				ID COMPANY OF BANGLADESH NAL LOAD DESPATCH CENTER						QF-LDC	
			NATIO	DAILY REPORT	•			Danastina Da		Page	
ill now the maximum	generation	n is : -	12893 MW			21	:00 Hrs	Reporting Da on 29-May-19	ate: 24-Oct-20		
he Summary of Yest	erday's	23-Oct-20	Generation & Deman						Probable Gen. & Dem		
ay Peak Generation vening Peak Generation	. :	6310.0 8212.0		Hour : Hour :	12:00 21:00		Min. Gen. a	at 6:00 ax Generation	6220 14356) MW	
.P. Demand (at gen end		8212.0		Hour:	21:00			d (Evening):	10500		
.r. Demand (at gen end laximum Generation	ı) . :	9451.0		Hour :	2:00			neration end)		6 MW	
otal Gen. (MKWH)		171.3		System Load		%	Load Shed	:) MW	
(<u> </u>			THROUGH EAST-WEST INTERC							
xport from East grid to nport from West grid to			-		-70 MW MW	at at	18:00 -		ergy ergy -	MKWHR. - MKWHR.	
evel of Kaptai Lake at 6. Actual:	6:00 A M on 102.99	Ft.(MSL),	24-Oct-20		Rule curve :	108.20	Ft.(MSL)				
ias Consumed :	Total =	1025.48	MMCFD.		Oil Co	onsumed (F	PDB):				
								HSD : FO :		Liter Liter	
ost of the Consumed Fi	uel (PDB+P)	Gas :		Tk138,851,479							
		Coal :		Tk62,416,992		Oil	: Tk89,406,15	52 Iota	al : Tk290,674,623		
Area	Yesterday	Load Sheddi	ng & Other Informatio	<u>n</u>			Today				
1100	MW			Estimated Demand (S/S end) MW				hedding (S/S end	l) Rates of Sheddi (On Estimated De		
haka	0	0:00		3687				0	On Estimated De	Jinanu)	
hittagong Area	0	0:00		1252				0	0%		
hulna Area	0	0:00		1121				0	0%		
ajshahi Area	0	0:00		1013				0	0%		
umilla Area	0	0:00		915				ō	0%		
lymensingh Area	Ō	0:00		739				ō	0%		
ylhet Area	Ō	0:00		416				ō	0%		
arisal Area	0	0:00		190				0	0%		
angpur Area	0	0:00		570				ō	0%		
otal	0			9902				0			
					3) Gh 4) Asi 5) Ka 6) Ra	ghabari-71 orasal Unit- nuganj unit- otai-2,4 ozan #2 dirganj-335	1,2,3				
					8) Ha	ripur 412 M andpur-163	w				
Addit	ional Inform	ation of Mac	hines, lines, Interruption	on / Forced Load shed etc.							
		Description					Comments	on Power Interr	uption		
bushing and was switch) Saidpur-Purbasadipur and was switched on at	ed on at 12:5 132 kV Ckt-1 t 10:09.	9. I was shut do	wn at 08:25 due to red l	ot maintenance at R-phase LT not maintenance at Y-phase DS howing differential relay and were			About 140 A	NA/ nouver internal	otion occurred under S	huampur S/S araa	
switched on at 18:58, 0	9:25 & 09:45 P ST & GT w 2 kV Ckt-2 w	respectively. ere shut dowr as under shut	n at 17:07 & 17:24 resp down from 09:44 to 17	ectively for low demand. 27 for D/W.			from 08:33 t		onon occurred under 3	nyampui 3/3 are	
g) Halishahar 132/33 T-1 & T-2 transformers tripped at 14:07 showing E/F & O/C relays due to Y-phase CT of 33 kV Patina feeder burst and were switched on at 14:42. h) Curnilla(N) 132/33 kV T-3 & T-4 transformers tripped at 14:39 showing O/C relay due to 33 kV Debidder feeder fault and were switched on at 14:56. i) Chndpur-163 MW CCPP GT tripped at 23:29 showing E/F relay.							from 14:07 t About 40 MV	About 32 MW power interruption occurred under Halishahar S/S area from 14:07 to 14:42. About 40 MW power interruption occurred under Cumilla(N) S/S area from 14:39 to 14:56.			
Ashuganj(N)-360 MW () Agargaon 230/132 kV	GT & STG was T-1 transform T-2 transform 4/10/20).	ere shut dowr ner tripped at er tripped at 0	n at 06:36 & 01:01(24/10 03:55(24/10/20) showin 0:35(24/10/20) showin	gen. trip & O/C relay and was				N power interrupt o 01:03(24/10/20	ion occurred under Ha).	ilishahar S/S area	
) Kaliakoir 400/132 kV 1	-1 transform	er was under	shut down from 06:19 t	o 07:11(24/10/20) for maint.work.							