			R GRID COMPANY ATIONAL LOAD DE DAILY RI	SPATCH C					QF-LDC-03 Page -1	
		400=					Reporting	Date: 13-Apr-21	gc •	
Till now the maximum go The Summary of Yesterd		-Apr-21 Generation & Demand				21:00 Hrs on Today's Actual Min G	M90	le Gen & Demand		
Day Peak Generation :	iay 5 12	10900.0 MW	Hour :	12:00		Min. Gen. at	7:00		10030 MW	
Evening Peak Generation :		13377.0 MW	Hour :	21:00		Available Max General			15354 MW	
E.P. Demand (at gen end) :		13377.0 MW	Hour:	21:00		Max Demand (Evening		•	13300 MW	
Maximum Generation :		13377.0 MW	Hour:	21:00		Reserve(Generation e	nd)		2054 MW	
Total Gen. (MKWH) :		276.8 Sys EXPORT / IMPORT THROUGH E.	stem Load Factor	: 86.23%	R	Load Shed	:		0 MW	
Export from East grid to Wes Import from West grid to East		-		296 MW MW	at at	21:00		Energy Energy	MKWHR. - MKWHR.	
Water Level of Kaptai L Actual:	Lake at 6:00 A M on 80.92 Ft.(MSL)	13-Apr-21	Rule curv	e:	85.80	Ft.(MSL)				
Gas Consumed :	Total =	1197.33 MMCFD.		Oil Cons	umed (PDB):		HSD : FO :		Liter Liter	
Cost of the Consumed Fuel ((PDB+Pvt) :	Gas : Tk160,6							Litei	
:		Coal : Tk81,39	98,948		Oil	: Tk674,559,967	7	Total : Tk916,625,275		
		edding & Other Information				- .				
Area	Yesterday	Estimated Den	mand (S/S end)			Today Estimated Shedding (S	S/S end)	Rates of Shedo	ding	
	MW	MV	N				MW	(On Estimated D		
Dhaka		0:00 470		-	-		0	0%		
Chittagong Area		0:00 160 0:00 143					0	0% 0%		
Khulna Area Rajshahi Area		0:00 143 0:00 130					0	0%		
Cumilla Area		0:00 117					ŏ	0%		
Mymensingh Area	0	0:00 94	8				0	0%		
Sylhet Area		0:00 52					0	0%		
Barisal Area		0:00 24					0	0% 0%		
Rangpur Area Total	0	0:00 73 126					0	U%		
	Information of the Generating									
	anned Shut- Down	g office and of one down.			Shut- Down					
					i-2					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
b) B Baria-Shahjibazar 132 L c) Dohazar-Coxsbazar 132 d) Faridpur-Bheramara 132 l e) Keraniganj 230/132 kV AT f) Meghnaghat-Shyampur 23 g) Pabna-Shahjadpur 132 kN f) Savar 132/33 kV T-13 14:05 for R/H maintenance g) Summit Meghnaghat STG k) Barapukuria Unit-1 was sy g) Chandpur GT was shut do m) Rajshahi 132/33 kV T-1 h) Ishurd-Ghorashal 230 kV at 15:04. o) Savar 132/33 kV T-2 & T-2 T-2 was switched on at 19:1 g) Aminbazar 132 kV main B g) Bogura 132/33 kV T-3 & 1 33 kV feeder fault and were g) Bagointat-PHP 132 kV Ck t) Juldah S/S-Juldah unit-1 w u) Sirajganj unit-1 GT was si v) Nutan Bidyut GT-1 was si v) Nutan Bidyut GT-1 was si v) Nutan Bidyut GT-1 was si v) Oxosbazar 132/33 kV T-1 was si v) Nutan Bidyut GT-1 was si v) Nutan Bidyut GT-1 was si v) Oxosbazar 132/33 kV T-3 k) Baroiulia-Hathazari 132 k y) Goalpara 132/33 kV T-3	kV Ckt-1 was under shut down kV Ckt-2 was under shut down KV Ckt-2 was under shut down KV Ckt-2 was under shut down TR-01 was switched on at 11: 08 kV Ckt-1 was under shut down for the state of the st	10. wn from 08:24 to 10:27 for C/M. m 08:40 to 09:07 for C/M. com 09:26 to 17:50 for SCADA work. 3 kV Bus were under shut down from 12:0 re. vn from 14:33 to 15:40 for R/H maint. at 3 (Dist. Z2 at Ishurdi end and was switched C relay and T-3 was switched on at 16:25 m 14:48 19:59 for C/M. 50 showing Inst. O/C relay at 33 kV side d 0:08. (Dist. Z2 at Ishurdi end and was switched on at 16:25 m 14:48 19:59 for C/M. 50 showing Inst. O/C relay at 33 kV side d 0:08. (Dist. Z2 at Ishurdi end and was switched on at 16:25 m 14:48 19:59 for C/M. 50 showing Inst. O/C relay at 33 kV side d 0:08. (Dist. Z2 at Ishurdi end 25:08. (Dist. Z2 at Ishurdi end 25:08. (Dist. Z2 at Ishurdi end 26:08. (Dist. Z2 at Is	02 to 33 kV feeder. I on and due to end. C/M.			from 12:02 to 14:05. About 159 MW power from 16:14 to 16:25.	interruption occ	urred under Kishoreganj curred under Savar S/S urred under Bogura S/S	area	
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division							Superintendent Engineer Load Despatch Circle			