POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08 DAILY REPORT Page -1 Reporting Date : Till now the maximum generation is: 12893 MW 21:00 Hrs **Generation & Demand** Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's 27-Jan-21 Day Peak Generation 7919.0 MW 12:00 Available Max Generation 9272.0 MW 13155 MW Evening Peak Generation 19:00 E.P. Demand (at gen end) 9272.0 MW Max Demand (Evening) 9400 MW Maximum Generation 9272.0 MW 19:00 Reserve(Generation end) 3755 MW 0 <u>MW</u> Total Gen. (MKWH) 180.2 System Load Factor : 80.96%
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed MKWHR. 20:00 Export from East grid to West grid :- Maximum -498 MW Energy Import from West grid to East grid :- Maximum MKWHR 28-Jan-21 Water Level of Kaptai Lake at 6:00 A M on . Actual 96.16 Ft.(MSL) Rule curve Ft.(MSL) 841.16 MMCFD. Oil Consumed (PDB): Gas Consumed : Total = HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk107.801.731 Oil : Tk404.851.865 Total: Tk532.513.561 Coal Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Dem Dhaka 0 0:00 3324 Chittagong Area 0:00 Khulna Area n 0.00 1008 n 0% Rajshahi Area 0 0:00 910 0% Cumilla Area 0 0:00 823 0% 0% 0 Mymensingh Area 0 0:00 664 377 0% 0:00 0% Barisal Area 0 0:00 171 0 0:00 512 Rangpur Area Total 8915 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: U10) Ashugani-4,5 2) Baghabari-71 &10 11) Haripur 412 MW 3) Ghorasal Unit-1,2,3,4 4) Shahiibazar 330 MW 5) Kaptai-2,4,5 6) Raozan #1.2 7) Siddirganj-335 MW 8) Sirajganj #1 CCPP 9) Megnaghat-450 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Kaliakoir-Tangail 132kV Ckt-1 was under shut down from 10:30 to 17:11 for C/M.

- b) Kaliakoir-Kabirpur 132 kV Ckt-1 was under shut down from 08:24 to 17:22 for C/M.
- c) Ishurdi-Ghorashal 230 kV Ckt-2 was under shut down from 08:26 to 17:10 for A/M.
- d) Kamrangirchar 132/33KV T-1 transformer was under shut down from 08:39 to 17:50 for A/M.
- e) Kishorganj 132/33KV T-3 transformer was under shut down from 08:28 to 17:07 for C/M.
- f) Mymensingh-Bhaluka 132 kV Ckt-1 was under shut down from 09:26 to 17:52 for C/M.
- g) Aminbazar-Meghnaghat 230 kV Ckt-1 was under shut down from 09:38 to 23:15 for A/M.
- h) Jashore-Jhenaidah 132 kV Ckt-1 was under shut down from 07:58 to 16:09 for A/M.
- i) Gopalganj 400/132 kV AT-1 transformer was under shut down from 09:07 to 17:27 for C/M.
- k) Gopalganj 400 kV Bus-1 & 2 were under shut down from 09:18 to 17:20 for C/M.
- I) Comilla(N)-Ashuganj 230 kV Ckt-2 was under shut down from 09:53 to 15:43 for A/M.
- m) Baroirhat 132 kV Bus-2 was shut down at 10:34 for A/M.
- n) Ishurdi 230/132 kV T01 transformer was under shut down from 09:59 to 17:58 for A/M.
- o) Mymensingh 132 kV Bus-B was under shut down from 10:25 to 17:20 for C/M.
- p) Aminbazar 230/132 kV T-3 transformer was shut down at 11:16 for D/W.
- a) Raishahi(N) 230/132 kV ATR-2 transformer was under shut down from 12:47 to 17:30 for SAS work.
- r) Natore-Rajshahi 132 kV Ckt-1 was under shut down from 10:52 to 14:58 for oil leakage at CVT,C-phase of Natore end.
- s) Bibiyana(South) tripped at 10:20 due to GBC problem and GT was synchronized at 12:40 and ST was synchronized at 15:55.
- t) Netrokona 132/33 kV T-2 transformer was under shut down from 13:12 to 13:45 for C/M.
- u) After maintenance Gopalgani-Payra 400 kV Ckt-2 was switched on at 20:40.
- v) Narsingdi 132/33 kV T-2 transformer tripped at 06:23(28/01/2021) operating diff. relay

w) Chatak 132/33 kV T-3 transformer was shut down at 07:54(28/01/2021) for C/M.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

About 20 MW power interruption occurred under Narsingdi S/S area since 06:23(28/01/2021) to 07:03.

> Superintendent Engineer Load Despatch Circle