				POWER GRID NATIONA	L LOAD DE	ESPATCH		.TD.				QF-LDC-(
					DAILY RI	EPORT			Report	ing Date :	17-Mar-21	Page -
Till now the maximum genera	ition is : -		12893 MW				21:		n 29-Ma	y-19		
The Summary of Yesterday's		16-Mar-21	Generation 8	Demand		10.00					ble Gen. & Dema	
Day Peak Generation : Evening Peak Generation :		9886.0 11595.0			Hour : Hour :	12:00 19:30		Min. Gen. at Available Max		5:00	15367	MW
E.P. Demand (at gen end) :		11595.0			Hour:	19:30		Max Demand (11200	
Maximum Generation :		11595.0			Hour:	19:30		Reserve(Gene			4167	MW
Total Gen. (MKWH) :		232.3		System Load	d Factor	: 83.48		Load Shed	:			MW
l		EXPORT /	IMPORT TH	ROUGH EAST-WE		CONNECT	ror at	20:00				MKWHR.
Export from East grid to West grid Import from West grid to East grid				_	-2	MW at	at at	20:00		Energy Energy		MKWHR.
Water Level of Kaptai Lake a			17-Mar-21			10100	at			Litergy		· memme
Actual: 88.		Ft.(MSL),			Rule curve	9 :	90.46	Ft.(MSL)				
l	Total =											
Gas Consumed :	1212.99	MMCFD.			Oil Co	nsumed (Pl	DB):	HSD			Liter	
										:		Liter
												Liter
Cost of the Consumed Fuel (PDB-	+Pvt):	Gas :		Tk164,464,724								
:		Coal :		Tk75,545,608			Oil	: Tk318,579,494	4	Total :	Tk558,589,826	
	<u>L</u>	oad Shedding	& Other Infor	mation								
Area Yeste	rday							Today				
	-		Est	mated Demand (S	/S end)			Estimated She		end)	Rates of Sheddi	
Dhaka (0:00		MW 3987					MW	0	(On Estimated De	emand)
	-	0:00		3987 1356						0	0%	
Chittagong Area (Khulna Area (0:00		1215						0	0%	
Rajshahi Area (0:00		1098						0	0%	
Cumilla Area ()	0:00		992						0	0%	
Mymensingh Area (0:00		801						0	0%	
Sylhet Area (Barisal Area (0:00 0:00		447 206						0	0% 0%	
Barisal Area (Rangpur Area (0:00		618						0	0%	
Total	<u> </u>	0.00		10721						0	070	
	ion of the Genera	ating Units unde	er shut down.									
Planned Shut-						F	d Shut- Do					
Planned Shut	- DOWII						apukuria ST					
							habari-100,					
							uganj-3,4					
						4) Kap						
							ozan #2	NDD.				
						7) Har	ijganj #1 CC ipur 412 MV	v I				
							ghnaghat 45					
Additional Inf	ormation of Ma	chines, lines, I	nterruption /	orced Load shed	etc.							
a) Ashasi Kishasa asi 420 k//	Na O		00:47 +- 44:5	1 f DAM								
 a) Ashuganj-Kishoreganj 132 kV C b) Ashuganj-Shahjibazar 132 kV C 												
c) Khulshi-Madunaghat 132 kV Ck												
d) Hathazari-Baraulia 132 kV Ckt-1 was under shut down from 09:22 to 15:35 for A/M.												
e) Kodda S/S-ACE Kodda 149 MV												
f) Chandpur-Kochua 132 kV Ckt-1	was under shut	down from 09:2	26 to 12:39 for	A/M.								
g) Siddhirganj-Maniknagar 230 kV h) Magura-Jhenaidah 132 kV Ckt-				r Δ/M								
i) Chandpur 150 MW was force sh				AVIVI.								
j) Satmosjid 132/33 kV T-1 transfo				8 for A/M.								
k) Kodda 132/33 kV T-1 transform												
I) Baraulia 132/33 kV T-1 transform												
 m) Baraulia 132/33 kV T-2 transfo n) Maniknagar-Matuail 132 kV Ckt 				J TOF C/M.								
o) Maniknagar-Matuali 132 kV Ckt												
p) Ullon-Haripur 132 kV Ckt-2 was												
q) Hathazari-Baroihat 132 kV Ckt-	2 was under shu	t down from 15:										
r) Norail-Magura 132 kV Ckt-2 was			17:46 for A/N	L								
s) Ashuganj unit-3 was synchronize			od CD	ot 122 kV								
t) Khulna© 132/33 T2 transformer	uippeu at 22:50	uue to suspecte	eu op problen	iai io∠ KV end.								
Sub Divisional Engineer			Evecution	e Engineer		1		1		Superin	tendent Enginee	ar.
Network Operation Division				eration Division							espatch Circle	1
.,										_		