

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month February, 2021				Day : Monday				Date : 08.02.21					
Probable Maximum Demand : 9300 MW				Probable Maximum Generation : 13425 MW									
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 94.89 ft	Today = 94.76 ft.		Rule Curve = 96.02 ft.						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.02.21 (Yesterday)		08.02.21 (Today)		07.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening					
(A) Plants in operation:													
1	a) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.		
	b) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.		
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190				
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.		
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	102	102	108	108				
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		Contract Expired		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage		
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	327	294	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450	Under maint.	9/2/2021	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling		
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	350	337	412	412				
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage		
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	50	60	100	100				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	300	240	305	305				
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	7	50	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	80	100	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	74	100	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	40	100	102				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	13	16	22	22				
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	53	57	58	58				
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	17	17	17				
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	52	105	105				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	32	149	149				
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	6	50	50				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	17	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	286	268	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	131	140	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300				
32	Bramhangsan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
34	Nababganj 55 MW PP (Southern po	HFO (IPP)	3x19.3	55	55	35	35	35	35				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	35				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	91	104	104	104				
38	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144				
Dhaka Zone Total				6171	5972	2407	2524	3487	3739	785	1165		
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	70	70	160	Low Water Level		
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.		
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0					
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25				
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	15	0	20	0				
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	19	19	19				
45	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	0	100				
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Gas Shortage		
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Gas Shortage		
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	307	307	300	300				
49	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
50	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	100	100	100				
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	85				
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
53	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	25	15	30				
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	6	102	102				
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	54	54	54				
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110				
57	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100				
58	Chattogram 116 MW PP (Anima Er	HFO (IPP)	6x21.06	116	116	0	0	0	0				
Chattogram Zone Total				2442	2382	656	794	1127	1217	715	180		
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage		
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage		
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage		
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	0	0	0	0	45	Gas Shortage		
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1x75	221	221	190	165	150	150				
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	225	225	280	280				
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	260	280	300	300		Was Under Maint.		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	0	0	0	0	55	Gas shortage		
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	8	8	8	187			
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	51	51				
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150				
68	Titus 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	78	45	80	80				
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	30	34	200	200				
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	21	22	22				
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33				
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	22	22	19	19				
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+8x1.5+15+15x1.05	200	200	0	0	0	200				
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114				
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	16	55	113	113				
**	Import (Tirupura)	India		160	160	90	104	135	147				
Cumilla Zone Total				3040	2980	955	1003	1718	1980	685	0		
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	104	105	150	150	97	Gas Shortage		
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	40	40	82	82				
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	8	55	115	115				
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	200	200	200	200				
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
85	Sutahkhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	27	0	50	0				
86	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	18	24	22	22				
Mymensingh Zone Total				717	709	421	446	643	591	97	0		

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.02.21 (Yesterday)		08.02.21 (Today)		07.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30				
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	22	22	22				
89	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	51	51	51	51				
90	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	50	44	44				
91	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	163	163	163				
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0		66	Under maint.	
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	100	99	100	100	231		Gas Shortage	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	51	57	52	52				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	162	150	0	0	81		Gas Shortage	
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	19	19				
98	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	9	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	16	16	16				
101	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	270	341	341				
102	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	427	423	400	400				
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
	Shahjibazar 100 MW GTTP	Gas (PDB)				0	0	100	100			On Test	
Sylhet Zone Total						2033	1988	1322	1369	1359	312	66	
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	300	285	320	320				
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	3	4	25	25				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna 115 PP MW (KPLC-2)	HFO (QRPP)	7x17	115	115	0	49	115	115				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	24	40	40				
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	94	95	95	95				
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	724	913	737	930				
Khulna Zone Total						2288	2284	1121	1370	1542	2021	0	0
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110				
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	21	26	26				
115	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0		194	Under maint.	
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	64	83	95	95				
117	Payra 1320 MW TPP	Coal (BCPL)	2x622	1244	1244	460	550	620	620				
118	Potukhali 150MW PP (UPPL)	HSD (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
	Bhola Nutan Biddut BD LTD	Gas/HSD				0	0	0	0				
Barishal Zone Total						1826	1826	538	670	1001	1001	0	194
119	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50				
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
123	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	12	25	25				
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	102	104	104				
125	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
126	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	34				
128	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
129	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	171	156	220	220				
130	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	183	140	220	220				
131	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0		414	Under Maint.	13/2/2021
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
133	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0				
134	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	25	52	52	52				
136	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	35	95	35	113				
137	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6'18.55	113	113	0	95	113	113				
Rajshahi Zone Total						2193	2183	446	768	1052	1254	381	414
138	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
139	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
140	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	107	107	113	113				
142	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
143	Majpara, Tatulia 8 MW Solar PP (Sympa P)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
Rangpur Zone Total						685	605	261	257	271	263	170	0
Sub-total: Plants in operation						21395	20929	8127.0	9201	12200	13425	3145	2019
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss								7700	8718	11559	12720		
(B) Contract expired power plants													
Sub-Total: Plants under long term maintenance					0	0	0	0	0	0			
Gross Total				21395	20929	8127	9201	12200	13425	3145	2019		
(C) Actual data of 07.02.21 (Yesterday) Sunday :													
01.	Max. Demand (Generation end)	:	9201.00 MW, at = 19:30 hrs			12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	8718.00 MW, at = 19:30 hrs			Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	9201.00 MW, at = 19:30 hrs			MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	:	5790.00 MW, at = 5:00 hrs			Dhaka	3007	3007	0	Mymensingh	820	820	0
05.	Day-peak Generation (Generation end)	:	8127.00 MW, at = 12:00 hrs			Chattogram	847	847	0	Sylhet	320	320	0
06.	Evening-peak Generation (Generation end)	:	9201.00 MW, at = 19:30 hrs			Khulna	1095	1095	0	Barishal	240	240	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 19:30 hrs			Rajshahi	974	974	0	Rangpur	675	675	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	5839.00 MW, at = 7:00 hrs			Cumilla	740	740	0				
09.	Generation shortfall at evening peak due to :	:								Total	8718	8718	0
	a) Gas limitation	:	2815 MW			13.	Fuel cost :	(a) Gas = 113947879 Taka	(c) Coal = 73572960 Taka				
	d) Coal supply Limitation	:	170 MW					(b) Oil = 272496975 Taka	Total = 460017814 Taka				
	b) Low water level in Kaptai lake	:	160 MW										
	c) Plants under shut down/ maintenance	:	2019 MW			14.	Maximum Temperature in Dhaka was :	26.4° C					
10.	Total Energy (Generation + India Import)	:	184.07 MMWh			15.	Export through East-West interconnections :						
	By Gas = 101.908 MKWh		44.914 MKWh				At evening peak-hour	:	-82 MW, at 19:30 hrs				
	By Coal = 15.898 MKWh		1.688 MKWh				Maximum	:	-278 MW, at 8:00 hrs				
	By Solar= 0.358 MKWh						Energy	:	1.49 MKWh				
11.	Total Gas Supplied	:	827.53 MMCFD										
(D) Forecast of 08.02.21 (Today) Monday :													
01.	Maximum Demand	:	9300 MW (Generation end)			04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)				
02.	Maximum Generation	:	13425 MW (Generation end)			05.	Total Generation	:	186.05 MKWh				
03.	Maximum Shortage	:	-4125 MW (Generation end)			06.	Probable Max. Temperature in Dhaka :	:	28.1° C				

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation