				RID COMPANY OF BA DNAL LOAD DESPAT DAILY REPOR	CH CENTER	rd.					QF-LDC-( Page -
Till now the maximum generation	on is : -	00 Nov. 00	12893 MW				21:		Reporting Date 29-May-19		
The Summary of Yesterday's  Day Peak Generation :		28-Nov-20 6841	.0 MW	n & Demand	Hour :	12:00		Min. Gen. at	Gen. & Probable Ge 5:00	n. & Demand	5683 MW
Evening Peak Generation :			.0 MW		Hour :	19:00		Available Max Gene			14246 MW
E.P. Demand (at gen end) :			.0 MW		Hour :	19:00		Max Demand (Even			9200 MW
Maximum Generation :			.0 MW		Hour:	19:00		Reserve(Generation	end)		5046 MW
Fotal Gen. (MKWH) :		160			oad Factor	: 73.74%		Load Shed			0 MW
		EXPO	RT / IMPORT	THROUGH EAST-W							
Export from East grid to West grid :-					-36	0 MW	at	20:00	Energ		MKWHR.
mport from West grid to East grid :- Water Level of Kaptai Lake a			29-Nov-20	-		MW	at	-	Energ	У	- MKWHR.
		Ft.(MSL),	29-1104-20		Rule curve		106.30	Ft.( MSL )			
Actual .	00.70	rt.(MOL) ,			Truic cuive		100.00	T L.( MOL )			
Gas Consumed :	Total =	995.6	67 MMCFD.			Oil Con	sumed (PDB):				
									HSD :		Liter
									FO :		Liter
		_		TI 400 000 700							
Cost of the Consumed Fuel (PDB+F	vt) :	Gas Coal	:	Tk129,202,720 Tk54,367,338	1		Oil	: Tk105,058,576	Total	: Tk288,628,634	
		Coal	•	1834,367,336			Oil	. 18105,056,576	TOtal	. 18200,020,034	
	<u>L</u>	oad Shedding & Otl	her Information	<u>on</u>							
Area Y	'esterday			Estimated B 175	2(01)			Today	-/O/O/\	D-1 / GI	
	MW			Estimated Demand (\$ MW	o/o ena)			Estimated Shedding	(S/S end) MW	Rates of Shed (On Estimated I	
Dhaka	0	0:00		3246					0	(On Estimated I	Derilaliu)
Chittagong Area	0	0:00		1099					0	0%	
Khulna Area	0	0:00		983					0	0%	
Rajshahi Area	0	0:00		888					0	0%	
Cumilla Area	0	0:00		803					0	0%	
Mymensingh Area	0	0:00		648					0	0%	
Sylhet Area	0	0:00 0:00		369 167					0	0% 0%	
Barisal Area Rangpur Area	0	0:00		500					0	0%	
Total	0	0.00		8702					Ö	070	
Info	rmation of the G	Senerating Units unde	r shut down.								
	Shut- Down					Farand	Shut- Down				
Tiamica	Old Down			······································			pukuria ST: Unit-1	,2 10)Ashuganj(S)-360	MW	······································	
							abari-100 MW	11) Meghnaghat 450			
							asal Unit-1,2,3,4	, , ,			
							ganj unit-4,5				
						5) Kapta					
						6) Raoz	ran #2 irganj-335 MW				
							ndpur-163 MW ST	G			
							ganj #1 CCPP ST				
						•					
Addition			nterruption / F	Forced Load shed etc	·.						
Description a) Kaptai-Hathazari 132 kV Ckt-1 was under shut down from 08:56 to 17:00 for A/M.								Comments on Pow	ver Interruption		
a) Kaptai-Hatnazari 132 kV Ckt-1 wa b) UMPL-Sherpur 132 kV Ckt-1 was											
c) Bahrampur-HVDC 230 kV Ckt-1 vas											
d) Jamalpur-UMPL 132 kV Ckt-1 wa											
e) Rangpur-Saidpur 132 kV Ckt-2 w											
f) Jhenaidah-Magura 132 kV Ckt-2 v											
g) HVDC-Rajshahi 230 kV Ckt-1 wa											
h) Fenchuganj-Bibiyana 230 kV Ckt-											
i) Savar-Manikganj power-Aminbaza i) Maniknagar-Narinda 132 kV Ckt-1											
k) Tangail-RPCL132 kV Ckt-2 was u											
) Mymensing-RPCL 132 kV Ckt-2 w											
m) Ashuganj-Ghorasal 132 kV Ckt-2											
n) Kodda 132/33 kV T-5 was under											
o) Netrokona 132/33 kV T-3 was un	der shut down fro	om 08:31 to 13:52 for	r A/M.								
o) Natore 132/33 kV T-1 was under											
q) Bagerhat 33 kV Bus-section-1 & 2				Л.					r interruption occurred	under Bagerhat S	i/S
r) Sikalbaha 132/33 kV T-4 was und s) Haripur-412 MW CCPP ST was s			isolator work.					from 08:16 to 13:06			
T) Bibiyana #3 CCPP ST was synch											
u) Agargaon 230/132 kV T-1 transfo			r trip and was	switched on at 14:19.							
v) Khulsi 132/33 kV T-2 transformer tripped at 10:12 due to flashing in 33 kV isolator and was switched								About 60 MW power interruption occurred under Khulsi S/S			
on at 10:28.								from 10:12 to 10:28			
w) Baghabari-71 MW was shut down				07.40(00::::5-:)							
y) Maniknagar-Kabirpur 132 kV Ckt-	2 & 132/33 kV G	31-2 transformer are	shut down sind	ce 07:40(29/11/20)							
for A/M. z) Mymensing-RPCL 132 kV Ckt-1 i	s under shut dow	vn since 07-52/20/11	20) for Δ/M								
aa) Cumilla(N)-Daudkandi 132 kV C				e and was							
switched on at 01:28(28/11/20).	a.ppou at 0		G GIOLITY PINGS								
ab) Rampura 230 kV Bus-2 is under	shut down since	e 07:46(29/11/20) for	A/M.								
ac) Rajshahi 132/33 kV T-3 transfor			down at 16:50	for emergency					r interruption occurred	under Khulsi S/S	
maintenance by NESCO and were	switched on at	17:17.						from 16:50 to 17:17			

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division