					NATIONAL LO	MPANY OF BANGLADE DAD DESPATCH CEN' NILY REPORT		D.		Por	na Data :	24 Eat 24	QF-LDC- Page
Till now the maxim	num generation	nis:-		12893 MW				21:00	Hrs on	29-May	ng Date :	24-Feb-21	
The Summary of Y	esterday's	23-Feb-21	1	Generation & Dem					Today's Actual	Min Gen.	& Probab	ole Gen. & Demar	nd
Day Peak Generation			8446.0		Hour :	12:			Min. Gen. at		:00	6401	
Evening Peak Genera E.P. Demand (at gen			9640.0 9640.0		Hour : Hour :		00:00		Available Max Ge Max Demand (E		:	14149 10000	
Maximum Generation			9640.0		Hour:	19:			Reserve(Genera			4149	
otal Gen. (MKWH)			193.6	1010 0			.70%		Load Shed	:			MW
, ,				XPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR							
xport from East grid						-40 MV		at	8:00		Energy		MKWHR.
nport from West grid	to East grid :- N	Maximum				MV	V a	at	-		Energy	-	MKWHR.
vel of Kaptai Lake at Actual:		t.(MSL),		24-Feb-21		Rule curve :	93.9	00	Ft.(MSL)				
Actual .	92.10 F	L(IVIOL),				Nuie curve .	93.5	,	Ft.(WISE)				
Sas Consumed :	Total =		864.08	MMCFD.		Oil	Consur	med (Pl	OB):				
										HSD	:		Liter
										FO :			Liter
		_											
cost of the Consumer	d Fuel (PDB+		as :		Tk116,684,162 Tk71,820,985		_	Dil :	Tk289,823,280		Tatal . 3	Tk478,328,427	
			coal :		1871,020,905			: اال	18209,023,200		TOTAL :	18470,320,427	
	Lo	ad Shedding	& Other	Information									
\rea	Yesterday								Today				
	100				Estimated Demand (S/S er	nd)			Estimated Shedd		end)	Rates of Sheddin	g /\
Dhaka	MW 0	0:00			MW 3610					MW	0	On Estimated Der	mand)
Jhaka Chittagong Area	0	0:00			3610 1225						0	0%	
Chulna Area	0	0:00			1097						0	0%	
Rajshahi Area	0	0:00			991						0	0%	
Cumilla Area	0	0:00			896						0	0%	
Nymensingh Area	0	0:00			723						0	0%	
Sylhet Area Barisal Area	0	0:00			407						0	0%	
	0	0:00			186						0	0%	
Rangpur Area	0	0:00			558 9695						0	0%	
O.C.					0000								
	Information of	f the Generatin	g Units i	under shut down.									
	lanned Shut- Dov							hut- Do					
						6) 7) 8)	Sirajgar		PP				
Ad	dditional Informa	ation of Machi	ines, lin	es, Interruption / Fo	rced Load shed etc.								
a) B. Baria-Ashuganj 1) Alaina-Ashuganj 1) Alaina-Ashuganj 1) Alaina-Ashuganj 1) Alaina-Ashuganj 1) Alaina-Ashuganj 1) Alaina-Ashuganj 1) Alaina-Ashuganj-Ashuganj 3) Ashuganj-Ashuganj 3) Ashuganj-Ashuganj 3) Ashuganj-Cumilla(P) Bhaluka 13/233 kV 3) Netrokona 13/2/33 kV 3) Netrokona 13/2/33 kV 3) Netrokona 13/2/33 kV 3) Pabha 13/2/33 kV 3) Pabha 13/2/33 kV 3) Ashuganj Network-Network 13/2/3 ku 3) Ashuganj 13/2/3 ku 3/3 ku 3	kV T-2 transforms 23 kV Ckt-2 was 230 kV Ckt-1 v Kt-2 v K	er was under si under shut do kt-2 was under Ctt was under Ctt was under Ctt was under sa under shut was under shut er was shut do was under shut was under shut was under shut er was shut do! Was under shut Was under shut er was under shut was under shut er was under shut er was under shut er was under shut was a shut er was under shut was a shut er was under shut er was under shut er was under shut er was under shut er was under shut er er er er er er er er er er	hut down in from what down from shut down from shut down for out down for the down full full down full full full full full full full ful	In from 09:17 to 12:00 80:52 to 17:13 68:52 to 17:13 68:52 to 17:13 68:52 to 18:05 for, win from 09:50 to 18: 35 for 19:10 to 11:11 for 19:13 for 17:17 for	of for C/M. W. W. W. Sola for D.W. OB for A.M. A.M. or A.M.				from 12:03 to 14	:35.		urred under Netro	
Sub Divisional Engine	eer ivision			Executive Engine Network Operation I	er						uperintend	lent Engineer	