		POWER GRID COMPANY OF NATIONAL LOAD DESP DAILY REP	ATCH CENTER).						QF-LDC-08 Page -1
			U.S.					eporting Date :	8-Dec-20	1 age -1
Till now the maximum generation is : - The Summary of Yesterday's	7-Dec-20	12893 MW Generation & Demand					Hrs on 29-May y's Actual Min Gen. & I		Domand	
Day Peak Generation :	7377.0		Hour :	12:00			Gen. at	5:00	5684 MV	v
Evening Peak Generation :	8991.0	MW	Hour :	19:00			able Max Generation	:	13500 MV	v
E.P. Demand (at gen end) :	8991.0		Hour :	19:00			Demand (Evening) :		9000 MV	
Maximum Generation :	8991.0		Hour :	19:00			rve(Generation end)		4500 MV	
Total Gen. (MKWH) :	172.6	Syste T/IMPORT THROUGH EAST	m Load Factor	: 79.98%		Load	Shed :		0 MV	v
Export from East grid to West grid :- Maximum				MW	at	8:00		Energy	MK	WHR.
Import from West grid to East grid :- Maximum	1	-		MW	at	-		Energy		WHR.
Water Level of Kaptai Lake at 6:00 A M on		8-Dec-20								
Actual : 99.55	Ft.(MSL),		Rule curve		105.37	Ft.(MSL)			
Gas Consumed : Total =	937.82	MMCFD.		Oil Cor	sumed (PDB)	s) :				
	001.02	inition D.		0001	iouiniou (1 0 0)	·) ·	HSD	:	Lite	r
								:	Lite	r
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk135,726,4				01 . 71-00	7 404 400	T-4-1 . T	447.000.000	
-	Coal :	Tk54,442,0	20			Oil : Tk22	7,194,402	Total : Tr	(417,362,850	
	Load Shedding & Othe	r Information								
Area Yesterday						Toda				
		Estimated Deman	d (S/S end)			Estim	ated Shedding (S/S end		Rates of Shedding	
MW Dhaka 0	0:00	MW 3149					MW	(C	In Estimated Deman 0%	d)
Chittagong Area 0	0:00	1065						0	0%	
Khulna Area 0	0:00	953						0	0%	
Rajshahi Area 0	0:00	861						0	0%	
Cumilla Area 0	0:00	778						0	0%	
Mymensingh Area 0	0:00	628						0	0%	
Sylhet Area 0 Barisal Area 0	0:00 0:00	359 162						0	0% 0%	
Rangpur Area 0	0:00	484						0	0%	
Total 0	0.00	8439						0	078	
Information of the	e Generating Units under s	hut down.								
Planned Shut- Down					Shut-Down					
					pukuria ST: U nabari-71,100					
					rasal Unit-1,2,4					
					iganj unit-3					
					ai-1,2,4,5					
				6) Rao						
					irganj-335 MW					
					ganj #1 CCPP ganj(S)-360 M					
				3)Ashu	ganj(3)-300 ivi	////				
Additional Informatio	n of Machines, lines, Inte	erruption / Forced Load shed e	etc.							
						1-				
	Description					Com	ments on Power Interro	uption		
 a) Cumilla(N) 132/33 kV T4 transformer was ur b) Aminbazar 132/33 kV T-1 transformer was u 										
c) Dohazari-Cox's Bazar 132 kV Ckt-1 was und										
d) Joydevpur 132/33 GT-4 transformer was under shut down from 09:02 to 16:37 for A/M.										
e) Ashuganj-Bhulta 400 kV Ckt-1 was under shut down from 09:08 to 14:40 for A/M.										
f) Mymensing-Jamalpur 132 kV Ckt-1 was under shut down from 09:14 to 17:34 for A/M.										
g) Saidpur-Barapukuria 132 kV Ckt-1 was under shut down from 09:07 to 16:27 for A/M.										
h) Haripur-Bhulta 132 kV Ckt-1 was under shut down from 09:47 to 15:58 for A/M.										
 i) Chattak 132/33 kV T-3 transformer was under shut down from 09:13 to 10:40 for A/M. j) Chattak 132 kV Bus coupler Bay & 132/33 kV T-3 transformer were under shut down from 09:12 to 10:40 for A/M. 										
 (j) Chattak 132 kV Bus coupler Bay & 132/33 kV 1-3 transformer were under shut down from 09:12 to 10:40 for A/M. (k) Bara Pukuria unit-1 was synchronized at 09:54. 										
 HVDC Bheramara pole-2 tripped at 09:58 showing external protection trip and was switched on at 12:35. 										
m) Aminbazar-Kaliakoir 230 kV Ckt-1 was und										
n) Hathazari-Raozan 230 kV Ckt-1 was under shut down from 10:05 to 16:41 for A/M. o) Bashundhara 132/33 kV T-1 transformer was under shut down from 10:03 to 17:15 for A/M.										
 bashundhara 132/33 kV 1-1 transformer wa D) Littara 3rd phase 132/33 kV GT-1 transformer 										
 q) Ch0ndraghona-Rangamati 132 kV Ckt-2 wa 										
r) Naogaon-Bogura 132 kV Ckt-2 was under sh	nut down from 09:35 to 14	16 for A/M.								
s) Shariatpur 132/33 kV T-2 transformer was u										
t) Barisal-Bhola 230 kV Ckt-2 was under shut d										
u) Bheramara-Faridpur 132 kV Ckt-1 was under										
 v) Khulna(S)-Satkhira 132 kV Ckt-1 was under w) Jashore 132/33 kV T-2 transformer was under 										
x) Ishurdi 132 kV Bus-2 was under shut down fi										
y) Rajshahi-HVDC Bheramara 230 kV Ckt-2 w	as under shut down from 1	12:01 to 20:39 for A/M.								
z) Sirajganj unit-2 tripped at 12:18 due to GT p	rotection failure.									
aa) Bara Pukuria 132 kV Bus-1 was switched o										
ab) Ashuganj(S)-Ashuganj(Network) 230 kV Cl panel at Ashuganj(Network) end.	kt-1 was under snut down	from 12:54 to 17:29 for fire at la	mp							
ac) Mymensingh 132/33 kV T-2 transformer wa	as under shut down from 1	1:46 to 13:40 for C/M								
ad) Ghorashal 132/33 kV T-1,T-2 transformers			were			Abou	t 46 MW power interrupt	ion occurred und	er Ghorashal S/S are	a
switched on at 13:44 and 13:45.							13:25 to 13:45.			
ae) Shahjibazar 330 MW CCPP GT-1 was syn										
af) Mymensingh 132/33 kV T-1 transformer wa	s under shut down from 1	5:14 to 16:18 for A/M.								
ag) Mymensingh 132/33 kV T-3 transformer wa ah) Netrokona 132/33 kV T-3 transformer was	sounder shut down from 1	0:∠4 t0 16:42 tor A/M. (2020) for A/M								
ai) Rampura-Bhulta 230 kV Ckt-3 was under sh										
ak) Cox's bazar 132/33 kV T-3 transformer was			kV			Abou	t 22 MW power interrupt	tion occurred und	er Ghorashal S/S are	a
indoor CB and was switched on at 10:33.							07:44(08/12/2020) to 10			
Out Divisional Facility		Eventing E					-			
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division						Superintendent Er Load Despatch C		
						1		Louis Desparento		