				RID COMPANY OF BA NAL LOAD DESPAT DAILY REPOR	CH CENTE				R	eporting Date :	18-Nov-20	QF-LDC-08 Page -1
Till now the maximum genera	ition is : -		12893 MW				21	:00 Hrs	on 29-Ma		10 1400 20	
The Summary of Yesterday's		Nov-20	Generation	& Demand				Today's Act		Probable Gen. &		
Day Peak Generation :		7960.0			Hour :	12:00		Min. Gen. a		5:00		6346 MW
Evening Peak Generation :		9633.0 9633.0			Hour : Hour :	19:00		Available Ma		:		4139 MW
E.P. Demand (at gen end) : Maximum Generation :		9633.0			Hour :	19:00 19:00		Max Demand Reserve(Ger				0000 MW 4139 MW
Total Gen. (MKWH)		189.8		System I	oad Factor	: 82.09%		Load Shed	eration end)		•	0 MW
(				THROUGH EAST-W					-			
Export from East grid to West grid	I:- Maximum					280 MW	at	18:30		Energy		MKWHR.
Import from West grid to East grid				-		MW	at	-		Energy		- MKWHR.
Water Level of Kaptai Lak			18-Nov-20		Б.		407.00	F: (140)				
Actual :	102.74 Ft.(MSL)	,			Rule cu	irve :	107.30	Ft.( MSL )				
Gas Consumed :	Total =	972.65	MMCFD.			Oil Con	sumed (PDB):					
									HSD FO	:		Liter Liter
										•		Litter
Cost of the Consumed Fuel (PDB-	+Pvt) :	Gas : Coal :		Tk135,131,715 Tk72,031,954			Oil	: Tk231,327,9	70	Total · Tk	438,491,639	
-								. 111201,021,0	, ,	rotar . Th	100, 101,000	
	Load She	dding & Othe	r Informatio	<u>n</u>								
Area	Yesterday			Estimated Domard /6	S/S and\			Today Estimated Sh	nedding /S/S on	d) E	Pates of Short	lina
	MW			Estimated Demand (S MW	o/o end)			Estimated Sh	nedding (S/S en MW		Rates of Shedd on Estimated D	
Dhaka		0:00		3519					IVIVV	0 (0	n Estimated D 0%	emanu)
Chittagong Area		0:00		1194						0	0%	
Khulna Area		0:00		1069						ō	0%	
Rajshahi Area	0	0:00		966						0	0%	
Cumilla Area		0:00		873						0	0%	
Mymensingh Area		0:00		704						0	0%	
Sylhet Area		0:00		398						0	0%	
Barisal Area		0:00		181 543						0	0%	
Rangpur Area Total	0	0:00		9446						0	0%	
Total	•			3440								
1	Information of the Generating	g Units under s	hut down.									
Plann	ned Shut- Down						Shut- Down					
							pukuria ST: Unit-1,2		#1 CCPP STG			
							nabari-71 & 100 MW					
							asal Unit-1,2,3	12) Summit E	3ibiyana-2			
						4) Ashu 5) Kapt	ıganj unit-4,5					
						6) Rao						
							irganj-335 MW					
							our 412 MW					
							ndpur-163 MW STG	i				
Addit	ional Information of Machi	nes lines Inte	erruntion / F	orced Load shed etc								
, ideals			, apaion, ,	0.000 2000 0.00	•			1-				
a) Khulna(S)-HVDC 230 kV Ckt-2	was under shut down from (		for A/M.					Comments	on Power Inter	ruption		
b) Khulna©-NWPGCL 132 kV Ckt												
c) Goalpara-NWPGCL 132 kV Ck												
d) B.Pukuria-Rangpur 132 kV Ckt-	-1 was under shut down from	n 08:33 to 16:1	5 for A/M.									
e) Sirajganj-Bogura 230 kV Ckt-2	was under shut down from 0	08:10 to 16:45	for A/M.									
f) Tongi-Kabirpur 132 kV Ckt-1 wa												
g) Haripur-Siddirganj 132 kV Ckt-2												
h) Bhulta-Ghorasal 230 kV Ckt-2 v												
<ul> <li>i) Hasnabad-Sitalakkhya 132 kV C</li> <li>j) Mymensing-Kishorgani 132 kV C</li> </ul>												
k) Sikalbaha-Dohazari 132 kV Ckt												
I) Hathazari-Baroirhat 132 kV Ckt-												
m) Ashuganj-Kishorganj 132 kV Ckt-												
n) Gopalganj 132/33 kV T-1 transf				М.								
o) Gopalganj 132/33 kV T-6 transf												
p) Noapara 132/33 kV T-2 transfo												
q) Shariatpur 132/33 kV T-2 transf	former was under shut down	from 08:22 to	16:14:12 for	A/M.								
r) Chapainawabganj 132/33 kV T-												
s) Kabirpur 132/33 kV T-2 transfor			6:38 for A/M.									
<ul> <li>t) Tangail 132/33 kV T-4 transform</li> <li>u) Daudkandi 132/33 kV T-1 trans</li> </ul>												
v) Jamalpur 132/33 kV T-3 transfo												
w) Sherpur 132/33 kV T-1 transfor												
x) Feni 132/33 kV T-1 transformer												
y) 132/33 kV T-1 transformer was	under shut down from 08:0	1 to 16:03 for	A/M.									
z) Kodda 132/33 kV T-4 transform												
aa) Tangail-RPCL 132 kV Ckt-1 w				ion test.								
ab) Mirpur 132/33 kV T-1 transform			:32 for A/M.									
ac) Summit Bibiyana-2 GT was sy												
ad) Summit Megnaghat-305 MW ( ae) Sylhet 132/33 kV T-1 transforr	o i -∠ was synchronized at 04	4.U3(18/11/20) 5/18/11/20) for	maintenance	at 33 kV and								
af) Bhulta-Ghorasal 230 kV Ckt-2				a. oo ky chu.								
ag) Bhola Nutan Biddyut-220 MW				45.								
								About 200 M	W power intern	uption occurred und	der Sylhet. Cha	atak,
ah) Sylhet 132/33 kV T-4 transformer was fire at 11:02.At the same time Sylhet-Fenchuganj P/S, Sylhet S/S-Fenchuganj S/S 132 kV both Ckts tripped.All the running machine at Sylhet 33										S areas from 11:02		*
kV and 132 kV Bus also tripped. The line were switched on at 16:56 & 17:44 respectively							3,	,				
and Chatak & Sunamganj S/S	took power.Biyanibazar has											
at 13:10.Sylhet grid maintenand	ce work is under way.											

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division