			POWER GRID COMPANY OF BANGLADE NATIONAL LOAD DESPATCH CEN DAILY REPORT		D							QF-LDC-0 Page -
										orting Date :	21-Mar-21	. age -
Till now the maximu	m generation is :	 12893 MV 20-Mar-21 Generation 	on & Demand			21:00	Hrs Today's As	on tuel Min C	29-May		9 Domand	
The Summary of Yes Day Peak Generation	Steruay S	9578 0 MW	Hour :		12:00		Min Gen			Probable Gen. 6:00	& Demand	'9 MW
Evening Peak Generation	nn ·	12176.0 MW	Hour :		19:30		Available Ma			0.00		9 MW
E.P. Demand (at gen er		12176.0 MW	Hour:		19:30		Max Deman					0 MW
Maximum Generation		12176.0 MW	Hour :		19:30		Reserve(Ge					9 MW
Total Gen. (MKWH)		235.3	System Load Factor	or ·	: 80.53%		Load Shed		:			0 MW
			EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to Import from West grid to			_	-195	MW MW	at at	19:00			Energy Energy		MKWHR MKWHR.
er Level of Kaptai Lake a	at 6:00 A M on	21-Mar-21										
Actual :	87.65 Ft.	(MSL),	Rule	curve :	: 8	9.80	Ft.(MSL)	1				
Gas Consumed :	Total =	1158.41 MMCFD.			Oil Con	sumed (Pl	OB):					
										:		Liter
									FO	:		Liter
046	FI /DDD . D. 4		TI-4FC 000 044									
Cost of the Consumed F	Fuel (PDB+Pvt	Gas :	Tk156,293,041			Oil :	TL200 040 /	107		Total : 7	LEO7 E70 600	
		Coal :	Tk74,629,160			OII :	Tk366,648,4	+67		rotal : I	k597,570,688	
	Loa	d Shedding & Other Inf	ormation									
Area	Yesterday						Today					
Area	Yesterday		Estimated Demand (S/S end)				Estimated S	hadding (C	//C and\		Rates of Shedd	na
	MW		MW MW				Louinated S	mouumy (S	MW	1	On Estimated D	
Dhaka	0	0:00	4418						WIVY	0	0%	orrad Rd J
Chittagong Area	0	0.00	1506							0	0%	
Khulna Area	0	0:00	1350							0	0%	
Rajshahi Area	0	0:00	1220							0	0%	
Cumilla Area	0	0:00	1102							0	0%	
Mymensingh Area	0	0:00	889							0	0%	
Sylhet Area	0	0:00	493							0	0%	
Barisal Area	0	0:00	229							0	0%	
Rangpur Area	0	0:00	686							0	0%	
Total	00		11893							0		
	Information of th	e Generating Units under	shut down.									
PI	lanned Shut- Down				Forced	Shut- Do	wn					
						oukuria ST						
						abari-100,	71 MW					
					3) Ashu							
					4) Kapta							
					5) Raoz							
					6) Sirajo	ganj #1 CC	PP NAMA/					
					7) Megr	naghat 45	INIV					
	dditional Information	on of Machines, lines, li	nterruption / Forced Load shed etc.									
Ac			at 10/26 for D/D work									
	150 MW CCDD D#	122 kV was abut d										
a) Chandpur-Chandpur								A/	nterruntic	on occurred un	der Tangail S/S	area
a) Chandpur-Chandpur b) Daudkandi 132/33 k\	/ T-3 transformer wa	as under shut down from	08:08 to 12:08 for C/M.				About 35 MV			on occumed an	au rangan oro	arou
a) Chandpur-Chandpur b) Daudkandi 132/33 kV c) Tangail 132/33 kV T-	/ T-3 transformer was u		08:08 to 12:08 for C/M. 50 to 11:46 for C/M.				About 35 MV from 09:50		itorrapac			
a) Chandpur-Chandpur b) Daudkandi 132/33 k\ c) Tangail 132/33 kV T- d) Tangail 132/33 kV T-	/ T-3 transformer was u -2 transformer was u -4 transformer was u	as under shut down from inder shut down from 09: inder shut down from 09:	08:08 to 12:08 for C/M. 50 to 11:46 for C/M. 50 to 11:26 for C/M.						norrapuo			
a) Chandpur-Chandpur b) Daudkandi 132/33 kV c) Tangail 132/33 kV T- d) Tangail 132/33 kV T- e) Rampura 132/33 kV	VT-3 transformer was u -2 transformer was u -4 transformer was u T-1 transformer was	as under shut down from inder shut down from 09: inder shut down from 09: under shut down from 10	08:08 to 12:08 for C/M. 50 to 11:46 for C/M. 50 to 11:26 for C/M.						поларис			
a) Chandpur-Chandpur b) Daudkandi 132/33 kV c) Tangail 132/33 kV T- d) Tangail 132/33 kV T- e) Rampura 132/33 kV	VT-3 transformer was u -2 transformer was u -4 transformer was u T-1 transformer was	as under shut down from inder shut down from 09: inder shut down from 09: under shut down from 10	08:08 to 12:08 for C/M. 50 to 11:46 for C/M. 50 to 11:26 for C/M. 1:22 to 18:07 for C/M.						котарас			
a) Chandpur-Chandpur b) Daudkandi 132/33 kV c) Tangail 132/33 kV T- d) Tangail 132/33 kV T- e) Rampura 132/33 kV f) Hasnabad 230/132 kV replacement work. g) Bhaluka 132/33 kV T	V T-3 transformer was u-4 transformer was u-4 transformer was u-7-1 transformer was v Auxiliary transformer was u-7-2 transformer wa	as under shut down from inder shut down from 09: inder shut down from 09: i under shut down from 10 ier was under shut down from 10 under shut down from 13	08:08 to 12:08 for C/M. 50 to 11:46 for C/M. 50 to 11:26 for C/M. 12:22 to 18:07 for C/M. 10:10 11:28 for C/M. 10:10 11:28 for A/M. 10:10 11:28 for A/M.						концрас			
a) Chandpur-Chandpur b) Daudkandi 132/33 kV c) Tangail 132/33 kV T- d) Tangail 132/33 kV T- e) Rampura 132/33 kV T- f) Hasnabad 230/132 kV replacement work. g) Bhaluka 132/33 kV T- h) Khulsi 132/33 kV T-	V T-3 transformer was u -2 transformer was u -4 transformer was u T-1 transformer was V Auxiliary transformer -2 transformer was un	as under shut down from inder shut down from 09: inder shut down from 09: under shut down from 11 ier was under shut down under shut down from 13: ader shut down from 13:1	08:08 to 12:08 for C/M. 50 to 11:48 for C/M. 50 to 11:28 for C/M. 1:22 to 18:07 for C/M. from 12:10 to 14:08 for MCB 50 to 13:28 for A/M. 9 to 15:45 for P/DB work.						колорис			
a) Chandpur-Chandpur b) Daudkandi 132/33 kV T- d) Tangail 132/33 kV T- d) Tangail 132/33 kV T- e) Rampura 132/33 kV T- f) Hasnabad 230/132 kV replacement work. g) Bhaluka 132/33 kV T- f) Khulsi 132/33 kV T- 1) Bheramara-Bottail 132	V T-3 transformer was u -2 transformer was u -4 transformer was u T-1 transformer was V Auxiliary transformer -2 transformer was I transformer was ur 2 kV was under shul	as under shut down from noder shut down from 09: under shut down from 09: under shut down from 11: ter was under shut down from 13: down from 13:1. down from 14:54 to 17:0.	08:08 to 12:08 for C/M. 50 to 11:48 for C/M. 50 to 11:28 for C/M. 1:22 to 18:07 for C/M. from 12:10 to 14:08 for MCB 50 to 13:28 for A/M. 9 to 15:45 for P/DB work.						non aput			
a) Chandpur-Chandpur b) Daudkandi 132/33 kV T- c) Tangali 132/33 kV T- d) Tangali 32/33 kV T- e) Rampura 132/33 kV T- f) Hasnabad 230/132 kV replacement work. g) Bhaluka 132/33 kV T-1 h) Khulsi 132/33 kV T-1 j) Skidhirjanj 210 MW (V T-3 transformer was u 4 transformer was u T-1 transformer was u T-1 transformer was u Auxiliary transform -2 transformer was u I transformer was u EVK was under shul GT tripped at 17:38	as under shut down from inder shut down from 09: inder shut down from 09: under shut down from 10: inder shut down from 11: under shut down from 13:1 down from 14:54 to 17:0 due to GBC problem.	08:08 to 12:08 for C/M. 50 to 11:28 for C/M. 50 to 11:28 for C/M. 12:2 to 18:07 for C/M. 12:2 to 18:07 for C/M. 10:5 to 13:28 for A/M. 10:5 to 13:28 for A/M. 10:10:45 for PDB work. 10:5 to 17:45 for PDB work. 10:5 to 17:45 for PDB work.				from 09:50	to 11:26.				
a) Chandpur-Chandpur b) Daudkandi 132/33 kV T- c) Tangali 132/33 kV T- d) Tangali 132/33 kV T- e) Rampura 132/33 kV T- e) Rampura 132/33 kV T- f) Hasnabad 230/132 kV replacement work. g) Bhaluka 132/33 kV T- l) Bheramara-Bottali 133. l) Siddhirganj 210 MV (k) Kabirpur132/33 kV T.	V T-3 transformer wi -2 transformer was u T-1 transformer was u T-1 transformer was V Auxiliary transform -2 transformer was I transformer was ur 2 kV was under shul GT tripped at 17:38 2 transformer was u	as under shut down from inder shut down from 09: inder shut down from 09: under shut down from 10: inder shut down from 11: under shut down from 13:1 down from 14:54 to 17:0 due to GBC problem.	08:08 to 12:08 for C/M. 50 to 11:48 for C/M. 50 to 11:28 for C/M. 1:22 to 18:07 for C/M. from 12:10 to 14:08 for MCB 50 to 13:28 for A/M. 9 to 15:45 for P/DB work.				from 09:50 About 45 M	to 11:26.		on occurred un	der Kabirpur S/S	area
a) Chandpur-Chandpur b) Daudkandi 132/33 kV T- c) Tangali 132/33 kV T- d) Tangali 132/33 kV T- e) Rampura 132/33 kV T f) Hasnabad 230/132 kV replacement work, g) Bhaluka 132/33 kV T- h) Khulsi 132/33 kV T- h) Khulsi 132/33 kV T- j) Bheramara Bottali 133 j) Siddhirganj 210 MW (k) Kabirpur132/33 kV T- maintenance at 33 kV	V T-3 transformer wi -2 transformer was u T-1 transformer was u T-1 transformer was V Auxiliary transform -2 transformer was ur 2 kV was under shul GT tripped at 17:38 2 transformer was u Y-phase CT.	as under shut down from one under shut down from one under shut down from 09: under shut down from 11: under shut down from 11: under shut down from 13: down from 13: down from 14:54 to 17:0 due to GBC problem. under shut down from 20: under shut	08:08 to 12:08 for C/M. 50 to 11:28 for C/M. 50 to 11:28 for C/M. 12:2 to 18:07 for C/M. 12:2 to 18:07 for C/M. 10:5 to 13:28 for A/M. 10:5 to 13:28 for A/M. 10:10:45 for PDB work. 10:5 to 17:45 for PDB work. 10:5 to 17:45 for PDB work.				from 09:50	to 11:26.		on occurred un	der Kabirpur S/S	area
a) Chandpur-Chandpur b) Daudkandi 132/33 kV c) Tangail 132/33 kV T- d) Tangail 132/33 kV T- d) Tangail 132/33 kV T- P Rampura 132/33 kV T- f) Hasnabad 230/132 kV cpalacement work. g) Bhaluka 132/33 kV T- h) Khulsi 132/33 kV T- i) Bheramara-Bottail 132 j) Kabirpur 132/33 kV T- maintenance at 33 kV j) Siddhirgang 210 MV V	V T-3 transformer wi -2 transformer was u 4 transformer was u T-1 transformer was V Auxiliary transform -2 transformer was I transformer was u 2 kV was under shul GT tripped at 17:38 2 transformer was u V-phase CT. GT-2 synchronized	as under shut down from 09: under shut down from 09: under shut down from 109: under shut down from 11 er was under shut down under shut down from 13: down from 14:54 to 17:0, down from 14:54 to 17:0, under shut down from 20: at 23:19.	08:08 to 12:08 for C/M. 50 to 11:28 for C/M. 50 to 11:28 for C/M. 12:2 to 18:07 for C/M. 12:2 to 18:07 for C/M. 10:5 to 13:28 for A/M. 10:5 to 13:28 for A/M. 10:10:45 for PDB work. 10:5 to 17:45 for PDB work. 10:5 to 17:45 for PDB work.				from 09:50 About 45 M	to 11:26.		on occurred un	der Kabirpur S/S	: area
a) Chandpur-Chandpur b) Daudkandi 132/33 kV - c) Tangali 132/33 kV T- d) Tangali 132/33 kV T- e) Rampura 132/33 kV t- e) Rampura 132/33 kV replacement work. g) Bhaluka 132/33 kV T-1 h) Khulsi 132/33 kV T-1 j) Siddhirganj 210 MW (k) Kabipurt 32/33 kV T-1 maintenance at 33 kV l) Siddhirganj 210 MW (k) Kabipurt 32/33 kV T-1 maintenance at 33 kV	VT-3 transformer was u-2 transformer was u-4 transformer was u-X-1 transformer was u-2 transformer was u-2 transformer was ut ransformer was ut ransformer was ut 2 kV was under shut GT tripped at 17:38 2 transformer was ut Y-phase CT. GT-2 synchronized (GT-1 synchronized (GT-1 synchronized)	as under shut down from op- under shut down from Op- under shut down from Op- under shut down from II under shut down from II sider shut down from II under shut down from II down from 14-54 to 17:0 due to GBC problem. Inder shut down from 20: at 23:19. It at 01:02(21-03-2021).	08.08 to 12.08 for C/M. 50 to 11.48 for C/M. 50 to 11.28 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for PDB work. 1.25 for protection test. 1.26 to 22.28 due to red hot				from 09:50 About 45 M	to 11:26.		on occurred un	der Kabirpur S/S	area
a) Chandpur-Chandpur b) Daudkandi 132/33 kV - c) Tangali 132/33 kV T- d) Tangali 132/33 kV T- d) Tangali 132/33 kV T- e) Rampura 132/33 kV replacement work. g) Bhaluka 132/33 kV T-1 h) Khulsi 132/33 kV T-1 j) Siddhirganj 210 MW (k) Kabirpur132/33 kV T- maintenance at 33 kV l) Siddhirganj 210 MW (k) Kabirpur132/33 kV T- maintenance at 33 kV	VT-3 transformer was u-2 transformer was u-4 transformer was u-X-1 transformer was u-2 transformer was u-2 transformer was ut ransformer was ut ransformer was ut 2 kV was under shut GT tripped at 17:38 2 transformer was ut Y-phase CT. GT-2 synchronized (GT-1 synchronized (GT-1 synchronized)	as under shut down from 09: under shut down from 09: under shut down from 109: under shut down from 11 er was under shut down under shut down from 13: down from 14:54 to 17:0, down from 14:54 to 17:0, under shut down from 20: at 23:19.	08.08 to 12.08 for C/M. 50 to 11.48 for C/M. 50 to 11.28 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for PDB work. 1.25 for protection test. 1.26 to 22.28 due to red hot				from 09:50 About 45 M	to 11:26.		on occurred un	der Kabirpur S/S	area
a) Chandpur-Chandpur b) Daudkandi 132/33 kV - c) Tangali 132/33 kV T- d) Tangali 132/33 kV T- e) Rampura 132/33 kV t- e) Rampura 132/33 kV replacement work. g) Bhaluka 132/33 kV T-1 h) Khulsi 132/33 kV T-1 j) Siddhirganj 210 MW (k) Kabipurt 32/33 kV T-1 maintenance at 33 kV l) Siddhirganj 210 MW (k) Kabipurt 32/33 kV T-1 maintenance at 33 kV	VT-3 transformer was u-2 transformer was u-4 transformer was u-X-1 transformer was u-2 transformer was u-2 transformer was ut ransformer was ut ransformer was ut 2 kV was under shut GT tripped at 17:38 2 transformer was ut Y-phase CT. GT-2 synchronized (GT-1 synchronized (GT-1 synchronized)	as under shut down from op- under shut down from Op- under shut down from Op- under shut down from II under shut down from II sider shut down from II under shut down from II down from 14-54 to 17:0 due to GBC problem. Inder shut down from 20: at 23:19. It at 01:02(21-03-2021).	08.08 to 12.08 for C/M. 50 to 11.48 for C/M. 50 to 11.28 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for PDB work. 1.25 for protection test. 1.26 to 22.28 due to red hot				from 09:50 About 45 M	to 11:26.		on occurred un	der Kabirpur S/S	area
a) Chandpur-Chandpur b) Daudkandt 192/33 k/. c) Tangail 132/33 k/ T. d) Tangail 132/33 k/ T. e) Rampura 132/33 k/ T. e) Rampura 132/33 k/ T. e) Rampura 132/33 k/ T. f) Hasnabad 230/132 k/ e) Bhaluka 132/33 k/ T. f) Klusli 132/33 k/ T. f) Siddhirgan 210 fM/ k) Kalbrur 132/33 k/ T. f) Siddhirgan 210 fM/ k) Kalbrur 132/33 k/ T. maintenance at 33 k/ f) Siddhirgan 210 fM/ k) Siddhirgan 210 fM/ k) Siddhirgan 210 fM/ k)	VT-3 transformer wa. 2 transformer was u. 4 transformer was u. 4-transformer was u. 7-1 transformer was u. 7-1 transformer was u. 2 transformer was u. 2 transformer was u. 1 transformer was u. 2 kV was under shull with tripped at 17:38 2 transformer was u. 7-1 transformer was u. 7-1 transformer was u. 7-1 transformer was u. 7-1 transformer was u. 6-1 transformer wa	as under shut down from 09: under shut down from 09: under shut down from 09: under shut down from 109: under shut down from 10: down from 11: down from 13: down from 13: down from 13: down from 13: down from 10: down from 10: 20: at 23:19. at 23:19. at 01:02(21-03-2021). 2021) showing E/F relay	08.08 to 12.08 for C/M. 50 to 11.45 for C/M. 50 to 11.45 for C/M. 12.22 to 18.07 for C/M. from 12.10 to 14.08 for M/CB. 05 to 13.28 for A/M. 8 to 15.45 for PDB work. 6 to 12.28 due to red hot at both end.		1		from 09:50 About 45 M	to 11:26.	nterruptic			area
a) Chandpur-Chandpur b) Daudkandi 132/33 kV - c) Tangali 132/33 kV T- d) Tangali 132/33 kV T- e) Rampura 132/33 kV t- e) Rampura 132/33 kV replacement work. g) Bhaluka 132/33 kV T-1 h) Khulsi 132/33 kV T-1 j) Siddhirganj 210 MW (k) Kabipurt 32/33 kV T-1 maintenance at 33 kV l) Siddhirganj 210 MW (k) Kabipurt 32/33 kV T-1 maintenance at 33 kV	VT-3 transformer was 1-2 transformer was 1-4 transformer was 1-4 transformer was 1-4 transformer was 1-7 transformer was 1-7 transformer was 1-2 transformer was 1 transformer was 1 transformer was 1 transformer was 1-2 transformer was 1-7 transfo	as under shut down from 09: under shut down from 09: under shut down from 09: under shut down from 19: under shut down from 13 deer shut down from 13: down from 14:54 to 17:0 due to GBC problem. duer shut down from 20: at 23:19. at 01:02(21-03-2021). 2021) showing E/F relay Execu	08.08 to 12.08 for C/M. 50 to 11.48 for C/M. 50 to 11.28 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.22 to 18.07 for C/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for A/M. 1.25 to 18.28 for PDB work. 1.25 for protection test. 1.26 to 22.28 due to red hot		1		from 09:50 About 45 M	to 11:26.	nterruptic	on occurred un Superintender Load Despat	nt Engineer	area