt-2 was under s										
g) Barapukuria-Rangpu											
h) Barapukuria 132 kV											
i) Ramganj-Chowmuho											
	PP GT was synchronized a	t 11:00 and was shut	down at 12:54 due to dirty	gas.							
	as synchronized at 12:33.										
I) Khulna 225 MW GT was synchronized at 20:55 .											
m) Kaptai #04 was synchronized at 15:12 .											
	t down at 15:35 due to mair					l					
o) Chattak 132/33 kV T2 transformer was under shut down form 07:34 to 09:21(20-04-2021) for C/M.						About 4 MW power interruption occurred under Chattak S/S areas					
						from 07:34 to 09:21.					

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division