					COMPANY OF BANGLA AL LOAD DESPATCH C DAILY REPORT								QF-LDC-08 Page -1
Till now the max	imum gonor	ation is :	12893 MW					24.0	0 Hrs	Report on 29-M	ing Date :	19-Mar-21	- mg
The Summary of	Yesterdav's	18-Mar-21	Generation & Den	and				21:0				bable Gen. & I	Demand
Day Peak Generati		10120.0		Hour :		12	2:00		Min. Gen.		6:00		9 MW
Evening Peak Gene		11701.0		Hour:			9:30			Max General			5 MW
E.P. Demand (at ge		11701.0		Hour :			9:30			nd (Evening			0 MW
Maximum Generat Total Gen. (MKWH		11701.0 235.1	MVV	Hour :	System Load Factor		9:30 3.73%		Load Shed	eneration e	nd)		5 MW 0 MW
TOTAL CELL (WINTER		200.1	EXPORT / IMPO	RT THROUGH EAST-W	EST INTERCONNECTO		0.1070		Load Office				0 14144
Export from East gr					-2	260 M		at	7:00		Energy		MKWHR.
mport from West g		d :- Maximum	-			M	1W	at	-		Energy		- MKWHR.
el of Kaptai Lake a Actual :	87.99	Ft.(MSL),	19-Mar-21		Rule curv	/e :	90	0.12	Ft.(MSL)			
		1 / / /								,			
Gas Consumed:	Total =	1167.93	MMCFD.			0	il Cons	umed (P	DB):	HOD			Liter
										HSD FO	' :		Liter
											•		Liter
Cost of the Consun	ned Fuel (PDE			Tk158,529,992									
		Coal :		Tk70,141,155				Oil	: Tk382,659	,917	lotal :	Tk611,331,063	
		Load Shedding	& Other Information	<u>in</u>									
Area	Yesterd	lay		Estimated Demand (S	S/S and\				Today	Shedding (S	S/S and)	Rates of Shed	Idina
	MW			MW	oro cha)				Latinatou	MW		On Estimated	
Dhaka	0	0:00		3905							0	0%	
Chittagong Area	0	0:00		1327							0	0%	
Khulna Area	0	0:00 0:00		1189 1075							0	0%	
Rajshahi Area Cumilla Area	0	0:00		971							0	0%	
Mymensingh Are	0	0:00		784							0	0%	
Sylhet Area	0	0:00		439							0	0%	
Barisal Area Rangpur Area	0	0:00 0:00		202 604							0	0% 0%	
Total	0	0.00		10496							0	0 /0	
			ng Units under shut	down.									
P	Planned Shut-	Down					Forced Shut- Down 1) Barapukuria ST: Unit-1,2						
								abari-100					
) Ashug						
) Kapta) Raoza						
								an #2 janj #1 C0	.PP				
								naghat 4					
Δ.	dditional Info	rmation of Mach	inae linae Intarriu	ntion / Forced Load shed	etc								
_	uullional illio	illiation of Maci	illes, illes, illerra	nion / 1 orced Load shed	etc.								
			shut down from 08:1 lown at 08:35 for C/										
c) Siddhirgani 2*12	0 MW GT-1 w	as shut down at 0	9:06 for air filter cha	nging.									
d) Hathazari-Baraul	lia 132 kV Ckt	-2 was under shul	t down from 09:54 to	10:40 for CB timing test.									
			2 for safety purpose										
) Bogura(N)-Sirajg	anj 230 kV Ck	t-1 was under shu	ut down from 10:26	:o 13:47 for A/M.):02 to 11:35 for C/M.									
			own from 12:35 to 1										
			n from 10:50 to 12:3										
			shut down from 11:3										
			13:26 for Bus protei	ction test. for R/H maintenance at Bl	hulta and								
				to 20:40 for Bus protection									
n) Haripur 412 MW	ST was synch	ronized at 14:12.											
			was switched on at						1				
 p) Rampura-Gulshan 132 kV Ckt-1 tripped at 20:35 showing Diff. S,Dist.(B-N) at Rampura end and Diff. Y,General trip at Gulshan end. 										MW power 20:35 to 20:		occurred unde	er Gulshan S/S
			5 showing Dist.(R-N	at Rampura end and was	switched				area from 2	20.35 to 20	.08.		
on at 20:59.													
) Feni-Chowmuhor				22:00 for R/H maintenance	e at Feni end.								
			rmer was switched o		non at				About to	MM pe	ntorrustis	0000000-	Johurdi C/C
B-phase, isolator (iei was under SNL	at down nom 22:131	o 23:48 for R/H maintenan	ice at				area from	22:13 to 23:	:48.	occurred under	ISHIUIUI S/S
u) Mymensingh Uni	ted 200 MW v			or cable laying work by pov	ver Plant.					10 20			
 Bagerhat-Mongla 	a 132 kV Ckt-1	was shut down a	at 07:08(19/03/2021) for C/M.									
w) Fongi(N) 132/33	kV T-1 transfe	ormer was shut de	own at 07:29(19/03/	2021) for C/M.					1				

Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division