				POWER GRID COMPANY OF NATIONAL LOAD DES							QF-LDC-08
				DAILY REF							Page -1
Fill now the second	cimum generation	a io :	12893 MW				21:00	F Hrs on	teporting Date 29-May-1	e: 1-Apr-21	-
The Summary of	Yesterday's	31-Mar-21	Generation & Demand				21.00	Today's Actua	I Min Gen. &	Probable Gen. &	Demand
Day Peak Generat	ion :	9878.0	MW	Hour :		12:00		Min. Gen. at	8:00	920	66 MW
Evening Peak Gen	eration :	12403.0		Hour :		19:30		Available Max C	Seneration		87 MW
E.P. Demand (at g Maximum General		12403.0 12403.0		Hour : Hour :		19:30 19:30		Max Demand (E Reserve(Gener			00 MW 87 MW
otal Gen. (MKWH		253.7	IVIVV		oad Factor	85.23%	,	Load Shed	auon enu)	320	0 MW
				T THROUGH EAST-WEST INTERCO	ONNECTOR						
	rid to West grid :- 1				-4	WM 84	at	21:00	Enen		MKWHR.
mport from West of wel of Kaptai Lake	grid to East grid :- N	Maximum	1-Apr-21			MW	at	-	Ener	gy	- MKWHR.
Actual :		L(MSL),	1-Apr-21		Rule curve	:	88.00	Ft.(MSL)			
Sas Consumed	Total =	1211.20	MMCFD.			Oil Con	sumed (PDB	s) :	HSD :		Liter
									FO :		Liter
											Liter
Cost of the Consur	ned Fuel (PDB	Gas :		Tk160,035,392							
		Coal :		Tk77,038,576			Oil :	Tk460,986,450	Total	: Tk698,060,418	
	Lor	ad Chadding 9 (Other Information								
	<u> </u>	au Sneuung &	Other information								
Area	Yesterday							Today			
				Estimated Demand (S/S end)				Estimated Shed	dding (S/S en	d) Rates of Shed	dding
Dhaka	MW 0	0:00		MW 4626					MW 0	(On Estimated 0%	Demand)
Dhaka Chittagong Area	0	0:00		4626 1578					0	0%	
Chulna Area	0	0:00		1415					0	0%	
Rajshahi Area	0	0:00		1279					0	0%	
Cumilla Area	0	0:00		1155					0	0%	
Mymensingh Are Sylhet Area	0	0:00		932 515					0	0% 0%	
Barisal Area	0	0:00		240					0	0%	
Rangpur Area	Ö	0:00		719					0	0%	
otal	0			12458					0		
	Info	h- Cti I I	-14								
	iniormation of tr	ne Generating Of	nits under shut down.								
Р	lanned Shut- Down	ı					Shut- Dowr				
						1) Bara	pukuria ST: U	Jnit-1,2			
								1.0/1/07			
						2) Bagr	nabari-100, 71	1			
						3) Ashu	iganj-4				
						3) Ashu 4) Kapt 5) Rao	ıganj-4 ai-2				
						3) Ashu 4) Kapt	ıganj-4 ai-2				
						3) Ashu 4) Kapt	ıganj-4 ai-2				
						3) Ashu 4) Kapt	ıganj-4 ai-2				
						3) Ashu 4) Kapt	ıganj-4 ai-2				
						3) Ashu 4) Kapt	ıganj-4 ai-2				
Ac	dditional Informati	ion of Machines	s, lines, interruption / Fo	rced Load shed etc.		3) Ashu 4) Kapt	ıganj-4 ai-2				
Ac	dditional Informati	ion of Machines	s, lines, Interruption / Fo	rced Load shed etc.		3) Ashu 4) Kapt	ıganj-4 ai-2				
				rced Load shed etc.		3) Ashu 4) Kapt	ıganj-4 ai-2				
a) Shahjibazar CCI	dditional Informati PP GT-2 was synch IW CCPP GT was	nronized at 12:17	7.	rced Load shed etc.		3) Ashu 4) Kapt	ıganj-4 ai-2				
a) Shahjibazar CCl b) Sikalbaha 225 M c) Agargaon 132/3:	PP GT-2 was synch fW CCPP GT was s 3 kV T-2 transforme	nronized at 12:17 shut down at 09: er was under shu	7. :27 due to DP high. ut down at 10:34 for C/M.			3) Ashu 4) Kapt	ıganj-4 ai-2				
a) Shahjibazar CCl b) Sikalbaha 225 M c) Agargaon 132/3 d) Hathazari-Barau	PP GT-2 was synch IW CCPP GT was s 3 kV T-2 transforme lia 132 kV Ckt-2 wa	nronized at 12:17 shut down at 09: er was under shu as under shut do	7. :27 due to DP high. ut down at 10:34 for C/M. wn from 08:52 to 16:03 fo	or D/W.		3) Ashu 4) Kapt	ıganj-4 ai-2				
a) Shahjibazar CCl b) Sikalbaha 225 N c) Agargaon 132/3: d) Hathazari-Barau e) Mirpur 132 kV re	PP GT-2 was synch IW CCPP GT was s 3 kV T-2 transformed lia 132 kV Ckt-2 was eserve bus was und	nronized at 12:17 shut down at 09: er was under shu as under shut do ler shut down fro	7. :27 due to DP high. ut down at 10:34 for C/M. wn from 08:52 to 16:03 fo om 12:50 to 18:09 for C/N	or D/W.		3) Ashu 4) Kapt	ıganj-4 ai-2				
a) Shahjibazar CCI b) Sikalbaha 225 N b) Agargaon 132/3 d) Hathazari-Barau a) Mirpur 132 kV r b) Mirpur-Aminbaza	PP GT-2 was synch IW CCPP GT was so 3 kV T-2 transforme lia 132 kV Ckt-2 was seerve bus was und r 132 kV Ckt-1 was	nronized at 12:17 shut down at 09: er was under shu as under shut down ler shut down from s under shut down	7. :27 due to DP high. ut down at 10:34 for C/M. wn from 08:52 to 16:03 for m 12:50 to 18:09 for C/M vn from 09:12 to 18:10 for	or D/W.		3) Ashu 4) Kapt	ıganj-4 ai-2				
a) Shahjibazar CCI b) Sikalbaha 225 N c) Agargaon 132/3: d) Hathazari-Barau a) Mirpur 132 kV re d) Mirpur-Aminbaza g) Rampura 230 kV	PP GT-2 was synch IW CCPP GT was so 3 kV T-2 transformed lia 132 kV Ckt-2 was seerve bus was under 132 kV Ckt-1 was 4 bus-1 was under so	nronized at 12:17 shut down at 09: er was under shut as under shut dow ler shut down fro s under shut dow shut down from 0	7. 27 due to DP high. ut down at 10:34 for C/M. wwn from 08:52 to 16:03 for m 12:50 to 18:09 for C/N. m from 09:12 to 18:10 for D/W.	or D/W. f. C/M.		3) Ashu 4) Kapt	ıganj-4 ai-2				
a) Shahjibazar CCI b) Sikalbaha 225 N c) Agargaon 132/3: d) Hathazari-Barau e) Mirpur 132 kV re n) Mirpur-Aminbaza g) Rampura 230 kV n) Tongi 132/33 kV	PP GT-2 was synch IW CCPP GT was s 3 kV T-2 transforme lia 132 kV Ckt-2 wa seerve bus was und 1 132 kV Ckt-1 was / bus-1 was under s T-1 transformer wa	nronized at 12:17 shut down at 09: er was under shu as under shut down fro s under shut dow shut down from (as under shut do	7. 127 due to DP high. 12 down at 10:34 for C/M. 12 to 18:03 for m. 12:50 to 18:09 for C/M. 12 for 10:10 for 08:24 to 18:18 for D/W. 13 year from 11:22 to 15:51 for M. 15 year from 11:22 to 15:51 for M.	or D/W. f. C/M.		3) Ashu 4) Kapt	ıganj-4 ai-2		power interru	uption occurred und	der Kodda S/S area
a) Shahjibazar CCI b) Sikalbaha 225 M c) Agargaon 132/3: d) Hathazari-Barau d) Mirpur 132 kV re d) Mirpur-Aminbaza d) Rampura 230 kV d) Tongi 132/33 kV O/C relay and we	PP GT-2 was synch IW CCPP GT was s 3 kV T-2 transforme lia 132 kV Ckt-2 was serve bus was und r 132 kV Ckt-1 was / bus-1 was under s T-1 transformer w T-3, T-4 & T-5 tran re switched on at 1	pronized at 12:17 shut down at 09: er was under shut down fer shut down from s under shut down shut down from (as under shut down shut down from (as under shut down sformer at 11:28	7. 127 due to DP high. 127 due to DP high. 127 due to DP high. 128 down at 10:34 for C/M. 129 to 18:09 for C/M. 129 to 18:09 for C/M. 129 to 18:10 for D/M. 129 to 18:15 for D/M. 129 to 15:51 for B/M. 129 to 15:51 for B/M.	or D/W. t. C/M. or C/M. ver temperature showing		3) Ashu 4) Kapt	ıganj-4 ai-2			uption occurred und	der Kodda S/S area
a) Shahjibazar CCl b) Sikalbaha 225 M c) Agargaon 132/03 l) Hathazari-Barau e) Mirpur 132 kV re l) Mirpur-Aminbazo g) Rampura 230 kV n) Tongi 132/33 kV l) Kodda 132/33 kV O/C relay and we l) Daudkandi-Cumi	PP GT-2 was synch tW CCPP GT was a 3 kV T-2 transforme iia 132 kV Ckt-2 was eserve bus was und r 132 kV Ckt-1 was bus-1 was under s T-1 transformer wa T-3,T-4 & T-5 tran ire switched on at 1 lia(N) 132 kV Ckt-1	pronized at 12:17 shut down at 09: er was under shut down fer shut down from s under shut down shut down from (as under shut down shut down from (as under shut down sformer at 11:28	7. 127 due to DP high. 12 down at 10:34 for C/M. 12 to 18:03 for m. 12:50 to 18:09 for C/M. 12 for 10:10 for 08:24 to 18:18 for D/W. 13 year from 11:22 to 15:51 for M. 15 year from 11:22 to 15:51 for M.	or D/W. t. C/M. or C/M. ver temperature showing		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
a) Shahjibazar CCI s) Sikalibaha 225 M) Agargaon 132/3: s) Agargaon 132/3: s) Mirpur 132 kV re s) Mirpur-Aminbaza s) Rampura 230 kV) Rodda 132/33 kV Kodda 132/33 kV Kodda 132/33 kV D/C relay and we switched on at 15	PP GT-2 was synch IW CCPP GT was is 3 kV T-2 transforme lia 132 kV Ckt-2 wa seerve bus was und r 132 kV Ckt-1 was / bus-1 was under is T-1 transformer wa T-3,T-4 & T-5 tran re switched on at 1 lia(N) 132 kV Ckt-1 i:14.	pronized at 12:17 shut down at 09: er was under shu as under shut down fros under shut down shut down from 0 as under shut down from 0 as under shut down from 0 to 1:20 to 1:40 tripped at 15:06	7. 7. 7. 7. 7. 7. 7. 7. 7. 7.	or D/W. t. C/M. or C/M. ver temperature showing		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
) Shahjibazar CCI) Sikalbaha 225 M) Agargaon 132/3) Hathazari-Barau) Mirpur 132 KV re Mirpur-Aminbaza) Tampur 230 kV) Tongi 132/33 kV Kodda 132/33 kV O/C relay and we Daudkandi-Cumi switched on at 15) Sherpur 132/33	PP GT-2 was synch W CCPP GT was vs \$1 kV T-2 transforme lia 132 kV Ckt-2 we serve bus was und r 132 kV Ckt-1 was / bus-1 was under r 132 kV Ckt-1 was / bus-1 was under / T-1 transformer w / T-3,T-4 & T-5 tran lia(N) 132 kV Ckt-1 i;14. kV T2 transformer	nronized at 12:17 shut down at 09: er was under shu sa under shut down fro se under shut down from the shut	7. 27 due to DP high. 127 due to DP high. 14 down at 10:34 for C/M. win from 08:52 to 16:03 fc m 12:50 to 18:09 for C/h. m 12:50 to 18:09 for C/h. m 19:12 to 15:10 fc 5 from 38 kV side due to c 6 from both end showing I at 16:19.	or D/W. 1. C/M. or C/M. over temperature showing DistABC Z1 and was		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
) Shahjibazar CCI) Sikalbaha 225 M) Agargan 132/3:) Hathazari-Barau) Mirpur 132 kV re Mirpur-Aminbaza) Rampura 230 kV) Tongi 132/33 kV (O/C relay and we Daudkandi-Cumi switched on at 15) Songi-Kabirpur 132/33) Tongi-Kabirpur 132/33	PP GT-2 was synch W CCPP GT was vs \$1 kV T-2 transforme lia 132 kV Ckt-2 we serve bus was und r 132 kV Ckt-1 was / bus-1 was under r 132 kV Ckt-1 was / bus-1 was under / T-1 transformer w / T-3,T-4 & T-5 tran lia(N) 132 kV Ckt-1 i;14. kV T2 transformer	nronized at 12:17 shut down at 09: er was under shut do ler shut down fro s under shut down shut down fro as under shut dow shut down fro las under shut do sisformer at 11:28 11:40 tripped at 15:06 was switched on lat 18:06 from b	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc C/M. wn from 99:12 to 18:10 fc m from 99:12 to 18:10 fc secared 18:18 for D/W. wwn from 11:22 to 15:51 fc from 33 kV side due to 6 from both end showing L at 16:19, oth end showing Dist 21,	or D/W. 1. C/M. or C/M. over temperature showing DistABC Z1 and was		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
) Shahjibazar CCI) Sikalbaha 225 M) Agargaon 132/3) Hathazari-Barau) Mirpur 132 kV re Mirpur-Aminbazari) Rampura 230 kV Kodda 132/33 kV O/C relay and w Daudkandi-Cumi switched on at 15) Sherpur 13/3 Tongi-Kabirpur 1: dist 22 at Kabirp I) Bibiyana south i)	PP GT-2 was synche WC-2 was synche WC-2 was synche WC-2 was was was Hand 132 kV Ckt-2 was y bus-1 was under : -1 transformer was under : -1 transformer was with Hand WC-2 was was was WC-3,T-4 & T-5 tran Hand WC-2 was was WC-2 was was was WC-2 was was was WC-2 was was was was WC-2 was	nronized at 12:17 shut down at 09: er was under shu as under shu dow fer shut down frow shut down from (as under shut down shut down from (as under shut do ssformer at 11:28 [11:40] tripped at 15:06 was switched on lat 18:06 from bi titched on at 20:1	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc C/M. wn from 99:12 to 18:10 fc m from 99:12 to 18:10 fc secared 18:18 for D/W. wwn from 11:22 to 15:51 fc from 33 kV side due to 6 from both end showing L at 16:19, oth end showing Dist 21,	or D/W. t. C/M. Or C/M. over temperature showing DistABC Z1 and was B phase at Tongl end &		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
) Shahjibazar CCI) Shahjibazar CCI) Agargaon 132/3:) Hathazari-Barau) Highur 132 KV re Mirpur-Aminbaza) Tongi 132/33 KV Kodda 132/33 KV Kodda 132/33 KV Kodda 132/33 KV Kodda 132/33 KV Tongi 132/33 Tongi 132/33	PP GT-2 was synch W CCPP GT was is kV T-2 transforme lia 132 kV Ckt-1 was under : 7 bus -1 transformer w. T-3,T-4 & T-5 tran lia(N) 132 kV Ckt-1 lia(N) 132 kV Ckt-1 kV KV T2 transformer w. T-4 transformer w. T-5,T-4 kT-5 transformer w. T-3,T-4 kV T2 transformer w. T-4 kV T2 kV T3 kV T4	bronized at 12:17 shut down at 09: er was under shu as under shut down at 09: er shut down from to under shut down from to as under shut down from to as under shut down from to tripped at 15:06 from both titlehed on at 18:06 from be to gas buster p	227 due to DP high. 227 due to DP high. 21 down at 10:34 for C/M. win from 08:25 to 16:03 fc win 12:50 to 18:09 fc C/M. win from 09:12 to 18:10 for 08:24 to 18:10 for 08:24 to 18:10 for 08:25 to 15:51 ft from 33 kV side due to to 6 from both end showing L at 16:19. oth end showing Dist Z1, 77. problem and was synchror	or D/W. t. C/M. Or C/M. over temperature showing DisLABC Z1 and was B phase at Tongl end & nized at 16:28 again trip		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
a) Shahjibazar CCi 3) Sikalibaha 225 k 3) Agargaon 132/3: 4) Agargaon 132/3: 5) Hathazari-Barau 5) Mirpur 132 kV re Mirpur-Aminbaza 6) Rodda 132/33 kV 6/IC relay and we 10 Daudkandi-Cumi 5 Switched on at 15: 5 Sherpur 132/33 1 Tongi-Kabirpur 1: dist 22 at Kabirpu 1 Biblyana south 1 Biblyana south 1 Biblyana south 1 Biblyana south 1 Meghnaghat 456	PP GT-2 was synch W CCPP GT was a 3 kV T-2 transforme iia 132 kV Ckt-2 was serve bus was und 1 132 kV Ckt-1 was 1 132 kV Ckt-1 T-3,T-4 & T-5 transformer ir 3,3 kV Ckt-1 tripped ur end and was swi urpped at 14,32 due 0 MW CCPP GT-2 k	nronized at 12:17 shut down at 09:2 shut down at 09:2 shut down at 09:2 shut down shut down from 0 shut down from 1 shut down from 1 shut down from 1:1:40 tripped at 15:06 was switched on 1at 18:06 from but liched on at 20:1 et o gas buster p	227 due to DP high. 227 due to DP high. 24 for C/M. 25 to 14.05 to 16.03 fc 25 to 18.03 fc 25 to 18.03 fc 25 to 18.03 fc 25 to 18.03 fc 25 to 18.10 for 25.25 to 18.10 fc 25.25 to 18.10 f	or D/W. t. C/M. Or C/M. over temperature showing DisLABC Z1 and was B phase at Tongl end & nized at 16:28 again trip		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
a) Shahjibazar CCi 3) Sikalbaha 225 M 3) Agargaon 132/3. 3) Hathazari-Barau 5) Mirpur 132 Kav 6) Mirpur 132 Kav 6) Mirpur 142 Kav 6) Tongi 132/33 KW 6) Kodda 132/33 KW 6) Corelay and we 1) Daudkandi-Cumi 5) Sherpur 132/33 1 Tongi-Kabipur 132/33 1 Tongi-Kabipur 132/33 1 Mgghana south 1 41 19:39 6) Mgpta 192 Was	PP GT-2 was synch W CCPP GT-W as 3 kV T-2 transforme lia 132 kV Ckt-2 was serve bus was serve bus was serve bus was under 132 kV Ckt-1 was under t-1 transformer w: 'T-3, T-4 & T-5 tran lia(N) 132 kV Ckt-1 kV XY 2 transformer was the condition of the condition o	pronized at 12:17 shut down at 09: er was under shu as under shut down for sunder shut down for sunder shut down shut down for sunder shut down shut down for shut down for shut down for shut down fast under shut down for from be it of shut from the form the form the form for from from	2.7. 2.7 due to DP high. ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 for C/M. in from 09:12 to 18:10 for in from 99:12 to 18:10 for in from 08:24 to 18:18 for D/M. wm from 11:22 to 15:51 fc if from 3 kV side due to c if from both end showing I at 16:19. oth end showing Dist 21, 7. roblem and was synchror nronized at 20:35 & 21:54	or D/W. I. C/M. or C/M. over temperature showing Dist.ABC Z1 and was B phase at Tongi end & sized at 16:28 again trip respectively.		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
a) Shahjibazar CCi 3) Sikalbaha 225 M. 2) Agargaon 132/3: 4) Hathazari-Barau 5) Hirpur 132 KV re Mirpur-Aminbaza 6) Tagara 230 KV 6) Tongi 132/33 KV 6/IC relay and we 10 paudkandi-Cumi switched on at 15; 3) Sherpur 13/3 1 Tongi-Kabirpur 1: dist 22 at Kabirpu 1) Bibiyana south 1 at 19.39. 3) Meghnaghat 456 3) Meghnaghat 456 3) Raptai #102 was 1) Bogura-Barapuk	PP GT-2 was synch W CCPP GT was a 3 kV T-2 transforme iia 132 kV Ckt-2 was serve bus was und 1 132 kV Ckt-1 was 1 132 kV Ckt-1 was 1 132 kV Ckt-1 was iia (N) 132 kV Ckt-1 ii-1, 1-1, 1-1, 1-1, 1-1, 1-1 ii-1, 1-1, 1-1 ii-1, 1-1	pronized at 12:17 shut down at 09: er was under shut down froe ter shut down froe sunder shut dow shut down from (as under shut do ssformer at 11:28 11:40 was switched on at 18:06 from be tiched on at 20:1 p to to gas busten \$25.00 from be tiched on at 20:1 p \$25.00 from be tiched on at 20:1 p	227 due to DP high. 227 due to DP high. 24 down at 10:34 for C/M. win from 08:52 to 16:03 for 12:50 to 18:09 for C/M. in from 99:12 to 18:10 for 18:24 to 18:18 for D/M. win from 11:22 to 15:51 for 18 from 33 kV side due to co 18 from both end showing II 18:18 for 18:00 for 18:18 for 18	or D/W. t. C/M. Or C/M. over temperature showing DisLABC Z1 and was B phase at Tongl end & nized at 16:28 again trip		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
a) Shahjibazar CCi a) Shahjibazar CCi b) Sikalbaha 225 M c) Agargaon 132/3. l) Hathazari-Barau b) Mirpur 132 kV re b) Mirpur 230 kV b) Tongi 132/33 kV c) Cor elay and we c) Daudkandi-Cumi switched on at 15 c) Sherpur 132/33 rongi-Kabirpur 1: dist 22 at Kabirp n) Biblyana soluh at 19:39 b) Meghinaghat 45c b) Kaptai #32 was c) Bogura-Barapuk c) Kaptai #32 was c) Bogura-Barapuk c) 21, E/F relay at 1	PP GT-2 was synch W CCPP GT was is W CT-2 transforme lia 132 kV Ckt-2 was serve bus was serve bus was serve bus was serve bus was under 132 kV Ckt-1 was under i-T-1 transformer w. V-1-3,T-4 & T-5 tran lia(N) 132 kV Ckt-1 is 14. KV T2 transformer with transformer with the wind in the work of th	vonized at 12:17 vonized v	227 due to DP high. 227 due to DP high. 24 down at 10:34 for C/M. win from 08:52 to 16:03 for 12:50 to 18:09 for C/M. in from 99:12 to 18:10 for 18:24 to 18:18 for D/M. win from 11:22 to 15:51 for 18 from 33 kV side due to co 18 from both end showing II 18:18 for 18:00 for 18:18 for 18	or D/W. f. C/M. or C/M. over temperature showing Dist.ABC Z1 and was B phase at Tongi end & sized at 16:28 again trip respectively. Sogura end & dist R phase		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW		uption occurred und	der Kodda S/S area
a) Shahjibazar CCi b) Sikalibaha 225 M c) Agargaon 132/3: c) Agargaon 132/3: b) Mirpur 132 kV re b) Mirpur 132 kV re b) Mirpur 432 kV re b) Mirpur 432 kV re b) Mirpur 432/33 kV o/C relay and we b) Daudkandi-Cumi switched on at 15 c) Sherpur 132/33 kV o/E relay and we b) Sherpur 132/33 kV c) Sherpur 132/33 cV c) Sherpur 132/34 cV c) S	PP GT-2 was synch W CCPP GT was a 3 kV T-2 transforme lia 132 kV Ckt-2 was serve bus was control to 132 kV Ckt-1 was under 1-132 kV Ckt-1 was under 1-1-1 transformer was witched on at 1 la(kV) 132 kV Ckt-1 la(kV) 132 kV Ckt-1 la(kV) 132 kV Ckt-1 tripped at 14:32 due of 14:32 du	vonized at 12:17 vonized v	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc m 12:50 to 18:09 fc m 16:m 09:12 to 18:10 fc m from 99:12 to 18:10 fc m from 50:24 to 18:18 for D/W. wwn from 11:22 to 15:51 fc from both end showing D at 16:19. toth end showing Dist Z1, 17. toroblem and was synchror tronized at 20:35 & 21:54 showing auto reclose at 8 on at 08:26. showing dist Z1, L2,F/F re a:26(01-04-021).	or D/W. I. C/M. or C/M. over temperature showing DistABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Sogura end & dist R phase lay at Bogura end & dist		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	1:40.		
a) Shahjibazar CCI 3) Sikalibaha 225 M 2) Agargaon 132/3: 4) Agargaon 132/3: 5) Agargaon 132/3: 6) Mirpur 132 kV re Mirpur Aminbazar 9) Mirpur 132 kV re Mirpur 132/33 kV 0/C relay and we Kodda 132/33 kV 0/C relay and we 10 Daudkandi-Cumi switched on at 15; 6) Sherpur 132/33, 7 Tongi-Kabirpur 1: 6ist 22 at Kabirp 1) Bibiyana southi at 13-39, 1) Meghnaghat 45(5) 1) Kaptai #20 was 1) Bogura-Barapuk 21, E/F relay at 1, 1) Bogura-Barapuk relay at Barapuk 1) Above the trippin 1) Above the trippin 1) Agargana 132/33 1) Above the trippin 1) Agargana 1) Agargan	PP GT-2 was synch W CCPP GT was s 3 kV T-2 transform isi 132 kV Ckt-2 we serve bus was und r 132 kV Ckt-1 we serve bus was under t-1 transformer wa T-3 transformer wa T-3 transformer wa T-3 transformer wa transformer wa two transformer wa two transformer 32 kV Ckt-1 tripped ur end and was sw tripped at 14:32 due 0 MW CCPP GT-2 w ynchronized at 14: Maruna 230 kV Ckt-1 Barapukuria endia turia 230 kV Ckt-1 vuria end and was s g Barapukuria unit- g Barapukuria unit-	vonized at 12:17 vonized v	2.7 due to DP high. 2.27 due to DP high. 2.4 for C/M. win from 08.52 to 16.03 fc m 12.50 to 18.09 for C/M. m from 08.24 to 18.18 for D/W. win from 08.24 to 18.18 for D/W. win from 11.22 to 15.51 ff s from 33 kV side due to to 5 from both end showing Dist 21, 7.7 roblem and was synchror monized at 20.35 & 21.54 showing dist 21, 12, F/F re on at 08.26.	or D/W. I. C/M. or C/M. over temperature showing DistABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Sogura end & dist R phase lay at Bogura end & dist		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	1:40.		
a) Shahjibazar CCi b) Sikalibaha 225 M c) Agargaon 132/3: c) Agargaon 132/3: b) Mirpur 132 kV re b) Mirpur 132 kV re b) Mirpur 432 kV re b) Mirpur 432 kV re b) Mirpur 432/33 kV o/C relay and we b) Daudkandi-Cumi switched on at 15 c) Sherpur 132/33 kV o/E relay and we b) Sherpur 132/33 kV c) Sherpur 132/33 cV c) Sherpur 132/34 cV c) S	PP GT-2 was synch W CCPP GT was s 3 kV T-2 transform isi 132 kV Ckt-2 we serve bus was und r 132 kV Ckt-1 we serve bus was under t-1 transformer wa T-3 transformer wa T-3 transformer wa T-3 transformer wa transformer wa two transformer wa two transformer 32 kV Ckt-1 tripped ur end and was sw tripped at 14:32 due 0 MW CCPP GT-2 w ynchronized at 14: Maruna 230 kV Ckt-1 Barapukuria endia unia 230 kV Ckt-1 vuria end and was s g Barapukuria unit-	vonized at 12:17 vonized v	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc m 12:50 to 18:09 fc m 16:m 09:12 to 18:10 fc m from 99:12 to 18:10 fc m from 50:24 to 18:18 for D/W. wwn from 11:22 to 15:51 fc from both end showing D at 16:19. toth end showing Dist Z1, 17. toroblem and was synchror tronized at 20:35 & 21:54 showing auto reclose at 8 on at 08:26. showing dist Z1, L2,F/F re a:26(01-04-021).	or D/W. I. C/M. or C/M. over temperature showing DistABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Sogura end & dist R phase lay at Bogura end & dist		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	1:40.		der Kodda S/S area der Rangpur Zone are
a) Shahjibazar CCI s) Sikalibaha 225 M Shajibazar CCI s) Sikalibaha 225 M Shajibayar Sha	PP GT-2 was synch W CCPP GT was s 3 kV T-2 transform isi 132 kV Ckt-2 we serve bus was und r 132 kV Ckt-1 we serve bus was under t-1 transformer wa T-3 transformer wa T-3 transformer wa T-3 transformer wa transformer wa two transformer wa two transformer 32 kV Ckt-1 tripped ur end and was sw tripped at 14:32 due 0 MW CCPP GT-2 w ynchronized at 14: Maruna 230 kV Ckt-1 Barapukuria endia unia 230 kV Ckt-1 vuria end and was s g Barapukuria unit-	vonized at 12:17 vonized v	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc m 12:50 to 18:09 fc m 16:m 09:12 to 18:10 fc m from 99:12 to 18:10 fc m from 50:24 to 18:18 for D/W. wwn from 11:22 to 15:51 fc from both end showing D at 16:19. toth end showing Dist Z1, 17. toroblem and was synchror tronized at 20:35 & 21:54 showing auto reclose at 8 on at 08:26. showing dist Z1, L2,F/F re a:26(01-04-021).	or D/W. I. C/M. or C/M. over temperature showing DistABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Sogura end & dist R phase lay at Bogura end & dist		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	1:40.		
a) Shahjibazar CCI s) Sikalibaha 225 M Shajibazar CCI s) Sikalibaha 225 M Shajibayar Sha	PP GT-2 was synch W CCPP GT was s 3 kV T-2 transform isi 132 kV Ckt-2 we serve bus was und r 132 kV Ckt-1 we serve bus was under t-1 transformer wa T-3 transformer wa T-3 transformer wa T-3 transformer wa transformer wa two transformer wa two transformer 32 kV Ckt-1 tripped ur end and was sw tripped at 14:32 due 0 MW CCPP GT-2 w ynchronized at 14: Maruna 230 kV Ckt-1 Barapukuria endia unia 230 kV Ckt-1 vuria end and was s g Barapukuria unit-	vonized at 12:17 vonized v	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc m 12:50 to 18:09 fc m 16:m 09:12 to 18:10 fc m from 99:12 to 18:10 fc m from 50:24 to 18:18 for D/W. wwn from 11:22 to 15:51 fc from both end showing D at 16:19. toth end showing Dist Z1, 17. toroblem and was synchror tronized at 20:35 & 21:54 showing auto reclose at 8 on at 08:26. showing dist Z1, L2,F/F re a:26(01-04-021).	or D/W. I. C/M. or C/M. over temperature showing DistABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Sogura end & dist R phase lay at Bogura end & dist		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	1:40.		
a) Shahjibazar CCI s) Sikalibaha 225 M Shajibazar CCI s) Sikalibaha 225 M Shajibayar Sha	PP GT-2 was synch W CCPP GT was s 3 kV T-2 transform isi 132 kV Ckt-2 we serve bus was und r 132 kV Ckt-1 we serve bus was under t-1 transformer wa T-3 transformer wa T-3 transformer wa T-3 transformer wa transformer wa two transformer wa two transformer 32 kV Ckt-1 tripped ur end and was sw tripped at 14:32 due 0 MW CCPP GT-2 w ynchronized at 14: Maruna 230 kV Ckt-1 Barapukuria endia unia 230 kV Ckt-1 vuria end and was s g Barapukuria unit-	vonized at 12:17 vonized v	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc m 12:50 to 18:09 fc m 16:m 09:12 to 18:10 fc m from 99:12 to 18:10 fc m from 50:24 to 18:18 for D/W. wwn from 11:22 to 15:51 fc from both end showing D at 16:19. toth end showing Dist Z1, 17. toroblem and was synchror tronized at 20:35 & 21:54 showing auto reclose at 8 on at 08:26. showing dist Z1, L2,F/F re a:26(01-04-021).	or D/W. I. C/M. or C/M. over temperature showing DistABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Sogura end & dist R phase lay at Bogura end & dist		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	1:40.		
a) Shahjibazar CCI b) Sikalibaha 225 N c) Agargaon 13275 c) Agargaon 13275 d) Haltazari-Barau e) Mirpur 132 kV re f) Mirpur 132 kV re f) Kordan 13273 kV o/Cr elay and we f) Kodda 13273 kV o/Cr elay and we f) Daudkandi-Cumi switched on at 13273 g) Pampura 2373 g) Tongi-Kabirpur 1: dist 22 at Kabirp m) Bibiyana south iat 19:39 n) Meghanghat 456 d) Kaptai #02 was p) Bogura-Barapuk 21, E/F relay at g) Bogura-Barapuk 21, E/F relay at g) Bogura-Barapuk 19:40 ya Barapuk 19:40 ya Barap	PP GT-2 was synch W CCPP GT was is 3 kV T-2 transform in 132 kV Ckt-1 was serve bus was und r 132 kV Okt-1 was vesserve bus was under 1-1 transformer w T-1 transformer w T-1 transformer w KV T2 transformer s 32 kV Ckt-1 tripped ur end and was sw tripped at 14:32 du NW CCPP GT-2 L MW CCPP GT-2 L MW CCPP GT-2 L MW CCPP GT-2 L Write and was sw tripped at 14:32 du uria 230 kV Ckt-1 truria 230 kV Ckt-2 truria end and was s g Barrapukuria end and was se g Barrapukuria unit- 28.	vonized at 12:17 vonized v	227 due to DP high. 127 due to DP high. 128 due to DP high. 129 due to DP high. 130 de to 16:03 fc 121 12:05 to 18:09 fc C/h. 13:05 to 18:18 fc DIW. 14:05 fc m3 34 V side due to 2 15:05 fc m5 ab V side due to 2 15:05 fc m5 ab V side due to 2 15:05 fc m5 ab V side due to 2 15:05 fc m5 ab V side due to 2 15:05 fc m5 ab V side due to 2 15:05 fc m5 ab V side due to 2 16:19 fc m5 ab V side due to 2 16:19 fc m5 ab V side due to 2 16:10 fc m5 ab V side due	or D/W. I. C/M. or C/M. over temperature showing DistABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Sogura end & dist R phase lay at Bogura end & dist		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	power interru 7:19.	uption occurred und	der Rangpur Zone are
a) Shahjibazar CCI s) Sikalibaha 225 M Shajibazar CCI s) Sikalibaha 225 M Shajibayar Sha	PP GT-2 was synch W CCPP GT was a 3 kV T-2 transformi lia 132 kV Ckt-2 was serve bus was und 1 132 kV Ckt-1 was 1 132 kV Ckt-1 kV T-2 transformer 1 132 kV Ckt-1 tripped ur end and was sw 1 132 kV Ckt-1 tripped ur end and was sw 1 132 kV Ckt-1 tripped ur end and was sw 1 132 kV Ckt-1 tripped ur end and was sw 1 132 kV Ckt-1 tripped ur end and was sw 1 132 kV Ckt-2 trunia 230 kV Ckt-2 trunia 230 kV Ckt-2 trunia 230 kV Ckt-2 trunia end and was s 1 132 kV Ckt-2 trunia end and was s 1 132 kV Ckt-2 trunia end and was s 1 132 kV Ckt-2 trunia end and was 1 132 kV Ckt-2 trunia end and was 1 132 kV Ckt-2 trunia end end end was 1 132 kV Ckt-2 trunia end end end end 1 132 kV Ckt-2 trunia end end 1 132 kV Ckt-2 trunia end end 1 132 kV Ckt-2 trunia end 1 132 kV Ckt-2 truni	vonized at 12:17 shut down at 02: or was under shu as under shut down at 02: or was under shu as under shut down shut down from the shut down from	7. 27 due to DP high: ut down at 10:34 for C/M. wn from 08:52 to 16:03 fc m 12:50 to 18:09 fc m 12:50 to 18:09 fc m 16:m 09:12 to 18:10 fc m from 99:12 to 18:10 fc m from 50:24 to 18:18 for D/W. wwn from 11:22 to 15:51 fc from both end showing D at 16:19. toth end showing Dist Z1, 17. toroblem and was synchror tronized at 20:35 & 21:54 showing auto reclose at 8 on at 08:26. showing dist Z1, L2,F/F re a:26(01-04-021).	or D/W. I. C/M. or C/M. over temperature showing Dist ABC Z1 and was B phase at Tongi end & nized at 16:28 again trip respectively. Bogura end & dist R phase lay at Bogura end & dist s synchronized Rangpur		3) Ashu 4) Kapt	ıganj-4 ai-2	About 195 MW from 11:28 to 1	power interru 7:19.		der Rangpur Zone are