				R GRID COMPANY OF BANGLADESH ATIONAL LOAD DESPATCH CENTE DAILY REPORT								QF-LDC Page
				DAILT REPORT						ting Date	: 27-Nov-20	rage
Till now the maximu The Summary of Ye	m generation	1 is : - 26-Nov-20	12893 MW Generation & Dema	ınd			21:00 T	Hrs or	1 29-May	/-19 & Proba	able Gen. & Demand	
Day Peak Generation		7437.0	MW	Hour :	12:00		N	fin. Gen. at		5:00	5587	MW
Evening Peak Generation		8926.0 8926.0		Hour : Hour :	19:00 19:00		A	vailable Max (lax Demand (Generation	:		MW MW
E.P. Demand (at gen en Maximum Generation	iu) :	8926.0		Hour :	19:00		IV R	riax Demand (Reserve(Gener	ration end)			MW
Total Gen. (MKWH)		166.2		System I	oad Factor : 77.60	%		oad Shed	:			MW
Export from East grid to	West grid :- 1	Maximum	EXPORT / IMPO	RT THROUGH EAST-WEST INTER	CONNECTOR -28 MW	at	1	9:00		Energ	у	MKWHR.
Import from West grid t evel of Kaptai Lake at 6			27-Nov-20		MW	at		-		Energ	у	MKWHR.
		Ft.(MSL),			Rule curve :	106.40	0	Ft.(MSL)				
Gas Consumed :	Total =	959.25	MMCFD.		Oil Co	nsume	ed (PDB)):				
									HSD FO			Liter Liter
Cost of the Consumed	Fuel (PDR+F	Gas :		Tk130,025,973								
:	r der (r DB+r	Coal :		Tk61,900,147		0	Dil : T	k111,157,363	3	Total	: Tk303,083,484	
	<u>L</u>	oad Shedding 8	Other Information									
Area	Yesterday						Т	oday				
				Estimated Demand (S/S end)			Е	stimated She	dding (S/S	end)	Rates of Shedding	
Dhaka	MW 0	0:00		MW 2832					MW	0	(On Estimated Dema 0%	arid)
Chittagong Area	0	0:00		955						0	0%	
Khulna Area	0	0:00		854						0	0%	
Rajshahi Area	0	0:00		771						0	0%	
Cumilla Area Mymensingh Area	0	0:00 0:00		697 563						0	0% 0%	
Sylhet Area	0	0:00		325						0	0%	
Barisal Area	0	0:00		145						0	0%	
Rangpur Area	0	0:00		434						0	0%	
Total	0			7576						0		
	Information o	f the Generating	Units under shut dow	n.								
Plai	nned Shut- Dov	wn					ut- Down					
								0) Sirajganj #		TG		
								1)Ashuganj(S				
					3) Gh	orasal	Unit-1,2 1	 Meghnagha Sirajganj # 	at 450 MW	GI-1		
					5) Ka		unic-4,c i	o) onalgani #				
					6) Ra	ozan #	2					
							j-335 MW	1				
					8) Bib	iyana-3	3					
					9) Ch	andpur	-163 MW	STG				
Add	itional Informa	ation of Machin	es, lines, Interruptio	n / Forced Load shed etc.								
a) Kaptai-Hathazari 132		escription under shut down	from 08:35 to 16:24	for A/M			C	comments on	Power In	terruption	1	
b) Savar-Manikganj 162												
c) Chandpur-Chandpur	P/S 132 kV Ck	kt-2 was under sl	nut down from 09:01	to 21:57 for A/M.								
d) Haripur-Fatulla 132 k												
e) Hasnabad-Sitalakhya												
f) Bheramara HVDC-Istg) Rangpur-Saidpur 132												
h) Jhenaidah-Magura 1:												
i) Srimongal 132/33 kV												
j) Kishorganj-Mymensin	g 132 kV Ckt-2	2 was under shut	down from 08:49 to	17:30 for A/M.								
k) Bhulta 400/230 kV T-	2 transformer	was under shut of	down from 08:19 to 2	0:27 for A/M.								
I) Natore 132/33 kV T-2												
m) Faridpur 132/33 kV												
 n) HVDC Block-2 trippe o) After restoration of ga 	u at 17:37 QUB as Sikalhaha 1	50 MW GT was	was ueulock at 19:10 synchronized at 14:41									
o) Arter restoration of ga p) Sirajganj #3 GT & ST												
q) Sirajganj #1 GT was	synchronized a	at 06:34(27/11/2))).	·9···9·								
r) Bheramara HVDC po	le-2 is under sl	hut down at 07:3	0(27/11/20) for maint									
s) Chandraghona 132/3	3 kV T-1 trans	former is under s	shut down at 07:31(27	7/11/20) for A/M.								
t) Aminbazar-Hasnabad	I 230 kV Ckt-1	& 2 are under st	nut down since 07:21	27/11/20) for D/W.								
Sub Divisional Enginee	r _.		Executive Engine								dent Engineer	
Network Operation Divi	sion		Network Operation E	livision					L	oad Desp	oatch Circle	
							1					