POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date: 24-Nov-2										QF-LDC-08 Page -1
Till now the maximum gener	ration is · -	12893 MW				:	21:00 Hrs	Reportin on 29-May-19	ig Date : 24-Nov	v-20
The Summary of Yesterday's			& Demand						ble Gen. & Demand	
Day Peak Generation :	-	7154.0 MW		Hour :	12:00		Min. Gen. at	5:00		5543 MW
Evening Peak Generation :		8867.0 MW		Hour :	18:00		Available Max (13903 MW
E.P. Demand (at gen end) :		8867.0 MW		Hour:	18:00		Max Demand (Evening):		9200 MW
Maximum Generation :		8867.0 MW		Hour :	18:00		Reserve(Gener			4703 MW
Total Gen. (MKWH) :		169.0	System Load F	actor :	79.42%		Load Shed	· · · · · ·		0 MW
		EXPORT / IMPORT	THROUGH EAST-WEST		NNECTOR					
Export from East grid to West gr	rid :- Maximum			-105	MW :	at	18:00		Energy	MKWHR.
Import from West grid to East gr			-		MW :	at	-		Energy	- MKWHR.
Water Level of Kaptai Lake		24-Nov-20								
Actual :	101.57 Ft.(MSI	L) ,	F	Rule curve :		106.70	Ft.(MSL)			
Gas Consumed :	Total =	1012.11 MMCFD.			Oil Consu	med (PDB):				
								HSD :		Liter
								FO :		Liter
	D D ()	_	T1 400 400 070							
Cost of the Consumed Fuel (PDI	B+Pvt):	Gas :	Tk138,163,873			Oil	TI 70 000 000		T T. 070 574 7	100
		Coal :	Tk55,744,560			UII	: Tk76,666,360		Total : Tk270,574,7	93
	Load Sh	nedding & Other Information	<u>n</u>							
Area	Yesterday		Estimated Demand (S/S e	end)			Today Estimated She	dding (S/S end)	Rates of SI	hedding
1	MW		MW	•				MW	(On Estimate	
Dhaka	0	0:00	3258					0	0%	
Chittagong Area	0	0:00	1103					0	0%	
Khulna Area	0	0:00	987					0	0%	
Rajshahi Area	0	0:00	892					0	0%	
Cumilla Area	0	0:00	806					0	0%	•
Mymensingh Area	0	0:00	650					0	0%	,
Sylhet Area	0	0:00	370					0	0%	•
Barisal Area	0	0:00	168					0	0%)
Rangpur Area	0	0:00	502					0	0%)
Total	0		8735					0		
Ir	nformation of the Generati	ing Units under shut down.								
Plane	ed Shut- Down				Farand C	hut- Down				
Fidille	ed Shat- Down		•	···•·····•		kuria ST: Unit-1,2	10) Sirajganj #	1 CCDD STC		
					4) Ashuga 5) Kaptai- 6) Raozan 7) Siddirga 8) Haripur	2 n #2 anj-335 MW 412 MW	12) Meghnagha 13) Bibiyana-3	at 450 MW GT-1		
					9) Chandp	our-163 MW STG				
Additio	onal Information of Mach	nines, lines, Interruption / F	orced Load shed etc.							
	Di	41					0	D		
a) Hathazari-Baroierhat 132KV (Descrip						Comments on	Power Interruption	1	
b) Sikalbaha-Dohazari 132kV Ci c) Joydevpur 132/33 kV T-3 tran d) Joydevpur-Kodda 132 KV Ckt e) Kulaura 132/33 kV T-1 transf (f) Bibiyana 400/230 kV T01 transf g) Fenchuganj 230/132 kV T02 t e) Haripur-Bhulta 230 kV Ckt-2 e) Siddhirganj-Dutch Bangla P/P j) Tangail-Mymensing RPCL P/P j) Netrokona 132/33 kV T2 transf l) Mymensing-Kishorganj 132 kV mol-Zidov T04/230 kV T01 transf e) Kishorganj 132/33 kV T-3 tran e) Chowmuhuri 132/33 kV T-1 transf e) Faridpur-P/P e j Faridpur-P/P e j Hathazari-Kaptai 132KV Ckt-2 l) Bheramara HVDC- Ishwardi 2: ly Rangpur-Barapukuria 132/33 kV T-2 transf e) Sirajonj-Sahugonj 230 kV C x) Faridpur 132/33 kV T-2 transf y) Gollamari 132/33 kV T-2 transf	isformer was under shut down fromer was under shut down from 123KV Ckt was under shut down from 123KV Ckt was under shut down from was under shut	own from 09:02 to 16:48 for rom 10:38 to 12:01 for AM. In from 09:19 to 16:53 for AM. In from 09:19 to 16:53 for AM. In from 09:42 to 16:04 for Jul down from 09:42 to 16:04 for Jul down from 09:07 to 12:20 to 19:28 to 15:09 for A/M. It down from 10:34 for 10:58 shut down from 09:03 to 16:50 to 16:46 for A win from 09:35 to 16:46 for A win from 09:35 to 16:46 for A win from 09:30 to 16:26 for own from 10:31 to 16:26 for own from 10:31 to 16:26 for own from 10:31 to 16:15 for C/M. In 13:15 to 16:15 for C/M. In 13:15 to 16:15 for C/M. In 15:15 for 15:25 to 15:45 for A/M. In 15:15 for 15:25 to 15:45 for A/M. In 15:15 for 16:25 for A/M. In 15:35 for A/M. In 15:35 for A/M. In 15:25 for 16:25 f	A/M. vl. vl. vl. vl. vl. vl. vl. v							
ab) Manikganj 132/33 kV T-3 tra ac) Chandraghona 132/33 kV T-3 tra ad) Hasnabad-Lalbag 132 kv Ck ae) Rampura-Madartek 132 kv C af) Ghorasal unit-4 was shut dow ag) Bibiyana unit-3 tripped at 06:	insformer was shut down a 2 transformer was shut do at was shut down at 07:45(Ckt-2 was shut down at 07 vn at 07:19(24/11/2020).	own at 07:51(24/11/2020) for (24/11/2020) for A/M. 1:29(24/11/2020) for A/M.								

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division