|   |  |  | ID COMPANY OF BAN<br>NAL LOAD DESPATCH<br>DAILY REPORT   | H CENTER     |  |        |   |                     |                    | QF-LDC<br>Page |
|---|--|--|--|--------------|--|--------|---|---------------------|--------------------|----------------|
|   |  |  | 2,12. 112. 011.  |              |  |        |   | Reporting Date :    | 20-Oct-20          | - "g           |
| ill now the maximum generation is<br>he Summary of Yesterday's  | 19-Oct-  | 12893 MW<br>-20 Generation 8   | Domand   |              |  | 21:00  | Hrs on 29-<br>Today's Actual Min Gen.           | May-19              | 2 Domand           |                |
| ay Peak Generation :  | 13 000   | 10188.0 MW   |  | Hour :       | 12:00  |        | Min. Gen. at                                    | 7:00                |                    | 75 MW          |
| vening Peak Generation :  |  | 12659.0 MW   |  |              | 19:30  |        | Available Max Generation                        | :                   |                    | 89 MW          |
| .P. Demand (at gen end) :   |  | 12659.0 MW   |  |              | 19:30  |        | Max Demand (Evening) :                          |                     |                    | 00 MW          |
| faximum Generation :  |  | 12659.0 MW   |  | Hour:        | 19:30  |        | Reserve(Generation end)                         |                     | 19                 | 89 MW          |
| otal Gen. (MKWH) :  |  | 261.7  | System Lo  |              | 36.13%   |        | Load Shed :                                     |                     |                    | 0 MW           |
|   |  | EXPORT / IMPORT 3  | THROUGH EAST-WES   |              |  |        |   |                     |                    |                |
| xport from East grid to West grid :- Ma   |  |  |  | -30          |  |        | 3:00  | Energy              |                    | MKWHR.         |
| nport from West grid to East grid :- Ma<br>Water Level of Kaptai Lake at 6  |  | 20-Oct-20  |  |              | /IW at   |        | -   | Energy              |                    | - MKWHR.       |
| Actual: 102   |  | 20-061-20  |  | Rule curve : | 107.8  | 80     | Ft.( MSL )                                      |                     |                    |                |
| 7101001 . 102   |  |  |  | 1100 00110 . | 107.0  | 50     | 1 t.( till 2 )                                  |                     |                    |                |
| as Consumed :   | Total =  | 1181.07 MMCFD.   |  | •            | Oil Consumed   | (PDB): | HS  |                     |                    | Liter          |
| ost of the Consumed Fuel (PDB+Pvt) :  |  | Gas :  | Tk162,862,046  |              |  |        | FO  | :                   |                    | Liter          |
| 000 01 110 00110011100 1 001 (1 001 11)   |  | Coal :   | Tk79,448,312   |              |  | Oil :  | Tk622,465,978                                   | Total : T           | k864,776,336       |                |
|   | ·  | ng & Other Information   |  |              |  |        |   |                     |                    |                |
| rea Yes   | terday   | -  | Estimated Demand (S/S                                    | S and\       |  |        | Today<br>Estimated Shedding (S/S                | ond)                | Rates of Sheddin   |                |
| M\  | N  | i.   | stimated Demand (5/5<br>MW                               | o eriu)      |  |        | Estimated Shedding (S/S<br>MV                   |                     | On Estimated Der   |                |
| ihaka 0   |  | )  | 4532   |              |  |        | IVIV  | 0                   | 0%                 | iuj            |
| Chittagong Area 0   |  |  | 1545   |              |  |        |   | 0                   | 0%                 |                |
| hulna Area 0  |  |  | 1385   |              |  |        |   | 0                   | 0%                 |                |
| ajshahi Area 0  | 0:00   | )  | 1252   |              |  |        |   | 0                   | 0%                 |                |
| umilla Area 0   |  |  | 1131   |              |  |        |   | 0                   | 0%                 |                |
| fymensingh Area 0   |  |  | 913  |              |  |        |   | 0                   | 0%                 |                |
| Sylhet Area 0<br>Barisal Area 0   |  |  | 505<br>235   |              |  |        |   | 0                   | 0%<br>0%           |                |
| arisai Area u<br>angpur Area 0  |  |  | 235<br>704   |              |  |        |   | 0                   | 0%                 |                |
| otal 0  |  |  | 12203  |              |  |        |   | 0                   | U%                 |                |
|   |  |  | •  | •            |  |        | -   |                     |                    |                |
| Inform  | ation of the Generating Un   | its under shut down.   |  |              |  |        |   |                     |                    |                |
| Planned Sh  | ut- Down   |  |  |              | Forced Shut-   | Dourn  |   |                     |                    |                |
|   |  |  |  |              | 5) Kaptai-2,4<br>6) Raozan #2<br>7) Siddirganj-3<br>8) Haripur 412 | 335 MW |   |                     |                    |                |
| Additional !  | Information of Machines,   | lines, Interruption / For  | ced Load shed etc.                                       |              |  |        |   |                     |                    |                |
|   |  |  |  |              |  |        |   |                     |                    |                |
| ı) Kabirpur-Kaliakoir 132 kV Ckt-2 was s  | Description<br>thut down at 08:39 for D/W  |  |  |              |  |        | Comments on Power Int                           | erruption           |                    |                |
| ) Haripur-HPL 230 kV Ckt was under si<br>Bogura(Ok) 132/33 kV T-2 transformer<br>) Palashbari 132/33 kV T-2 transformer<br>) Jholdhaka 132/33 kV T-2 transformer<br>Hasnabad 230/132 kV T-2 transformer<br>) Thakurgaon 132/33 kV T-1 transformer in<br>Lalmonirhat 132/33 kV T-1 transformer in<br>Lalmonirhat 132/33 kV T-1 transformer in<br>Baroirhat 132/33 kV T-1 transformer with transformer in<br>Jeanithat 132/33 kV T-1 transformer with transformer tra   | whut down at 08:39 for D/W<br>but down from 08:56 to 17::<br>r was under shut down from<br>was under shut down from<br>was under shut down from<br>was under shut down from<br>r was under shut down from<br>to sunder shut down from<br>to was under shut down from<br>to | 28 for A/M. m 08:22 to 16:18 for A/M. m 08:25 to 16:38 for A/M. n 08:45 to 16:35 for A/M. n 08:45 to 16:35 for A/M. m 08:35 to 15:50 for A/M. m 08:35 to 15:50 for A/M. m 08:35 to 15:50 for A/M. m 10:35 to 15:50 for A/M. m 08:15 for C/M. m 07:30 to 09:15 for C/M. m 07:30 to 09:15 for C/M. n 07:30 to 12:45 due to red chholz relay at the same  | t hot maintenance time T2 also                           |              |  |        | About 80 MW power inter<br>from 12:23 to 12:25. |                     | der Dhamrai S/S a  | area           |
| ) Kabirpur-Kaliakoir 132 kV Ckt-2 was s<br>) Haripur-HPL 230 kV Ckt was under sh<br>Bogura(Rb) 132/33 kV T-2 transformer<br>) Palashbari 132/33 kV T-2 transformer<br>) Hashabad 230/132 kV T-2 transformer<br>Hasnabad 230/132 kV T-4 transformer w<br>13riajganj 132/33 kV T-4 transformer w<br>13riajganj 132/33 kV T-4 transformer w<br>13ransformer w<br>) Baroinhat 132/33 kV T-1 transformer w<br>13ransformer w | whut down at 08:39 for DVM ut down from 08:56 to 17::  r was under shut down from reas under shut down from a under shut down from the was under shut down from 10 was under shut down from 11 was under shut down from 11 was under shut down from 12:54 to 15 was under shut down from 12:54 to 15 was charged at 15:18 from synchronized at 16:43.  If was under shut down from 15:(20/10/2020) due to boiler m 10/10/2020)  | 28 for A/M.  m 08:22 to 16:18 for A/M. m 08:25 to 16:18 for A/M. n 08:06 to 19:08 for A/M. n 08:45 to 16:35 for A/M. m 08:35 to 16:35 for A/M. m 08:35 to 15:50 for A/M. m 08:35 to 15:50 for A/M. 08:15 for C/M. 0:10 to 12:09 for C/M. 0:10 to 12:09 for C/M. 0:10 to 12:09 for C/M. m 07:30 to 09:15 for C/M. 0:38 to 14:45 due to red chholz relay at the same 14:37 due to red hot mai m Meghnaghat end. m 20:14 to 21:43 due to 05:58 to 07:17(20/10/202 naintenance. for D/W. | t.  hot maintenance time T2 also ntenance at ntenance at |              |  |        | About 80 MW power inter                         | uption occurred und | der Kabirpur S/S a |                |