at : at med (Min. Gen. at Available Max G Max Demand (E Reserve(Genera Load Shed 20:00 - Ft.(MSL)	Min Gen. & Proba 5:00 eneration vening) :	ble Gen. & Demand 7363 14581 9600 4981 0	MW MW MW MW
at :	Today's Actual Min. Gen. at Available Max G Max Demand (E Reserve(Genera Load Shed 20:00 Ft.(MSL)	29-May-19 I Min Gen. & Proba 5:00 Seneration : Evening) : ation end) :	ble Gen. & Demand 7363 14581 9600 4981 0	d MW MW MW MW MW
at :	Today's Actual Min. Gen. at Available Max G Max Demand (E Reserve(Genera Load Shed 20:00 Ft.(MSL)	Min Gen. & Proba 5:00 eneration evening) : ation end)	7363 14581 9600 4981 0	MW MW MW MW
at : at med (Min. Gen. at Available Max G Max Demand (E Reserve(Genera Load Shed 20:00 - Ft.(MSL)	5:00 eneration : evening) : ation end)	7363 14581 9600 4981 0	MW MW MW MW
at :	Available Max G Max Demand (E Reserve(Genera Load Shed 20:00 - Ft.(MSL)	evening) : ation end) : Energi	9600 4981 0	MW MW MW
at :	Reserve(Genera Load Shed 20:00 - Ft.(MSL)	ation end)	4981 0	MW MW
at :	Load Shed 20:00 - Ft.(MSL)		<u> </u>	MW
at :	20:00 - Ft.(MSL)		y	
med (Ft.(MSL)			
med (Energ	y -	MKWHR.
med (MKWHR.
med (
	(PDB):			
		HSD : FO :		Liter Liter
	Tl-270 977 729	Total	· TLE74 754 620	
	18370,077,720	Total	. 18074,704,009	
	Today	ding (\$/\$1)	Potos of Charlet	
	Estimated Shed			
		0	0%	
		0	0%	
		0	0%	
		Ö	0%	
		0		
hut- D	Down			
2 1#1,2 360 N	иw			
	from 11:56 to 12 About 10 MW p	2:11. ower interruption oc		
			curred under Kaliako	oir S/S area
k r	hut- I curia 3 ari-71 j-3,4 2 2 3 3 6 0 N	hut-Down uria Str. Unit-2 air-11 & 100 MW j-3-4, 5 #1,2 360 MW j#1 CCPP About 27 MW p from 11:56 to 12	HSD : FO : F	HSD : FO : : Tk370,877,728

Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division