POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER											QF-LDC-08
					REPORT				Reporting Date :	14-Feb-21	Page -1
Till now the maximum generation is :		12893	MW				21:00	Hrs on 29-1	May-19		1
The Summary of Yesterday's Day Peak Generation :	13-Feb-	21 Gener 7956.0 MW	ation & Demand	Hour :	12:00			Today's Actual Min Gen. Min. Gen. at	& Probable Gen. 5:00	& Demand	5977 MW
Evening Peak Generation :		9370.0 MW		Hour :	19:00			Available Max Generation	3.00	1	14021 MW
E.P. Demand (at gen end) :		9370.0 MW		Hour :	19:00			Max Demand (Evening):			9600 MW
Maximum Generation : Total Gen. (MKWH) :		9370.0 MW 180.9	System Lo	Hour :	19:00 : 80.42%	ć		Reserve(Generation end) Load Shed :			4421 MW 0 MW
Total Gen. (MKWH)			ORT THROUGH EAST-WE					Load Sried .			U MW
Export from East grid to West grid :- Maxir					-138 MW	at		8:00	Energy		MKWHR.
Import from West grid to East grid :- Maxir Water Level of Kaptai Lake at 6:00		14-Feb	- 01		MW	at		-	Energy		- MKWHR.
Actual : 93.78	Ft.(MSL),	14-1 61	7-21	Rule	curve :	95.18		Ft.(MSL)			
								, ,			
Gas Consumed :	Total =	860.37 MMCF	·D.		Oil Cor	nsumed (PDE	B):	HSI			Liter
								FO			Liter
Control the Consumed First (DDD Ditt)		0	TI-400 000 000								
Cost of the Consumed Fuel (PDB+Pvt) : :		Gas : Coal :	Tk108,393,883 Tk64,453,058				Oil :	Tk215,770,375	Total :	Tk388,617,316	
Load Shedding & Other Information											
Area Yestero	lay							Today			
MW			Estimated Demand (Si MW	/S end)				Estimated Shedding (S/S e MW		Rates of Shed (On Estimated I	
Dhaka 0	0:00		3368					MVV	0	(On Estimated I	Demanu)
Chittagong Area 0	0:00		1141						0	0%	
Khulna Area 0 Raishahi Area 0	0:00		1022						0	0%	
Rajshahi Area 0 Cumilla Area 0	0:00 0:00		923 834						0	0% 0%	
Mymensingh Area 0	0:00		673						0	0%	
Sylhet Area 0	0:00		382						0	0%	
Barisal Area 0 Rangpur Area 0	0:00 0:00		173 519						0	0% 0%	
Total 0	0.00		9034						0	0,0	
Informatic	n of the Generating Uni	to under abut day	un.								
Informatio	in or the Generating Uni	ts under shut dov	vn.								
Planned Shut-	Down					Shut-Dow					
					5) Kapi 6) Rao 7) Sidd 8) Siraj	hjibazar 330 I tai-2 zan #1,2 Iirganj-335 M¹ iganj #1CCPI naghat-450 N	W P				
Additional Info	rmation of Machines, I	lines, Interruptio	on / Forced Load shed etc.		1-7						
A) Kabirpur 132 kV reserve Bus was under Kaliakoir-Tangail 132 kV Ckt-2 was under Sylhet-Fenchuganj-Biyanibazar 132 kV (er shut down from 08:38	to 16:55 for A/N									
d) Jamalpur 132/33 kV T-2 transformer wa e) Bakulia-Sikalbaha132 kV Ckt-1 was und f) Hathazari 230/132 kV T-4 transformer w g) Satmosjid 132/33 kV T-1 transformer w h) Khulshi-Hathazari 132 kV Ckt was under	is under shut down from ler shut down from 09:0 as under shut down from ras under shut down from r shut down from 09:38	08:23 to 11:30 f 1 to 13:21 for A/I n 08:55 to 17:17 n 09:26 to 14:15 to 15:28 for A/M.	or C/M. M. for A/M. for C/M.								
i) Fenchuganj-Sreemangal 132 kV Ckt-2 v j) Bakulia 132/33 kV T-1 transformer was u k) Meghnaghat-Shyampur 230 kV Ckt-2 w: l) Munshiganj 132/33 kV T-2 transformer w m) After maintenance Natore 132/33 kV T- n) Natore 132/33 kV T-4 transformer was u	under shut down from 09 as shut down at 10:01 for as under shut down from 3 transformer was switch	9:48 to 13:43 for or C/M. or 09:45 to 15:08 ched on at 09:51.	D/W. for A/M.								
o) Baroirhat 132/33 kV T-1 transformer wa p) Baghabari-Shahjadpur 132 kV Ckt was q) Baghabari-Ishurdi 132 kV Ckt was under r) Mirpur 132 kV reserve Bus was under sh s) Gopalganj old 132/33 kV T-2 transforme	s under shut down from under shut down from 0 r shut down from 09:10 ut down from 10:29 to 1	10:30 to 18:49 for 8:20 to 17:30 for to 16:57 for D/W 17:00 for A/M.	or A/M. D/W.								
f) Bottail-Bheramara 132 kV Ckt-1 was und u) Barguna 132/33 kV T-1 transformer was v) Barguna 132/33 kV T-2 transformer was w) Faridpur 132/33 kV T-3 transformer was x) Hasnabad 33 kV main Bus was under si v) After maintenance Khulshi 132/33 kV T-	der shut down from 08:3 s under shut down from s under shut down from s under shut down from nut down from 13:10 to	0 to 15:53 for C/l 09:42 to 18:22 fo 09:41 to 18:23 fo 09:37 to 17:17 fo 14:35 for R/H ma	М. r С/М. r С/М. or А/М.								
, After maintenance Tongi 132/33 kV T-3 aa) TK Chemical-Sikalbaha 132 kV Ckt wa ab) Kaliakoir-Tangail 132 kV Ckt was shut ac) Manikganj 132/33 kV T-3 transformer a 07:28(14/02/2021) for D/W.	transformer was switch as shut down at 07:31(14 down at 07:34(14/02/20 along with Kabirpur 132	ed on at 19:22. 4/02/2021) for D/ 21) for D/W. kV Ckt-1 was shi	ut down at					About 40 ABY		odan Mari Y	0/0
ad) Maniknagar-Haripur 132 kV Ckt was under shut down from 05:08(14/02/2021) to 08:40 for R/H maintenance at Maniknagar end.								About 40 MW power interruption occurred under Maniknagar S/S area from 05:08(14/02/2021) to 08:40.			

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division