

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month February, 2021		Day : Monday				Date : 22.02.21						
Probable Maximum Demand :		9700 MW		Yesterday = 9278 ft		Probable Maximum Generation :		13837 MW				
Water Level of Kaptai Lake at 06:00 AM				Today = 92.59 ft		Rule Curve =		94.05 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.02.21 (Yesterday)		22.02.21 (Today)		21.02.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	a) Ghorasal Repowered CAPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.	
	b) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	190	190	190			
2	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	0	180	300	300			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	12	12	12	12			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		Contract Expired on 08/01/2021	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360	Under maint.	7/3/2021
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	370	450	225	Under maint.	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	360	338	412	412			
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	62	60	100	100	150	Gas Shortage	
12	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.	
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	7	100	100			
14	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	305	305	300	250	300	300			
15	Meghnaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	15	64	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	40	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	30	58	60	70			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	100	102			
20	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	52	57	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	20	22	25	25			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
24	Gasipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gasipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	48	149	149			
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	0	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	30	215	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	50	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300			
32	Bramhargan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurabahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	53	104	104			
38	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	115	144	144	144			
	Spectra Solar Plant Ltd.	Solar				33	0	30	0			
<b>Dhaka Zone Total</b>				<b>6171</b>	<b>5972</b>	<b>1460</b>	<b>2077</b>	<b>3834</b>	<b>4146</b>	<b>500</b>	<b>1160</b>	
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	70	70	160	Low Water Level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0			
42	Raazari 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	14	0	20	0			
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	18	45	46	46			
45	Sikalbaha 105 MW PP (Baraka Siks)	HFO (IPP)	6x18.415	105	105	0	0	50	100			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Gas Shortage	
47	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Gas Shortage	
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	251	251	300	300			
49	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	0	0	100	100			
50	Juldah 100 MW Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	90	70	100	100			
51	Dohazari Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	85	85			
52	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			40	40	20	30			
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	102	102			
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
57	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
58	Chattogram 116 MW PP (Anima Er)	HFO (IPP)	6x21.06	116	116	0	0	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>596</b>	<b>664</b>	<b>1325</b>	<b>1360</b>	<b>715</b>	<b>180</b>	
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26	19	Gas Shortage	
61	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	222	222	225	225			
62	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	290	265	285	285			
63	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	295	265	300	300			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	20	40	40	35	Gas Shortage	
65	Ashuganj 185MW PP (APSCL United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage	
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0	51	Gas Shortage	
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0	150	Gas Shortage	
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0	50		
69	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	30	89	90	90			
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	51	50	200	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
73	Jangala 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
74	Jangala 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	19	20	20			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14.4+1x15+1x15+1x15+1x15	200	200	0	0	0	200			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	16	113	113			
**	Impoport (Tripura)	India		160	160	92	102	135	147			
	Bhairab 54.5 MW	HFO (IPP)				0	0	0	0			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1099</b>	<b>1148</b>	<b>1674</b>	<b>1936</b>	<b>840</b>	<b>0</b>	
79	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	156	207	50	50			
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	81	81	80	80			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	8	24	115	115			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	200	200	200	200			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50</				

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.02.21 (Yesterday)		22.02.21 (Today)		21.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj	CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0				
88	Fenchugonj	CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43				
89	Fenchugonj	51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	48	48	51	51				
90	Fenchugonj	44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	0	0	0			Contract Expired on 14/02/2021	
91	Kushiana	163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	30	0	0				
92	Hobiganj	11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
93	Shahjibazar	GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0		66	Under maint.	
94	Shahjibazar	330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	157	157	155	155	173		Gas Shortage	
95	Shahjibazar	86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	73	76	75	75				
96	Sylhet	225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0			Under maint.	
97	Sylhet	20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	20	20				
98	Sylhet	50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract Expired on 04/01/2020	
99	Sylhet	10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	10	10				
100	Shahjahanulla	25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	16	16				
101	Bibiana-II	341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	300	341	341				
102	Bibiyana-II	400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	413	401	400	400				
		Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
		Shahjibazar 100 MW GTTP	Gas (PDB)				0	0	0	0			On Test	
<b>Sylhet Zone Total</b>						<b>2033</b>	<b>1988</b>	<b>1093</b>	<b>1099</b>	<b>1122</b>	<b>1122</b>	<b>173</b>	<b>297</b>	
103	Bheramara	GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara	410 MW CCPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	365	345	410	410				
105	Faridpur	50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	25	25				
106	Gopalganj	100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	19	60	60				
107	Khulna	225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna	115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	0	16	115	115				
109	Noapara	100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
110	Noapara	40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40				
111	Rupsha	105 MW PP (Onion rupsha)	HFO (IPP)	6x18.445	105	105	0	53	90	90				
112	Madhumati	100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000		634	811	827	923				
<b>Khulna Zone Total</b>						<b>2288</b>	<b>2284</b>	<b>999</b>	<b>1244</b>	<b>1717</b>	<b>2099</b>	<b>0</b>	<b>0</b>	
113	Barsal	110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	48	110	110				
114	Bhola	33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	18	24	26	26				
115	Bhola	225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0		194	Under maint.	
116	Bhola	95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	45	23	95	95				
117	Payra	1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	450	540	620	620				
118	Potukhali	150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
		Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				27	4	0	0				
<b>Barishal Zone Total</b>						<b>1826</b>	<b>1826</b>	<b>540</b>	<b>639</b>	<b>1001</b>	<b>1001</b>	<b>0</b>	<b>194</b>	
119	a)	Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b)	Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
		Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
121	Baghabari	200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122	Bera	70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
123	Ammura	50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	12	12				
124	Chapainawabganj	100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	100	104	104				
125	Katakhal	50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
126	Katakhal	50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
127	Santahar	50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34				
128	Sirajgonj	225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
129	Sirajgonj	225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage	
130	Sirajgonj	225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	167	166	220	220				
131	Sirajgonj	400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	395	348	400	400				
132	Bogra	22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	22	22	22				
133	Bogra	20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0			Contract Expired on 12/11/2020	
134	Ullapara	11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
135	Natore	52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	52	52				
136	Bagura	113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	70	35	113	113				
137	Bagura	113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	70	70	113	113				
<b>Rajshahi Zone Total</b>						<b>2193</b>	<b>2183</b>	<b>730</b>	<b>760</b>	<b>1297</b>	<b>1421</b>	<b>601</b>	<b>0</b>	
138	a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
139	Barapukuria	275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
140	Rangpur	20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0		20	Under Overhauling	
141	Rangpur	113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	56	113	113	113				
142	Saidpur	20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
143	Majpara	Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
<b>Rangpur Zone Total</b>						<b>685</b>	<b>605</b>	<b>212</b>	<b>263</b>	<b>271</b>	<b>263</b>	<b>170</b>	<b>20</b>	
<b>Sub-total: Plants in operation</b>						<b>21395</b>	<b>20929</b>	<b>7264</b>	<b>8450</b>	<b>12782</b>	<b>13837</b>	<b>2999</b>	<b>1851</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>								<b>6917</b>	<b>8046</b>	<b>12171</b>	<b>13175</b>			
<b>(B) Contract expired power plants</b>														
Sub-Total: Plants under long term maintenance						0	0	0	0	0	0			
<b>Gross Total</b>						<b>21395</b>	<b>20929</b>	<b>7264</b>	<b>8450</b>	<b>12782</b>	<b>13837</b>	<b>2999</b>	<b>1851</b>	
<b>(C) Actual data of 21.02.21 (Yesterday) Sunday :</b>														
01.	Max. Demand (Generation end)	: 8450.00 MW, at = 19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand (Sub-station end)	: 8046.00 MW, at = 19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW				
03.	Highest Generation (Generation end)	: 8450.00 MW, at = 19:30 hrs	Dhaka	2560	2560	0	Mymensingh	779	779	0				
04.	Minimum Generation (Generation end)	: 5905.00 MW, at = 5:00 hrs	Chattogram	730	730	0	Sylhet	332	332	0				
05.	Day-peak Generation (Generation end)	: 7264.00 MW, at = 12:00 hrs	Khulna	1064	1064	0	Barishal	229	229	0				
06.	Evening-peak Generation (Generation end)	: 8450.00 MW, at = 19:30 hrs	Rajshahi	978	978	0	Rangpur	616	616	0				
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:30 hrs	Cumilla	758	758	0	<b>Total</b>	<b>8046</b>	<b>8046</b>	<b>0</b>				
08.	Actual Minimum Generation up to 8:00 hrs.	: 5627.00 MW, at = 7:00 hrs	13.	Fuel cost :		(a) Gas = 112464884 Taka	(c) Coal = 71406098 Taka							
09.	Generation shortfall at evening peak due to :			(b) Oil = 173126607 Taka		Total = 356997589 Taka								
	a) Gas limitation	: 2669 MW	14.	Maximum Temperature in Dhaka was : 31.9° C										
	d) Coal supply Limitation	: 170 MW	15.	Export through East-West interconnections :										
	b) Low water level in Kaptai lake	: 160 MW		At evening peak-hour : -140 MW, at 19:30 hrs										
	c) Plants under shut down/ maintenance	: 1851 MW		Maximum : -177 MW, at 13:00 hrs										
10.	Total Energy (Generation + India Import)	: 171.23 MKWh		Energy : 0.52 MKWh										
	By Gas = 104.199 MKWh			By Hydro = 31.286 MKWh										
	By Coal = 15.405 MKWh			By Solar = 0.698 MKWh										
11.	Total Gas Supplied	: 826.25 MMCFD												
<b>(D) Forecast of 22.02.21 (Today) Monday :</b>														
01.	Maximum Demand	: 9700 MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)										
02.	Maximum Generation	: 13837 MW (Generation end)	05.	Total Generation : 196.56 MKWh										
03.	Maximum Shortage	: -4137 MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 30.9° C										

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation