Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month September, 2020 | Day : **Monday** | Date : **28.09.20**

Probable Maximum Demand : 11900 MW | **Probable Maximum Generation :** 14458 MW

Water Level of Kaptai Lake at 06:00 AM | Yesterday = 97.24 ft | Today = 97.86 ft. | Rule Curve = 105.04 ft.

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.09.20 (Yesterday) Actual Peak Generation (MW)		28.09.20 (Today) Probable Peak Generation (MW)		27.09.20 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
											Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
							Day	Evening	Day	Evening				
(A)	**Plants in operation:**													
1	a) Ghorasal TPP (Unit-1&2)	Gas	(PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas	(PDB)	1 x 210	210	180	200	199	220	220				
	d) Ghorasal TPP Unit-5	Gas	(PDB)	1 x 210	210	190	115	115	115	115		75	Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.	
3	Ghorashal 108MW PP (Regent)	Gas	(IPP)	34x3.35	108	108	86	43	94	94				
4	Ghorashal 78.5 MW PP(MAX)	Gas	(QRPP)	2x40	78	78	65	0	0	0	78		Gas Shortage	
5	Tongi 80 MW GTPP	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTPP	Gas	(PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas	(IPP)	1x235+1x125	360	360	350	348	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas	(IPP)	2x140+1x170	450	450	360	400	450	450				
9	210 MW Siddhirgonj TPP	Gas	(PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	0	0	0	0		412	Under maint.	
11	Siddhirgonj 2*120 MW GTPP	Gas	(EGCB)	2 x 105	210	210	100	92	100	100	118		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas	(EGCB)	1 x 217+1x118	335	335	318	301	335	335				
13	Siddhirganj 100 PP(Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	100	100	100	100				
14	Meghnaghat CCPP(Summit)	GAS	(IPP)	2x110+1x110	305	305	5	110	150	150	195		Gas shortage	
15	Meghnaghat 100 MW(IEL)	HFO	(QRPP)	12x8.9	100	100	100	93	100	100				
16	Madanganj 102 PP(Summit)	HFO	(QRPP)	6x17	102	100	48	97	100	100				
17	Madanganj-55 MW PP(Summit)	HFO	(IPP)	5x17.08+1x11.3	55	55	40	40	55	55				
18	Keraniganj 100 MW PP (Powerpac	HFO	(QRPP)	8x13.45	100	100	0	65	100	100				
19	Gagnagar 102 MW PP (Digital Pow	HFO	(IPP)	12x8.924	102	102	0	93	93	93				
20	Narshingdi 22 MW PP (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	22	22	22	22				
21	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	53	46	55	55				
22	Maona 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO	(RPCL)	6x8.90	52	52	0	25	52	52				
25	Gazipur 100 MW PP	HFO	(RPCL)	6x18.415	105	105	34	86	85	85				
26	Kodda 150MW PP	HFO	(BPDB-RPCL)	9x17.06	149	149	0	115	149	149				
27	Katpotti 52 MW PP (Sinha)	HFO	(IPP)	7x7.90	51	51	0	0	0	0				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO	(IPP)	3x18.69	54	54	0	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO	(IPP)	18x17.076	300	300	195	300	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO	(IPP)	8x18.415+1x8.97	149	149	139	149	149	149				
31	Keranigonj 300 MW PP (APR)	HSD	(IPP)	256x1.4	300	300	0	0	100	300				
32	Bramhangoan 100 MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	50	100				
33	Aurahati 100MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	60	100				
34	Nababganj 55 MW PP (Southern p	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
35	Manikganj 55 MW PP (Northern)	HFO	(IPP)	3x19.3	55	55	17	35	55	55				
36	Bosila 108MW PP(CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO	(IPP)	6x18.5	104	104	104	104	104	104				
	Dhaka Zone Total				**6119**	**5895**	**2572**	**3153**	**3728**	**4018**	**516**	**1222**		
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro	(PDB)	2x40, 3x50	230	230	40	44	44	44	186		Low Water Level	
39	a) Chattogram TPP-1	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage	
	b) Chattogram TPP-2	Gas	(PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar	(PDB)		7	7	5	0	5	0				
41	Raozan 25 MW PP	HFO	(RPCL)	3x8.9	25	25	0	8	25	25				
42	Teknaf 20MW PP (Solartech)	Solar	(IPP)	1x20	20	20	20	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO	(IPP)	8x6.89	50	50	12	50	50	50				
44	Sikalbaha 105 MW PP (Baraka Sik	HFO	(IPP)	6x18.415	105	105	0	0	100	100				
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	142	139	140	145				
46	Sikalbaha 225 MW CCPP	Gas	(PDB)	1 x 150+1 x 75	225	225	223	203	221	221				
47	Anwara 300 MW PP (United)	HFO	(IPP)	17x17.076+ 3x8.04	300	300	72	140	300	300				
48	Juldah 100 MW Unit-1 (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO	(IPP)	8x13.45	100	100	10	100	100	100				
50	Dohazari -Kalaish 100 MW Peakin	HFO	(PDB)	6x17.0	102	102	0	85	100	100				
51	Hathazari 100 MW peaking PP	HFO	(PDB)	11x8.9	98	98	0	0	0	0				
52	Barabkunda 22 MW PP (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	21	21	20	20				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			4	20	10	40				
53	Chattogram 108 MW PP (ECPV)	HFO	(IPP)	16x7.00	108	108	0	90	90	90				
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO	(IPP)	3x18.55+1x3.6	54	54	52	54	54	54				
55	Karnaphuli Power Ltd.	HFO	(IPP)	6x18.41+1x6.4	110	110	0	0	110	110				
56	Juldah unit-2 (Acorn)	HFO	(IPP)	8x13.6	100	100	100	100	100	100				
	Chattogram Zone Total				**2326**	**2266**	**821**	**1174**	**1709**	**1719**	**246**	**180**		
57	a) Ashuganj TPP Unit- 3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas	(APSCL)	1 x 150	150	134	80	80	80	80				
58	Ashuganj 50 MW PP	Gas	(APSCL)	14x3.968	53	45	29	29	30	30				
59	Ashuganj 225 MW CCPP	Gas	(APSCL)	1×142+1*75	221	221	217	177	225	225				
60	Ashuganj 450 MW CCPP(South)	Gas	(APSCL)	1x360	360	360	0	0	0	0		360	Under MI	
61	Ashuganj 450 MW CCPP(North)	Gas	(APSCL)	1x361	360	360	330	260	360	360				
62	Ashuganj 55 MW PP (Precision)	Gas	(RPP)	15*4	55	55	51	52	55	55				
63	Ashuganj 195MW PP (APSCL-	Gas	(IPP)	20*9.73+1*16	195	195	55	55	65	65	140		Gas shortage	
64	Ashuganj 51 MW PP (Midland)	Gas	(IPP)	6x9.34	51	51	51	51	51	51				
65	Ashuganj 150MW PP (Midland)	HFO	(IPP)	23x7.015	150	150	50	100	150	150				
66	Titas 50 MW Peaking PP	HFO	(PDB)	6x8.92	52	52	0	0	0	42				
67	Chandpur 150 MW CCPP	Gas	(PDB)	1X106+1x57	163	163	96	94	100	100				
68	Chandpur 200MW (Desh energy)	HFO	(IPP)	12x18.415	200	200	0	0	200	200				
69	Feni 22MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	18	18	18	18				
70	Feni 11 MW PP (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	0	8	8	8				
71	Jangalia 33MW PP (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	33	33				
72	Jangalia 52 MW PP (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	43	34	34				
73	Cumilla 25 MW PP (Summit)	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	15	15	21	21				
74	Daudkandi 200 MW PP (B.Trac)	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200				
75	Feni 114 MW Power Plant(Lakdanavi)	HFO	(IPP)	7*18.415+1*9.78	114	114	0	101	114	114				
76	Chowmuhani 113 MW	HFO	(IPP)	12*9.78+2*3.1	113	113	111	113	113	113				
**	Impoprt (Tripura)		India		160	160	128	146	162	173				
	Cumilla Zone Total				**3040**	**2980**	**1264**	**1375**	**1819**	**2072**	**404**	**360**		
77	RPCL 210MW CCPP	Gas	(IPP)	4x35+1x70	210	202	150	157	160	160	45		Gas Shortage	
78	Tangail 22 MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	17	17	16	16				
79	Jamalpur 95 MW PP(Powerpac)	HFO	(IPP)	12x8.924	95	95	0	0	0	0				
80	Jamalpur 115 MW PP (United)	HFO	(IPP)	12x9.87	115	115	0	115	115	115				
81	Mymensingh 200 MW PP (United)	HFO	(IPP)	21x9.780	200	200	185	186	200	200				
82	Sarishabari 3 MW Solar Plant	Solar	(IPP)	12x8.924	3	3	0	0	1.6	0				
	Mymensing Zone Total				**645**	**637**	**352**	**475**	**492.6**	**491**	**45**	**0**		

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.09.20 (Yesterday) Actual Peak Generation (MW)		28.09.20 (Today) Probable Peak Generation (MW)		27.09.20 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
83	Fenchugonj CCPP Phase-1	Gas	(PDB)	2x32+1x33	97	70	89	89	90	90				
84	Fenchugonj CCPP Phase-2	Gas	(PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakatul	Gas	(RPP)	19x2.90	51	51	44	53	51	51				
86	Fenchuganj 44MW (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	41	47	47	47				
87	Kushiara 163 MW CCPP (KP)	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Cofidence-E	Gas	(SIPP, REB)	4x2.90	11	11	0	0	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas	(PDB)	2x35	70	66	65	64	65	65				
90	Shajibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	200	186	200	200				
91	Shahjibazar 86MW PP (Shahjibaza	Gas	(RPP)	32x2.90	86	86	87	88	86	86				
92	Sylhet 225 MW CCPP	Gas	(PDB)	1x142+1x89	231	231	97	97	97	97				
93	Sylhet 20 MW GTPP	Gas	(PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas	(RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas	(RPP)	6x1.95	10	10	9	10	10	10				
96	Shahjahanulla 25 MW PP	Gas	(CIPP, REB)	3x9.34	25	25	24	24	25	25				
97	Bibiana-II 341 MW CCPP (Summit	Gas	(IPP)	1x222+1x119	341	341	310	280	341	341				
98	Bibiyana-III 400 MW CCPP	Gas	(PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Bibiyana South 400 MW	Gas	(PDB)				0	0	0	0				
	Sylhet Zone Total				**2033**	**1988**	**1177**	**1149**	**1234**	**1234**	**0**	**460**		
99	Bheramara GTPP Unit- 3	HSD	(PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	320	345	410	410				
101	Faridpur 50 MW Peaking PP	HFO	(PDB)	8x6.98	54	54	0	0	0	30				
102	Gopalganj 100 MW Peaking PP	HFO	(PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	120	230	225	225				
104	Khulna 115 PP MW (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	105	115	115				
105	Noapara 100 MW PP (Bangla Trac	HSD	(IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
106	Noapara 40 MW PP (Khanjahan Al	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha	HFO	(IPP)	6x18.445	105	105	17	90	105	105				
108	Madhumati 100 MW PP	HFO	(NWPGCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)		India		1000	1000	926	926	934	934				
	Khulna Zone Total				**2288**	**2284**	**1383**	**1836**	**1979**	**2135**	**0**	**0**		
109	Barisal 110 MW PP (Summit)	HFO	(IPP)	7 x 17.076	110	110	0	32	110	110				
110	Bhola 33 MW PP (Venture)	Gas	(RPP)	1x34.50	33	33	19	29	33	33				
111	Bhola 225 MW CCPP	Gas	(PDB)	2x63+1x68	194	194	81	81	86	86		113	GT-2 Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas	(QRPP)	1.1x96	95	95	76	76	78	78				
113	Payra 1320 MW Unit-1	Coal	(BCPCL)	1x622	622	622	470	622	620	620				
	Barishal Zone Total				**1054**	**1054**	**646**	**840**	**927**	**927**	**0**	**113**		
114	a) Baghabari 71 MW GTPP	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO	(PDB)	6x8.9	52	52	0	43	0	50				
116	Baghabari 200 MW PP (Paramoun	HSD	(IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO	(PDB)	9x8.29	71	71	0	0	0	40				
118	Amnura 50 MW PP(Sinha)	HFO	(QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO	(PDB)	12x8.924	104	104	0	98	100	100				
120	Katakhali 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	47	43	43				
121	Katakhali 50 MW PP (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	0	0	34				
123	Sirajgonj 225MW CCPP Unit-1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
124	Sirajgonj 225MW CCPP Unit-2	Gas	(NWPGCL)	1x150 + 1x75	220	220	198	174	200	200				
125	Sirajgonj 225MW CCPP Unit-3	Gas	(NWPGCL)	1x141+1x79	220	220	203	184	220	220				
126	Sirajgonj 400 MW CCPP Unit-4	Gas	(IPP)	1x282+1x132	414	414	393	389	414	414				
127	Bogra 22 MW PP (GBB)	Gas	(RPP)	6x4.0	22	22	21	21	22	22				
128	Bogura 20 MW PP (Energyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	0	0	10	10				
129	Ullapara 11 MW PP (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	9	11				
130	Natore 52 MW PP (Rajlanka)	HFO	(IPP)	6x8.92	52	52	0	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO	(IPP)	6*18.55	113	113	70	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO	(IPP)	6x18.55	113	113	0	113	90	90				
	Rajshahi Zone Total				**2193**	**2183**	**893**	**1241**	**1473**	**1599**	**171**	**210**		
133	a) Barapukuria TPP Unit-1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal	(PDB)	1 x 274	274	274	150	150	150	150				
135	Rangpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO	(IPP)	7*16x 2*3	113	113	0	106	100	113				
137	Saidpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	0				
138	Majipara, Tatulia 8 MW Solar PP (Sympa	Solar	(IPP)	1 x 8	8	8	2	0	8	0				
	Rangpur Zone Total				**685**	**605**	**152**	**256**	**258**	**263**	**170**	**0**		
	Sub-total: Plants in operation				**20383**	**19892**	**9260.0**	**11499**	**13620**	**14458**	**1552**	**2545**		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							**8841**	**10979**	**13004**	**13804**				
(B) Contract expired power plants														
	Sub-Total: Plants under long term maintenance				0	0	0	0	0	0				
	Gross Total				**20383**	**19892**	**9260**	**11499**	**13620**	**14458**	**1552**	**2545**		

(C)	Actual data of 27.09.20 (Yesterday) Sunday :													
01.	Max. Demand (Generation end)	:	11499.00	MW, at =	20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	10979.00	MW, at =	20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	11499.00	MW, at =	20:00 hrs		MW	MW	MW		MW	MW	MW	
04.	Minimum Generation (Generation end)	:	7876.00	MW, at =	7:00 hrs	Dhaka	3863	3863	0	Mymensingh	930	930	0	
05.	Day-peak Generation (Generation end)	:	9260.00	MW, at =	12:00 hrs	Chattogram	1127	1127	0	Sylhet	449	449	0	
06.	Evening-peak Generation (Generation end)	:	11499.00	MW, at =	20:00 hrs	Khulna	1439	1439	0	Barishal	321	321	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	20:00 hrs	Rajshahi	1230	1230	0	Rangpur	581	581	0	
08.	Actual Minimum Generation up to 8:00 hrs.	:	8201.00	MW, at =	7:00 hrs an	Cumilla	1039	1039	0					
09.	Generation shortfall at evening peak due to :	:								Total	10979	10979	0	
	a) Gas limitation	:	1196	MW		13.	Fuel cost :	(a) Gas =	163015105	Taka	(c) Coal =	76844492	Taka	
	d) Coal supply Limitation	:	170	MW				(b) Oil =	407294148	Taka	Total =	647153745	Taka	
	b) Low water level in Kaptai lake	:	186	MW										
	c) Plants under shut down/ maintenance	:	2545	MW		14.	Maximum Temperature in Dhaka was :		30.9° C					
10.	Total Energy (Generation + India Import)	:	230.53	MKWh		15.	Export through East-West interconnections :							
	By Gas = 136.591 MKWH		By Oil =	50.871 MKWh			At evening peak-hour	:	330	MW, at	20:00 hrs			
	By Coal = 16.637 MKWH		By Hydro =	0.948 MKWh			Maximum	:	248	MW, at	22:00 hrs			
	By Solar= 0.164 MKWH						Energy	:	0	MKWh				
11.	Total Gas Supplied	:	1148.49	MMCFD										

(D)	Forecast of 28.09.20 (Today) Monday :								
01.	Maximum Demand	:	11900	MW	(Generation end)	04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)
02.	Maximum Generation	:	14458	MW	(Generation end)	05.	Total Generation	:	238.57 MKWh
03.	Maximum Shortage	:	-2558	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :		33.1° C

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faozul Islam Shaker)
Deputy Secretary, Generation