		·		PANY OF BANGLADES AD DESPATCH CENTI								OF-LDC-0
				LY REPORT	EK							Page -
									Reporting		13-Mar-21	
Till now the maximum generation The Summary of Yesterday's		12893 MW Generation & Demand					21:00	Hrs on Today's Actual M	29-May-19		en & Demand	
Day Peak Generation :	8639.0		Hour :		12	::00		Min. Gen. at	5:00		8017 M	W
Evening Peak Generation :	10869.0		Hour :			:00		Available Max Gen		:	15445 M	
E.P. Demand (at gen end) :	10869.0		Hour :		20:			Max Demand (Ever			11800 M	
Maximum Generation :	10869.0	MW	Hour :		20:	:00		Reserve(Generatio			3645 M	W
Total Gen. (MKWH) :	217.5			System Load Factor	: 83	.37%		Load Shed	í.		0 M	W
		EXPORT / IMPOR	T THROUGH EAST-WEST	INTERCONNECTOR								
Export from East grid to West grid :- Ma mport from West grid to East grid :- Ma	aximum	-			-135 MV			19:30		Energy Energy		KWHR. KWHR.
r Level of Kaptai Lake at 6:00 A M on Actual : 89.34	Ft.(MSL),	13-Mar-21		Rule cu	urve :	91.0	08	Ft.( MSL )				
Gas Consumed : Total =	1121.34	MMCFD.			Oil	l Consum	ed (PDB)	1				
									HSD : FO :		Li Li	
Cost of the Consumed Fuel (PDB+PvI	Gas :		Tk154,067,461					T				
<u> </u>	Coal :		Tk71,518,014				Oil :	Tk263,202,893		Total : Tk	(488,788,369	
		Other Information						Taday				
Area Yesterda	ıy		Estimated Demand (S/S en	d)				Today Estimated Sheddin	n (S/S end)	5	Rates of Shedding	
MW			MW	u)				Louinateu oneuum	MW		on Estimated Deman	d)
Dhaka 0	0:00		4187						0	(0	0%	۵,
Chittagong Area 0	0:00		1425						0		0%	
Khulna Area 0	0:00		1277						0		0%	
Rajshahi Area 0	0:00		1154						0		0%	
Cumilla Area 0	0:00		1043						0		0%	
Mymensingh Area 0	0:00		842						0		0%	
Sylhet Area 0	0:00		468						0		0%	
Barisal Area 0	0:00		217						0		0%	
Rangpur Area 0	0:00		649						0		0%	
Total 0			11263						0			
Information	of the Generating	Units under shut down.										
Planned Shut- D	Down						ut- Down					
					1)	Barapuku	ıria ST: Ur ri-100, 71	1it-1,2				
								IMVV				
						Ashuganj Kaptai-2	J-3, <del>4</del>					
						Raozan #	10					
							#1 CCPP	l				
						Haripur 4		ı				
					8)	Meghnag	12 MW hat 450 M	l IW				
					0,1	mogrinag	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Additional Infor	mation of Machin	es, lines, Interruption / Fo	rced Load shed etc.									
a) Hathazari-Baroaulia 132 kV Ckt-1 trip		ring dist. E/F at Hathazari en	d & dist. B-phase									
at Baroaulia end and was switched on												
<ul><li>b) Kulshi-Abul Khair 132 kV Ckt was un</li></ul>	der shut down fron	n 08:24 to 11:43 for C/M.										
c) Sikalbaha 132/33 kV T-4 transformer												
d) Khulna© 132 kV main Bus tripped at 07:53 due to flashing at sectionalizer isolator of Bus-1							About 144 MW power interruption occurred under Goalpara,					
and was switched on at 11:55. At the s	same time all 132 k	V Ckt tripped.						Knulna(S),Bagerha	at, Mongla S/	S areas fro	om 07:53 to 08:55.	
e) BSRM 230 kV Bus extension-1 & 2 w												
f) BSRM-Powergen P/P 230 kV Ckt-2 v	was switched on at	14:01.										
g) BSRM-Mirersorai 230 kV Ckt-1 was	switched on at 14	30.	the second second					l				0.0
h) Sylhet-Fenchuganj 132 kV tripped at 04:43(13/3/21) showing dist.Z2,A-phase at both end and was switched on at 05:02(13/3/21).											d under Biyanibazar	5/5
was switched on at 05:02(13/3/21).  i) Kamrangirchar-Aurahati 132 kV is under shut down since 07:07913/3/21) for project work.							area from 04:43 to	UD:UZ(13/3/2	۷۱).			
i) Haripur-360 MW CCPP GT & ST wer	aei siiul down siilo	10-42 9 00-22/12/2/21) roon	work.									
k) Shahjibazar-330 MW CCPP tripped a												
synchronized at 17:26, 07:20(13/3/21			2.401 WOIC									
Sub Divisional Engineer		Executive Engineer							Sune	erintenden	t Engineer	
Network Operation Division		Network Operation Division								d Despatci		
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